

Summer Outage Plan Draft Version

April 2025 – March 2028

31st January 2025

To Issue: 1.0

Version: Draft



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1. Introduction

Each year National Gas Transmission undertakes a variety of maintenance and investment activities on the gas National Transmission System (NTS). This work can take many different forms, including keeping our assets in good working order, replacing ageing assets with new equipment, inspecting assets, and facilitating new connections and capacity requirements.

This outage programme is intended to provide an indication to the gas industry of the impact of these works on the NTS, and any associated impact on entry or exit capacity from April 2025 to March 2028. This programme supersedes all previous plans.

This document provides an overview of all work scheduled at NTS compressor stations and NTS pipelines. Where this work affects the capability at an Aggregate System Entry Point (ASEP), an indication of the revised ASEP's minimum daily capability is included for each month.

Although every effort is made to align work to any customer or associated asset outages which we have been made aware of, this is not always possible and where NTS Exit Points are affected, we will endeavour to issue Maintenance Day notices to our customers by 1st February and any revisions at least 42 days in advance of the scheduled Maintenance work.

This document only includes maintenance activities on the NTS which are to be undertaken by National Gas Transmission NTS. It does not include maintenance carried out upstream of the NTS by Delivery Facility Operators (DFOs) and Producers or downstream of the NTS by the Distribution Networks and other NTS connected parties.

We have introduced maps into this Outage Programme Draft to help our customers better understand the location of our maintenance activities – they should be viewed in conjunction with the Gantt charts as outages may not be taking place during the whole period of the map; outages are phased to avoid any entry and exit constraints. The maps are not geographically accurate but are a representation of the NTS. Please send any feedback to the changes in this document to NTSAccessPlanning@nationalgas.com; we will also be happy to talk individually to any impacted parties.

2. NTS Maintenance Work Monthly Summary

The following tables provide a summary of the NTS in line inspection work, other NTS pipeline work and NTS compressor outages. The month where the work is scheduled to take place has been highlighted in the tables. If it is the case that any work listed below has an effect on the flow of gas, affected sites and associated shippers will be contacted individually. The tables indicate which month the work takes place in, not that the work will take the whole of the month.

2.1 Planned In-Line Inspections

National Gas Transmission is required to carry out in-line inspections of our pipelines periodically in order to monitor and maintain their integrity, ensuring that they comply with the Pressure Systems Safety Regulations (PSSR). The in-line inspection process requires a number of Pipeline Inspection Gauges (PIGs) to travel through the pipeline in order to complete a full inspection. The number of “runs”, and the associated time taken for the work, can vary from pipeline to pipeline.

= Confirmed period = Provisional period EA = East WE = West SN = Scotland & North

| Area | Ref N° | In Line Inspections | 2025 | | | | | | | | | | 2026 | | | | 2027 | | | |
|------|--------|---|------|-----|-----|-----|-----|-----|-----|-----|-----|----|------|----|----|----|------|----|----|--|
| | | | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | |
| SN | ILI 1 | Feeder 7 Bishop Auckland – Pannal | | | | | | | | | | | | | | | | | | |
| EA | ILI 3 | Feeder 2 Wisbech Nene West – Duddington | | | | | | | | | | | | | | | | | | |
| EA | ILI 4 | Feeder 5 Shorne – Isle of Grain | | | | | | | | | | | | | | | | | | |
| EA | ILI 5 | Feeder 18 Matching Green – Tilbury | | | | | | | | | | | | | | | | | | |
| SN | ILI 6 | Feeder 13 Arbroath – Haddington | | | | | | | | | | | | | | | | | | |
| EA | ILI 7 | Feeder 4 Wisbech | | | | | | | | | | | | | | | | | | |



| Area | Ref N° | In Line Inspections | 2025 | | | | | | | | | | 2026 | | | | 2027 | | | |
|------|--------|---------------------------------------|------|-----|-----|-----|-----|-----|-----|-----|-----|----|------|----|----|----|------|----|----|--|
| | | | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | |
| | | Nene West – Tixover | | | | | | | | | | | | | | | | | | |
| EA | ILI 8 | Feeder 18 Isle of Grain – Gravesend | | | | | | | | | | | | | | | | | | |
| SN | ILI 10 | Feeder 12 Aberdeen – Kirriemuir | | | | | | | | | | | | | | | | | | |
| SN | ILI 12 | Feeder 13 Corbridge – Bishop Auckland | | | | | | | | | | | | | | | | | | |
| SN | | Feeder 13 Aberdeen – Arbroath | | | | | | | | | | | | | | | | | | |
| SN | | Feeder 12 Aberdeen – Kirriemuir | | | | | | | | | | | | | | | | | | |
| EA | | Feeder 24 Easington – Paull | | | | | | | | | | | | | | | | | | |
| SN | | Feeder 13 Haddington – Simprim | | | | | | | | | | | | | | | | | | |
| EA | | Feeder 5 Roxwell – Luxborough Lane | | | | | | | | | | | | | | | | | | |
| EA | | Feeder 18 Shorne – Farningham | | | | | | | | | | | | | | | | | | |
| EA | | Feeder 9 Silk Willoughby – Staythorpe | | | | | | | | | | | | | | | | | | |
| EA | | Feeder 13 Simprim – Corbridge | | | | | | | | | | | | | | | | | | |

| Area | Ref N° | In Line Inspections | 2025 | | | | | | | | | 2026 | | | | 2027 | | | | |
|------|--------|--|------|-----|-----|-----|-----|-----|-----|-----|-----|------|----|----|----|------|----|----|----|--|
| | | | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | |
| EA | | Feeder 20 Wormington – Sapperton | | | | | | | | | | | | | | | | | | |
| EA | | Feeder 5 Bacton – Yelverton | | | | | | | | | | | | | | | | | | |
| WE | | Feeder 15 Bretherton – Warburton | | | | | | | | | | | | | | | | | | |
| EA | | Feeder 9 Brocklesby – Stallingboro’ | | | | | | | | | | | | | | | | | | |
| EA | | Feeder 2 Caldecott – Corby | | | | | | | | | | | | | | | | | | |
| WE | | Feeder 2 Dowlais – Dyffryn Clydach | | | | | | | | | | | | | | | | | | |
| EA | | Feeder 26 Huntingdon – Steppingley | | | | | | | | | | | | | | | | | | |
| SN | | Feeder 10 Kirriemuir – Bathgate | | | | | | | | | | | | | | | | | | |
| EA | | Feeder 2 Peterboro’ Tee – Peterboro’ PS | | | | | | | | | | | | | | | | | | |
| WE | | Feeder 16 Pennington – Sellafeld | | | | | | | | | | | | | | | | | | |
| EA | | Feeder 9 Peterboro’ – Whitwell | | | | | | | | | | | | | | | | | | |
| WE | | Feeder 14 Pucklechurch – Ilchester | | | | | | | | | | | | | | | | | | |

| Area | Ref N° | In Line Inspections | 2025 | | | | | | | | | 2026 | | | | 2027 | | | |
|------|--------|--------------------------------|------|-----|-----|-----|-----|-----|-----|-----|-----|------|----|----|----|------|----|----|----|
| | | | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 |
| WE | | Feeder 4 Shocklach – Maelor | | | | | | | | | | | | | | | | | |
| EA | | Feeder 6 Sproatley – Aldbrough | | | | | | | | | | | | | | | | | |
| SN | | Feeder 11 St Fergus – Aberdeen | | | | | | | | | | | | | | | | | |
| EA | | Feeder 4 Tixover – Blaby | | | | | | | | | | | | | | | | | |

2.2 Pipeline Work

Pipeline work listed in this table below can include diversions of existing pipelines, facilitation of connections to the NTS, and replacement or maintenance of pipeline and associated assets (pipes, valves, pig traps etc.) which require some form of pressure restriction or isolation. Some work can be performed by restricting the pressure of gas in the pipeline; however some work requires a full shut down (often termed “isolation” or “outage”) of a section of the pipeline which would then be reinstated back to operational pressures once the work is completed. The 2026/27 and 2027/28 pipeline works are yet to be fully planned.

East Area

= Pressure Restriction = Pipeline Shutdown = Provisional period

| Ref N° | Pipeline | 2025 | | | | | | | | | | 2026 | | | | 2027 | | | |
|--------|---|------|-----|-----|-----|-----|-----|-----|-----|-----|----|------|----|----|----|------|----|----|--|
| | | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | |
| E1 | Feeder 5 Bacton to Diss | | | | | | | | | | | | | | | | | | |
| E2 | Feeder 5 Roxwell to Stapleford Tawney | | | | | | | | | | | | | | | | | | |
| E3 | Feeder 7 Eastoft to Susworth Trent West | | | | | | | | | | | | | | | | | | |
| E4 | Feeder 7 Asselby to Rawcliffe | | | | | | | | | | | | | | | | | | |
| E5 | Feeder 18 Horndon to Tilbury Thames North | | | | | | | | | | | | | | | | | | |
| E6 | Feeder 18 Theddlethorpe to Hatton | | | | | | | | | | | | | | | | | | |
| E7 | Feeder 2 Brisley to West Winch | | | | | | | | | | | | | | | | | | |
| | Feeder 3 Roudham Heath to Great Wilbraham | | | | | | | | | | | | | | | | | | |
| | Feeder 8 Eastoft to Keadby PS | | | | | | | | | | | | | | | | | | |
| | Feeder 9 Hatton to Peterborough | | | | | | | | | | | | | | | | | | |
| | Feeder 29 Easington to Assleby | | | | | | | | | | | | | | | | | | |
| | Feeder 5 Isle of Grain to Medway PS | | | | | | | | | | | | | | | | | | |
| | Feeder 18 St Neots to Little Barford PS | | | | | | | | | | | | | | | | | | |
| | Feeder 5 Horndon to Tilbury Thames | | | | | | | | | | | | | | | | | | |
| | Feeder 5 Stowmarket to Diss | | | | | | | | | | | | | | | | | | |
| | Feeder 2 Bacton to Wisbech Nene West | | | | | | | | | | | | | | | | | | |
| | Feeder 5 Braintree to Horndon | | | | | | | | | | | | | | | | | | |

| Ref No | Pipeline | 2025 | | | | | | | | | | 2026 | | | | 2027 | | | |
|--------|---|------|-----|-----|-----|-----|-----|-----|-----|-----|----|------|----|----|----|------|----|----|--|
| | | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | |
| | Feeder 9 Brocklesby to Stallingborough PS | | | | | | | | | | | | | | | | | | |
| | Feeder 18 Shorne to Farningham | | | | | | | | | | | | | | | | | | |
| | Feeder 4 Bacton to Wisbech Nene West | | | | | | | | | | | | | | | | | | |
| | Feeder 4 Wisbech Nene West to Tixover | | | | | | | | | | | | | | | | | | |
| | Feeder 5 Bacton to Yelverton | | | | | | | | | | | | | | | | | | |

Please note: where a pipeline is required to be shut down the specific isolation points may differ from those displayed above. Any parties impacted by the works are contacted directly.

West Area

= Pressure Restriction

= Pipeline Shutdown

= Provisional period

| Ref N° | Pipeline | 2025 | | | | | | | | | | 2026 | | | | 2027 | | | |
|--------|-------------------------------------|------|-----|-----|-----|-----|-----|-----|-----|-----|----|------|----|----|----|------|----|----|--|
| | | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | |
| W1 | Hollinsgreen to Hayes Chemical | | | | | | | | | | | | | | | | | | |
| W2 | Feeder 11 Grayrigg to Lupton | | | | | | | | | | | | | | | | | | |
| W3 | Feeder 2 dowais to Gilwern | | | | | | | | | | | | | | | | | | |
| W4 | Feeder 4 Alrewas to Edingale | | | | | | | | | | | | | | | | | | |
| W5 | Feeder 4 Warburton to Holmes Chapel | | | | | | | | | | | | | | | | | | |
| W6 | Feeder 14 Pucklechurch to Ilchester | | | | | | | | | | | | | | | | | | |
| W7 | Feeder 28 Cilfrew PRS | | | | | | | | | | | | | | | | | | |
| | Feeder 14 Alrewas to Churchover | | | | | | | | | | | | | | | | | | |
| | Feeder 4 Audley to Shocklach | | | | | | | | | | | | | | | | | | |
| | Feeder 7 Barton Stacey to Mappowder | | | | | | | | | | | | | | | | | | |
| | Feeder 4 Alrewas to Blaby | | | | | | | | | | | | | | | | | | |
| | Feeder 2 Dowlais to Dyffryn Clydach | | | | | | | | | | | | | | | | | | |
| | Feeder 28 Felindre to Three Cocks | | | | | | | | | | | | | | | | | | |
| | Feeder 14 Wormington to Churchover | | | | | | | | | | | | | | | | | | |
| | Feeder 7 Barton Stacey to Mappowder | | | | | | | | | | | | | | | | | | |
| | Feeder 4 Shocklach to Weston point | | | | | | | | | | | | | | | | | | |
| | Feeder 23 Treadow to Gllwern | | | | | | | | | | | | | | | | | | |

Please note: where a pipeline is required to be shut down the specific isolation points may differ from those displayed above. Any parties impacted by the works are contacted directly.

Scotland and North Area

= Pressure Restriction

= Pipeline Shutdown

= Provisional period

| Ref N° | Pipeline | 2025 | | | | | | | | | | 2026 | | | | 2027 | | | |
|--------|--|------|-----|-----|-----|-----|-----|-----|-----|-----|----|------|----|----|----|------|----|----|--|
| | | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | |
| S1 | Feeder 15 Longtown to Keld | | | | | | | | | | | | | | | | | | |
| S2 | Feeder 10 Bathgate to Armadale | | | | | | | | | | | | | | | | | | |
| S3 | Feeder 11 Bathgate to Stane | | | | | | | | | | | | | | | | | | |
| S4 | Feeder 7 Bishop Auckland to Thrintoft | | | | | | | | | | | | | | | | | | |
| S5 | Feeder 10 Humbleton to Saltwick | | | | | | | | | | | | | | | | | | |
| S6 | Feeder 11 Wester Fintray to Aberdeen | | | | | | | | | | | | | | | | | | |
| S7 | Feeder 10 Broxburn to Hume | | | | | | | | | | | | | | | | | | |
| S8 | Feeder 11 St Fergus to Kinknockie | | | | | | | | | | | | | | | | | | |
| S9 | Feeder 13 Chillingham to Guyzance | | | | | | | | | | | | | | | | | | |
| S10 | Feeder 10 St Fergus to Inverurie | | | | | | | | | | | | | | | | | | |
| S11 | Feeder 13 Guyzance to Corbridge | | | | | | | | | | | | | | | | | | |
| S12 | Feeder 11 Melkinthorpe to Grayrigg | | | | | | | | | | | | | | | | | | |
| S13 | Feeder 13 Corbridge to Bishop Auckland | | | | | | | | | | | | | | | | | | |
| S14 | Feeder 10 Armadale to Broxburn | | | | | | | | | | | | | | | | | | |
| S15 | Feeder 11 Elvanfoot to Water-meetings | | | | | | | | | | | | | | | | | | |
| S16 | Feeder 15 Longtown to Great Strickland | | | | | | | | | | | | | | | | | | |
| S17 | Feeder 11 Wetheral to Melkinthorpe | | | | | | | | | | | | | | | | | | |
| | Feeder 11 Bathgate to Longtown | | | | | | | | | | | | | | | | | | |

| Ref N° | Pipeline | 2025 | | | | | | | | | | 2026 | | | | 2027 | | | |
|--------|------------------------------------|------|-----|-----|-----|-----|-----|-----|-----|-----|----|------|----|----|----|------|----|----|--|
| | | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 | |
| | Feeder 12 Bathgate to Longtown | | | | | | | | | | | | | | | | | | |
| | Feeder 12 Kirriemuir to Bathgate | | | | | | | | | | | | | | | | | | |
| | Feeder 6 Cowpen Bewley to Teesside | | | | | | | | | | | | | | | | | | |
| | Feeder 10 Coldstream to Thrunton | | | | | | | | | | | | | | | | | | |
| | Feeder 7 Pannal to Towton | | | | | | | | | | | | | | | | | | |
| | Feeder 10 Penicuik to Boon | | | | | | | | | | | | | | | | | | |
| | Feeder 13 St Fergus to Aberdeen | | | | | | | | | | | | | | | | | | |
| | Feeder 10 Kirriemuir to Bathgate | | | | | | | | | | | | | | | | | | |
| | Feeder 13 Arbroath to Haddington | | | | | | | | | | | | | | | | | | |
| | Feeder 10 Boon to Coldstream | | | | | | | | | | | | | | | | | | |
| | Feeder 13 Simprim to Corbridge | | | | | | | | | | | | | | | | | | |
| | Feeder 13 Haddington to Simprim | | | | | | | | | | | | | | | | | | |
| | Feeder 15 Plumpton Head to Lupton | | | | | | | | | | | | | | | | | | |

Please note: where a pipeline is required to be shut down the specific isolation points may differ from those displayed above. Any parties impacted by the works are contacted directly.

2.3 NTS Compressor Stations

Compressors are used to help move gas around the NTS to where it is needed, maintaining pressures required at exit points whilst avoiding over-pressurising pipelines. In order to maintain our capability at Compressor Stations, routine maintenance is performed as well as a variety of other projects to maintain and improve the fleet.

= Confirmed period = Provisional period

| Compressor Station Outages | 2025 | | | | | | | | | | 2026 | | | | 2027 | | | |
|----------------------------------|------|-----|-----|-----|-----|-----|-----|-----|-----|--|------|----|----|----|------|----|----|----|
| | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 | Q3 | Q4 |
| East Area | | | | | | | | | | | | | | | | | | |
| Cambridge | | | | | | | | | | | | | | | | | | |
| Chelmsford | | | | | | | | | | | | | | | | | | |
| Diss | | | | | | | | | | | | | | | | | | |
| Hatton | | | | | | | | | | | | | | | | | | |
| Huntingdon | | | | | | | | | | | | | | | | | | |
| Kings Lynn | | | | | | | | | | | | | | | | | | |
| Peterborough | | | | | | | | | | | | | | | | | | |
| Wisbech | | | | | | | | | | | | | | | | | | |
| West Area | | | | | | | | | | | | | | | | | | |
| Alrewas | | | | | | | | | | | | | | | | | | |
| Aylesbury | | | | | | | | | | | | | | | | | | |
| Carnforth | | | | | | | | | | | | | | | | | | |
| Churchover | | | | | | | | | | | | | | | | | | |
| Felindre | | | | | | | | | | | | | | | | | | |
| Lockerley | | | | | | | | | | | | | | | | | | |
| Nether Kellet | | | | | | | | | | | | | | | | | | |
| Wormington | | | | | | | | | | | | | | | | | | |
| Scotland & North Area | | | | | | | | | | | | | | | | | | |
| Aberdeen | | | | | | | | | | | | | | | | | | |
| Avonbridge West | | | | | | | | | | | | | | | | | | |
| Avonbridge East | | | | | | | | | | | | | | | | | | |
| Bishop Auckland | | | | | | | | | | | | | | | | | | |
| Kirriemuir | | | | | | | | | | | | | | | | | | |
| Wooler | | | | | | | | | | | | | | | | | | |

3. ASEP Capability

The table below shows an indicative flow capability for each Aggregate System Entry Point (ASEP), taking into account the effect of the draft maintenance programme. The volumes are displayed month by month and are based on appropriate seasonal normal conditions.

In generating the ASEP capabilities, no account has been taken of any supply side (Delivery Facility) maintenance outages.

The values represent the ASEP's daily capability for each month, based on Seasonal Normal Demand conditions and for the period in the month where scheduled maintenance has most impact on capability. The analysis performed to produce the figures uses the assumption that a supply at a particular ASEP is favoured over other ASEPs. For example, in producing capability figures for St Fergus, it would be assumed that St Fergus ASEP would be flowing at its maximum for the season and the rest of the NTS supply was spread over other ASEPs.

Where "no impact" has been stated, this indicates that maintenance scheduled is expected to have no adverse effect on the ASEP capability.

The capability volumes shown for the individual ASEPs are indicative only but do represent a consistent operational view.

On any given day, the amount of capability that may be available at any ASEP will depend upon the level and distribution of the demand and the level of supplies at other terminals. In cases where scheduled maintenance has an adverse effect on an ASEP's capability, National Gas Transmission may be able to make additional capability available at other ASEPs.

| | Apr | May | Jun | Jul | Aug | Sep | Oct |
|-----------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|
| St Fergus | 97 (1067) | 91 (1001) | 80 (880) | 79 (869) | 84 (924) | 80 (880) | No impact |
| Teesside | No Impact | No Impact | No Impact | No Impact | No Impact | No Impact | No impact |
| Barrow | No Impact | No Impact | No Impact | No Impact | No Impact | No Impact | No impact |
| Easington | No Impact | No Impact | No Impact | No Impact | No Impact | No Impact | No impact |
| Bacton* | No impact | No impact | No impact | No impact | No impact | No impact | No impact |
| Isle of Grain | No impact | No impact | No impact | No impact | No impact | No impact | No impact |
| Milford Haven** | 80 (880) | 78 (858) | 54 (594) | 54 (594) | 54 (594) | 59 (649) | 59 (649) |

Values in millions of cubic metres & (GWh)

(Conversion from millions of cubic metres to GWh using Calorific Value of 39.6 MJ/m³)

*No expected

** These numbers are calculated by including all maintenance on the NTS and include our normal analysis assumptions to ensure consistency in the published numbers for each terminal. These may not fully align with other capability numbers published in other documentation.

4. Maintenance Affected Exit Points

We aim to minimise the impact of our maintenance on customers through transparency, aligning our work with their outages as appropriate and facilitating customer needs for flexibility.

Outages

Each year we ask when our customers' outages are to enable alignment of works. If your outages move, please get in touch as early as possible so that we can consider whether we can also realign our works to reduce any impact of these works. Please contact us to advise of any change to outage periods via email at NTSaccessplanning@nationalgrid.com.

Where possible, work is co-ordinated with the end user to avoid supply disruption, however in certain circumstances it may be necessary to schedule work at a time which may require disrupting the supply to an Exit Point whilst the NTS maintenance is undertaken.

Shippers, End-Users and Distribution Networks will be advised, in accordance with the Uniform Network Code (UNC) requirements and timescales, of any required disruptions to supply at an Exit Point by the issuing of a Maintenance Day(s) to the relevant party.

Maintenance Day notifications will be issued by February 1st each year to all relevant parties where our maintenance will impact gas flows for the period April to October. Where work is aligned to customer outages, or there is no anticipated impact, we will issue an Advice notice for your convenience to confirm these arrangements. Should any changes or additions to the requested Maintenance Days be required, all relevant parties will be notified in line with the timescales detailed in the UNC.

Customer Recharge Process

We recognise that sometimes standard maintenance approaches may not be optimal for our customers. Where this is the case the Customer Recharge Process can enable parties to agree different maintenance approaches through a bilateral contract with directly connected customers. Customers can pay the incremental costs of working flexibly outside normal working practices where we are able to accommodate these requests. For any questions relating to the Customer Recharge Process, please contact the Business and Operations Planning Team on 01926 655625 or email via box.SCM.GTO@nationalgrid.com.



General Queries

Further information on the maintenance activities undertaken by us is available on our website¹.

If you have any queries or questions regarding the information contained within this document, please contact:

Network Access Team
Gas System Operations
National Gas Transmission
National Grid House
Gallows Hill
Warwick
CV34 6DA
NTSaccessplanning@nationalgas.com

We would welcome any feedback from you in relation to the maintenance programme or the way in which this information is provided. If you would like to provide feedback, please contact us via email at: NTSaccessplanning@nationalgas.com

¹ <https://www.nationalgas.com/data-and-operations/maintenance>

Contact:

General Queries

E: NTSAccessPlanning@nationalgas.com

East Area

Taylor Reeves – Senior Network Access Engineer

E: Taylor.Reeves@nationalgas.com

T: 07714 168225

West Area

Lanre Bamisaiye – Network Access Engineer

E: Lanre.Bamisaiye@nationalgas.com

T: 07543 309260

Scotland & North Area

Theo Blackwell – Senior Network Access Engineer

E: Theo.Blackwell@nationalgas.com

T: 07815 481707

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