



September Ops Forum

19th September 2024

Will start at 10:02am



Introduction & Agenda

Rachel Hinsley

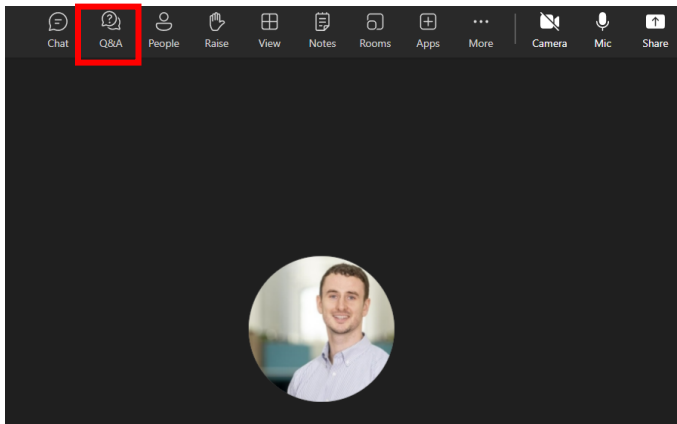
Operational Liaison & Business Delivery Manager

Housekeeping for Forum

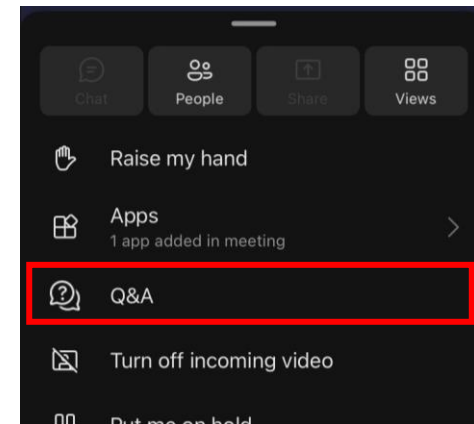
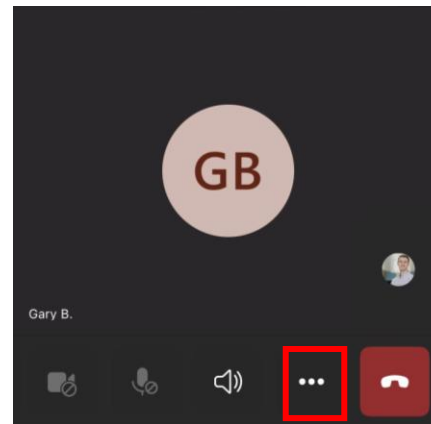
- For Microsoft Teams participants;
- Attendees will be automatically muted on dial-in and cameras will be unavailable.
- We have included some time to answer questions following the presentations.
- You can ask questions anonymously via Teams – Q&A



Laptop



Mobile



Agenda

Welcome and Introduction	Rachel Hinsley – Operational Liaison & Business Delivery Manager	10:02
Operational Updates	Luke Benson- Access Planning & Short Term Risk Manager	10:03
Gemini Sustain Plus - Update	Bill Goode – Business System Delivery Lead	10:15
Exercise Fahrenheit	Alex Potter – Lead NEC Specialist	10:30
Incentive Update	Ebikedou Cliff-Ekubo – Senior Commercial Incentive Analyst	10:40
The System Operator	Rachel Hinsley – Operational Liaison & Business Delivery Manager	10:55
General Updates	Rachel Hinsley – Operational Liaison & Business Delivery Manager	11:20
Close	Rachel Hinsley – Operational Liaison & Business Delivery Manager	11:30

Please ask any questions using **Teams**

Questions will be covered at the end of each agenda section.

Operational Updates

Luke Benson

Access Planning & Short Term Risk Manager

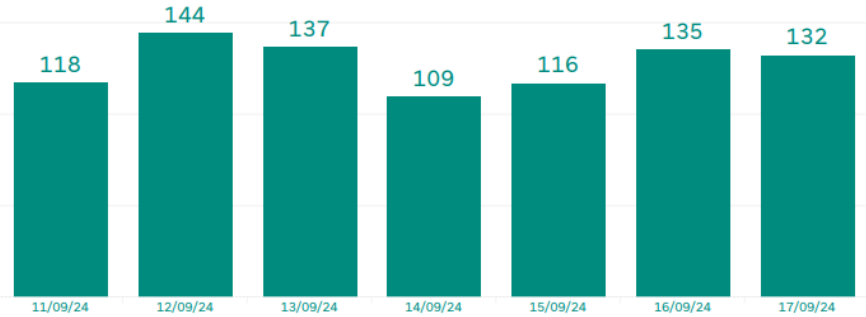
NTS Supply/Demand



Trends - NTS Supply

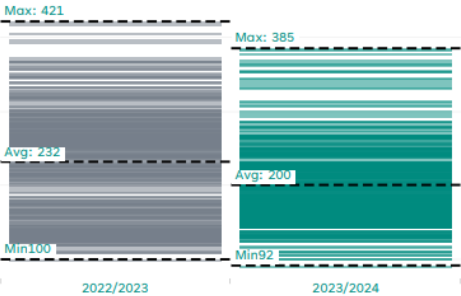
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NTS Supply



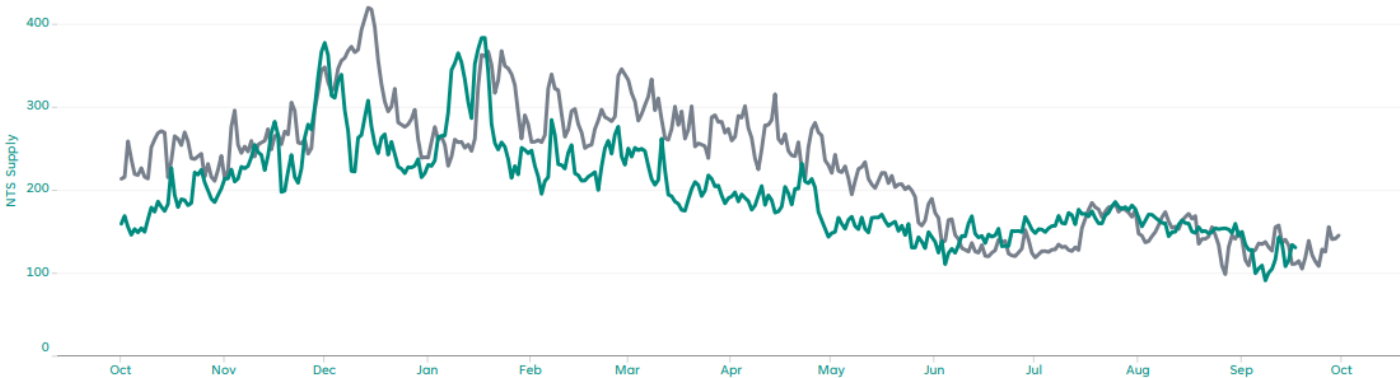
NTS Supply Gas year to date

End of day values (mcm) for gas year to date and equivalent time period in previous gas year



NTS Supply vs previous year

End of day values (mcm)



NTS Avg Supply/Demand 2023 vs 2024

- 232 mcm/d vs 200 mcm/d

NTS Supply/Demand Summer Averages

- June – 142 mcm/d
- July – 162 mcm/d
- August – 146 mcm/d
- September – 112 mcm/d

Lowest Supply/Demand Seen:

- 92 mcm/d - (09/09)

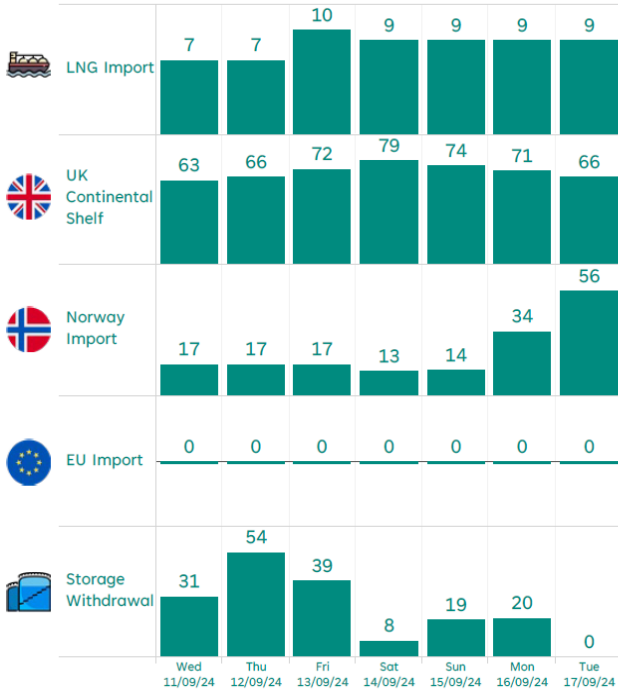
NTS Supply/Demand Breakdown



Trends - Supply Categories

Last 7 days

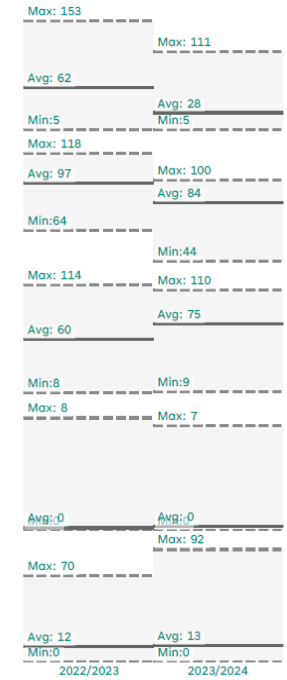
End of day values (mcm)



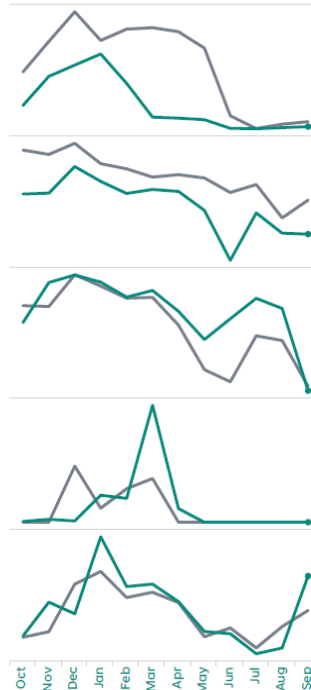
All values shown are volume in millions of cubic metres per day (mcm/d)
 Previous year data is shown for the equivalent time period from the start of the gas year (01 Oct) to latest data (17 Sep)
 UKCS and Norway splits are derived from using Exit Nominations from Gassco

Gas year to date vs previous year

Range and mean of end of day (mcm)



Monthly average end of day



■ 2023/2024 ■ 2022/2023



Trends - Demand Categories

Last 7 days

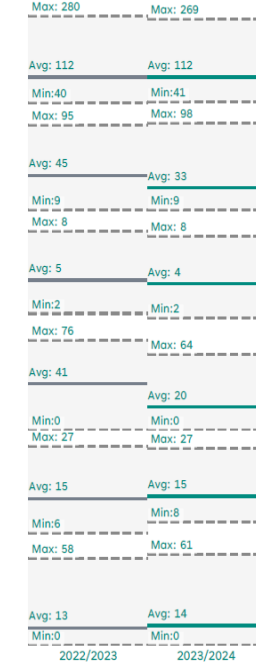
End of day values (mcm)



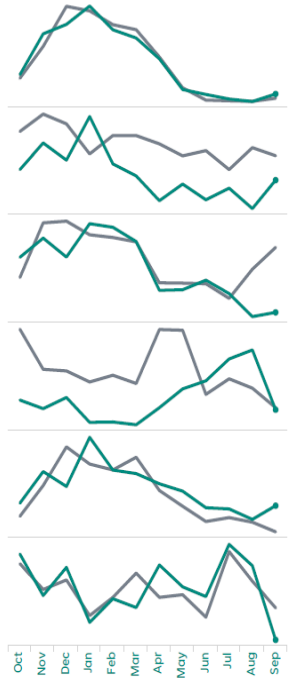
All values shown are volume in millions of cubic metres per day (mcm/d)
 Previous year data is shown for the equivalent time period from the start of the gas year (01 Oct) to latest data (17 Sep)
 Powerstation demand averages do not contain Blackstart

Gas year to date vs previous year

Range and mean of end of day (mcm)



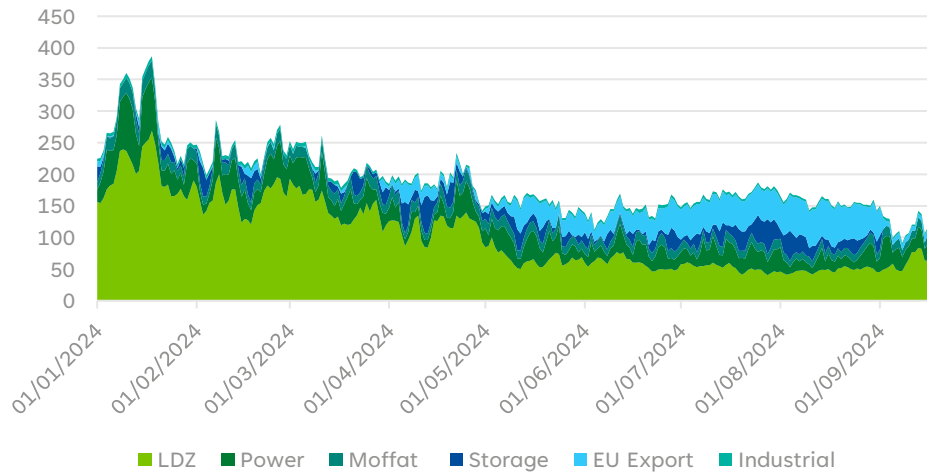
Monthly average end of day



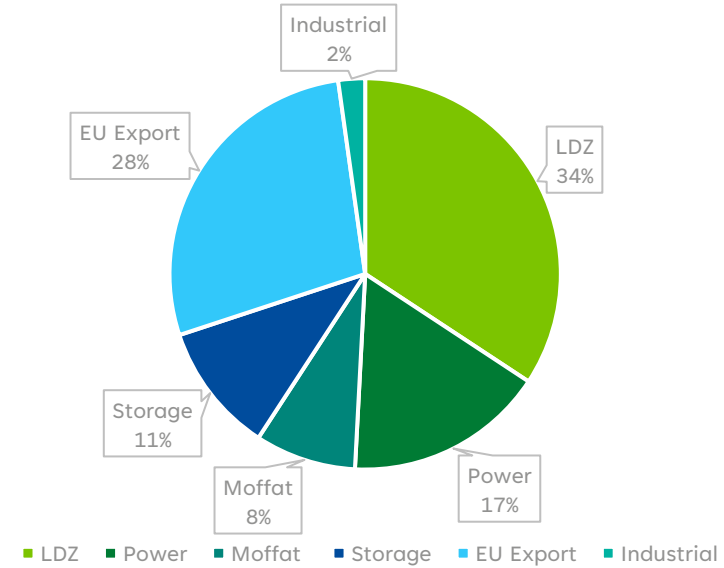
■ 2023/2024 ■ 2022/2023

NTS Demands

UK Gas Demand 2024 (mcm/d)



Summer Demand 2024



July – September Demand Comparison

(mcm/d)	2023	2024	% change
LDZ	48.84	52.29	+ 7%
Power	41.34	25.28	- 38%
Moffat	25.15	12.75	- 49%
Storage	12.12	16.40	+ 35%
EU Export	12.98	42.48	+ 227%
Industrial	4.24	3.38	- 20%

LDZ

- Small increase due to below seasonal temperatures in September

Power

- Increase in electricity import and wind generation

Moffat

- Lower seasonal demand

Storage

- Increased stock levels due to reduced UK demand

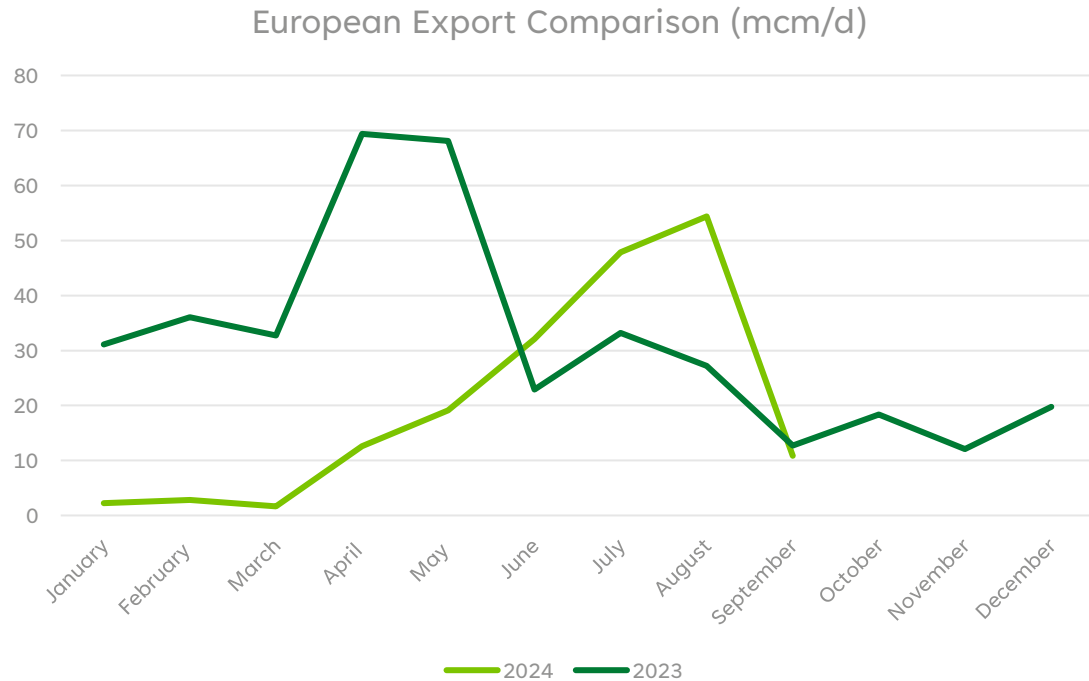
EU Export

- Increase in European prices NBP – TTF resulting in large increase in EU Export

Industrial

- Muted recovery in industrial gas usage

European Export



European Summer Export

	2023	2024	% change
June	10.94	26.28	+ 140%
July	20.87	47.89	+ 129%
August	15.35	54.4	+ 254%
September	1.72	10.88	+ 532%

Consistently strong NBP-TTF prices seen over July and August.

July

- Low UK demand widens NBP-TTF gas spread
- Increase in EU Storage due to European preparation for planned outages in September

August

- Geo-political events saw large increases of export in August due to European supply risk widening spread further

GB & European Storage



Storage & LNG

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Total LNG Stock and Percent Full
Snapshot as of: 17 September 2024

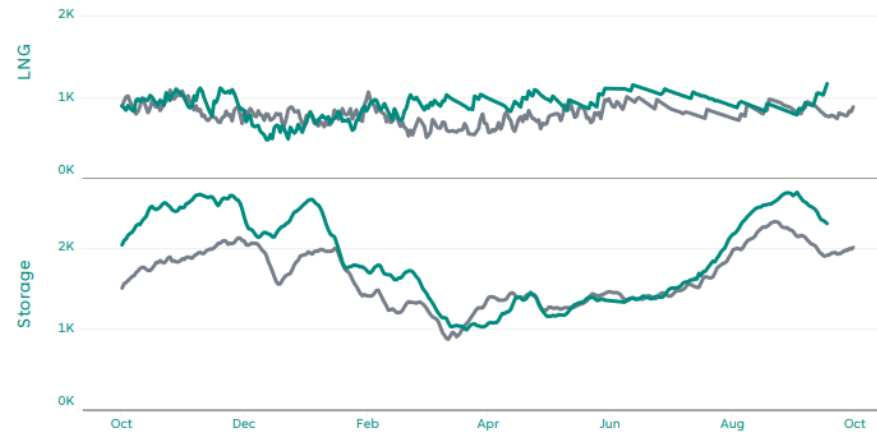
1,191 mcm
92% full

Total GB Storage Stock and Percent Full
Snapshot as of: 17 September 2024

2,353 mcm
71% full

(LRS 70%) (MRS 71%)

LNG & Storage stock (mcm)

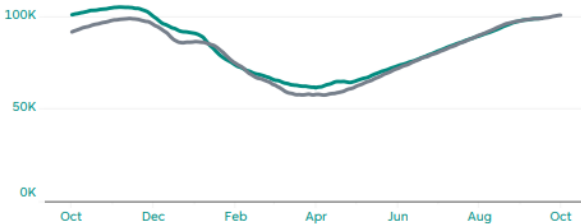


LNG Arrivals

number of boats



EU storage stock (mcm)



Data as of beginning of gas day 17/09/24

All values shown are volume in millions of cubic metres (mcm)

Previous year data is shown for the equivalent time period from the start of the gas year (01 Oct) to latest data

■ 2023/2024 ■ 2022/2023

Storage

- GB Storage target stock levels achieved earlier than expected
- EU storage levels well above 5 year average over the course of summer
- EU reached 90% target two months ahead of schedule

LNG

UK Cargoes - June to September
2023 - 17
2024 - 10

Asian LNG price hits new high in June creating LNG premium continuing through July.

- Heatwaves across Asia

August

Geo-political events close inter-basin price spreads between Asian and Europe in early August before supply risks ease and spreads widen again

Maintenance Period Review

30

Different pipeline outages have started

41

Different compressor outages have started

A small number of outages continue throughout the winter months to maximise delivery.

Key updates since March

- Outage for commissioning of new compressor unit at Hatton was completed. There is some final work to be carried out before commissioning testing can commence over the winter and into next summer.
- Investment works at Kings Lynn have progressed well and due to finish on time.
- Decommissioning of Huntingdon unit A has started. The unit will be transported to Spadeadam and used in the next stage of FutureGrid.



FutureGrid Compression

Maintenance Period Review

West Area – Tirley

- Investment work at Tirley PRI to modify filter streams completed within 4 weeks, coinciding with period of low LNG entry flows & terminal outages.
- Modification to isolation valves will allow filters to be safely maintained without restricting flow through site.

Scotland & North Area

- Defect remediation and telemetry work at Teesside AGI completed within Teesside terminal outage period to avoid risk to entry customers.
- Investment work at Kirriemuir Multijunction to replace asset using STATS Remote Tecno Plug progressing well, with significant methane emission reduction from not recompressing the pipeline.



Construction work at Tirley PRI, June 2024



Remote Tecno Plug insertion, courtesy of STATS Group

Gemini Sustain Plus – Update

Bill Goode

System Business Delivery Lead

Agenda

1 Implementation Update and Programme Timeline

2 Market Trials Update

3 Training and Connectivity

4 Future Comms and Next Steps

5 Q&A

Gemini Sustain Plus Update

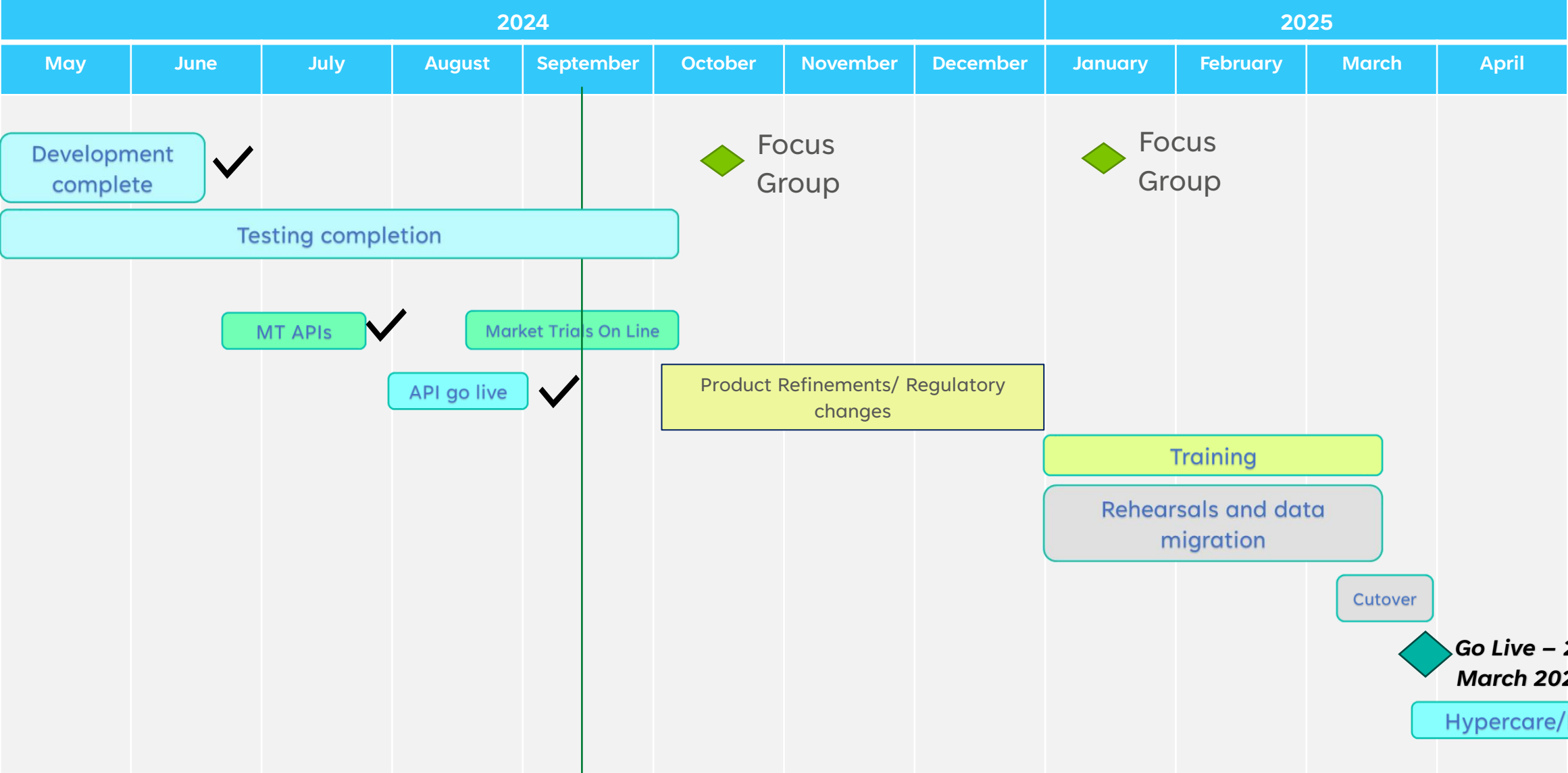
Implementation Date Update

At DSC Change Management Committee on Wednesday 10th July 2024, the Programme reported that there would be a delay to the go-live date of Gemini Sustain Plus.

A new implementation date has been agreed and communicated to the industry which balances the integrity of the new solution and the potential risk to the industry of a winter implementation.

As a result, the Gemini Sustain Plus programme will now go live on **Sunday 23rd March 2025** with a contingency date of **Sunday 6th April 2025**.

Gemini Sustain Plus Timeline



Market Trials Overview

- Market Trials for Gemini online screens started from 19th August and will continue until 4th October 2024 (7 weeks)
- 169 users across 75 organisations have successfully logged into Market Trials during the period to date
- There have been over 35k screen hits.
- There have been 202 tickets raised with 20 currently open.
- There is a weekly call with Market Trial participants every Friday where key learnings are shared

Market Trials

Online Market Trials

- Only 2 weeks left of Market Trials, if you have registered and haven't got involved yet, please contact geminiengagement@correla.com
- Thank you to those organisations that have engaged and undertaken Market Trials.
- Feedback very important to us, there is a simple way to provide direct feedback is via this [Link](#)

API Market Trials

- Took place 17th June and finished on 12th July (4 week period)
- 48 Organisations participated, 230K + API hits
- New API gateway went live on 5th August
- **For Information**, latest API specification document, API URL reference, Swagger and Postmaster files can all be found here - <https://www.xoserve.com/news/gemini-sustain-plus-api-implementation/>

Training and Connectivity

Training

- BETA version of the training modules have been made available to all Market Trials participants;
- All training modules will be rolled out in early 2025.
- Positive feedback received on the training modules from Market Trials participants, 24/25 of the e-modules have been rated 5 stars.

Onboarding

- Onboarding (Personal Accounts) – onboarding to Gemini system invites have been shared to all Gemini Users. If you haven't received the invite, please email geminiengagement@correla.com if you still yet to receive onboarding invite.
- Onboarding (API Accounts) – API credentials have been shared with Nominated lead. If you haven't received your API credentials or have any other queries, please email: geminiengagement@correla.com

Connectivity

- URLs have been shared via the UKLink distribution list and via the nominated leads from the Gemini User Audit.
- **77.5%** of Industry participants have confirmed they can reach both our Market Trials and Production landing pages.
- User Agreements/access to multiple short-codes - Please contact customerlifecycle.spa@xoserve.com to arrange, or if you would like to check you have the appropriate agreement(s).

Future Communications

Change Pack & Screen Pack

- Gemini Sustain External Screen Pack will be released by early October 2024
- Detailed Design Change Pack was published early 2024. Useful guide to all the changes being made: <https://www.xoserve.com/media/mechpwhx/xrn5564-design-change-pack-chmc-updated.pdf>

Next Focus Group

- The next Focus Group session will be on **21st October 2024**. Key areas on the agenda will be a deep dive on outputs and key learning from Market Trials and details on readiness activities (e.g. training)
- All information on all the Focus Groups can be found on the Gemini Sustain Plus webpage <https://www.xoserve.com/change/investment-change/gemini-changes-overview/gemini-sustain-plus/>

Any Questions

Reminder: please provide any feedback via geminiengagement@correla.com

Exercise Fahrenheit

Alex Potter
Lead NEC Specialist

Exercise FAHRENHEIT 2024

- Minimise Flows
- Public Appeals
- Sufficient time spent on Stage 3 – Isolation



Exercise FAHRENHEIT 2024
NEC Assurance Exercise
Industry Briefing

Network
Emergency
Co-ordinator

EXERCISE FAHRENHEIT

Next
Page

Industry Briefing Note available on the
National Gas Website at the following link:
[Exercise FAHRENHEIT IBN](#)

Exercise FAHRENHEIT

Thursday 10th October Pre-Emergency

- Gas Transporter Collaboration
- Gas Balancing Notification
(live issue marked for exercise)
- Gas Availability Status (GAS) Report
(live population marked for exercise)
- Scale-back Off-peak Exit Capacity (consideration of live data by GSO but no further communications issued)
- Activation of Operating Margins Contracts
(testing of contract activation process for Exercise)

Friday 11th October Emergency

- Declaration of an NGSE
(live issue of Emergency declaration marked for exercise)
- Stage 1: Determine Use of Available Gas
(exhaust available Stage 1 actions)
- Stage 2: Entry Point Flow Directions
(live issue of directions to maximise flows marked for exercise)
- Stage 2: Load Shedding Directions*
(live issue of directions to cease taking gas marked for exercise)
- Public Appeal
(notional issue)

Wednesday 16th October Isolation

- Public Appeal
(notional issue)
- Stage 3: Allocation and Isolation
(live issue of allocation and isolation directions marked for exercise)

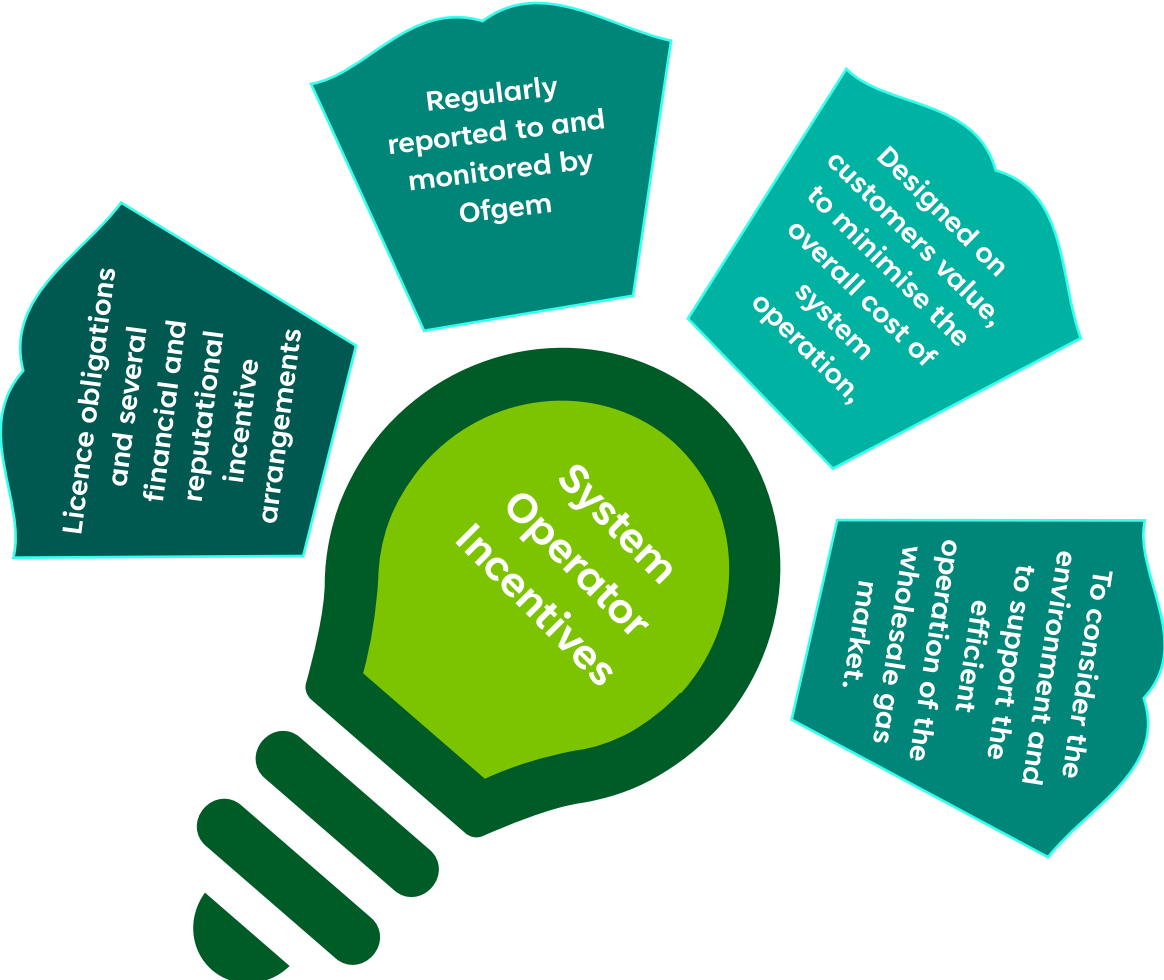
Incentive Update

Ebikedou Cliff-Ekubo
Senior Commercial Incentive Analyst


Content

01.	Incentives Introduction
02.	Constraint, Capacity and Management (CCM)
03.	Maintenance
04.	Demand Forecast
05.	Residual Balancing
06.	Green House Gas (GHG)
07.	ANNOUNCEMENTS


Incentive's Introduction



Capacity, Constraint Management (CCM)
 The maximum release of capacity (above our obligations) and minimise the costs of constraints against a set financial cost target



Demand Forecasting D-1
 Forecasts for the day ahead demand at D-1. Fixed target of 8.35mcm + storage adjuster due to level of injection capability seen during the year.




Residual Balancing
 To balance supply and demand on the gas day to ensure the NTS remains within safe operating limits. We minimise the impact our trading has on the market when we do take and to balance the network.



Green House Gas Emissions
 We are incentivised to minimise the amount of GHG that enters the atmosphere and consider the environmental impact of our compressor operations when venting



Maintenance
 We are incentivised to minimise the changes to maintenance planning and deliver benchmark performance for summer maintenance outage days, including Valve Operations (VO).
 Period 1st Apr – 31st Oct



Capacity Constraint Management

Purpose

To incentivise the maximum release of capacity (above our obligations) and minimise the costs of constraints against a set financial cost target.



Customer Value

Release of capacity up to and above our obligations and minimising the costs of constraints against a set financial cost target

Structure

Value = +£5.2m to -£5.2m
14% scaling for revenues from Non-Obligated capacity
Sharing Factor = 39% NG, 61% customers
Target = £8.5m

Q1 Performance and Developments



No commercial action taken during the quarter, Operational strategies and Customer liaison used effectively to manage any potential constraint risk.

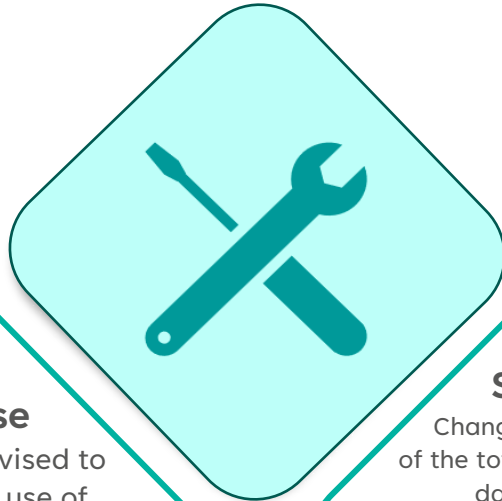


Significantly reduced release at Bacton Exit IP in comparison to same period last year due to on-going planned summer maintenance



Non-obligated capacity revenue significantly lower as compared to same period last year.

Maintenance



Purpose

We are incentivised to minimise the use of 'maintenance days' and making changes to the maintenance plan

Structure

Changes – target 7.25% of the total maintenance plan days in the year.
Use of Days – (VO) – target 11 days + Use of Days – (ex VO) – target align 75% of customer impacting
Value = +£0.5m to -£1.5m

Customer Value

Additional revenue opportunity due to maintenance alignment of planned outage

Q1 Performance and Developments



The Summer 24 maintenance outage plan included 260 days of customer impacting work, (6% increase from same period last year) of which 250 days are aligned. For the use of days non-VOs, we are still forecasting 228 days, of which all 218 are aligned works.



Approximately 36% of aligned summer maintenance completed in 1st quarter, with 1 change to the plan initiated by NGT, same time last year was 0 change to plan.

Demand Forecasting

Purpose

Deliver accurate 13:00 day ahead demand forecast.



Customer Value

To make forecasts for the day ahead demand (D-1) to enable informed commercial decisions

Structure

Target: 8.35 mcm/d (+1mcm DFSA)
Value = +£1.5m / -£1.5m

Q1 Performance and Developments



Average daily error 6.9mcm



DFSA = 0.0419mcm as 7/8 sites have met the requirement, reduced from same time last year.



Underlying demand levels for Q1 24/25 are lower this year (161mcm/d) compared to the same period last year (202mcm/d) mainly due to the reduced EU exports.



Wind variability still affecting forecast.

Residual Balancing

Purpose

Balancing supply and demand on the gas day to ensure the NTS remains within safe operating limits.



Customer Value

Enabling efficient use of network with minimum impact on the market and publishing hourly trade/LP swing data

Structure

Price Performance Measure (PPM)
target: 1.5%
Linepack Performance Measure (LPM) target: 2.8mcm
Value = +£1.6m to -£2.8m

Q1 Performance and Developments



Average PPM – 0.5% of SAP compared to 1.5% target

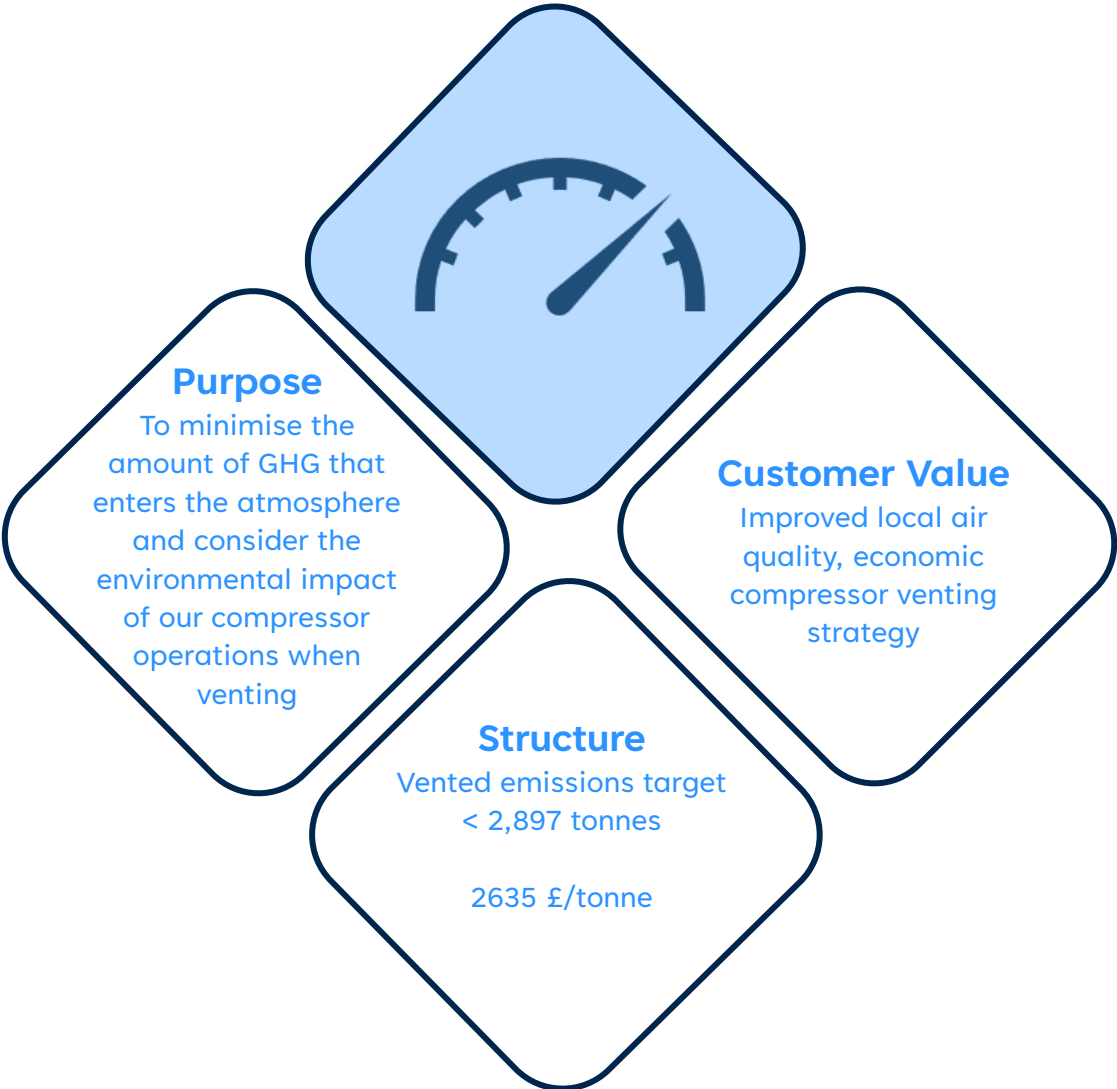


Average LPM – 1.6mcm compared to 2.8mcm target



Traded 51 out of 91 days on OCM on 56% of days (73% same period last year)

Greenhouse Gas Emissions



Q1 Performance and Developments



Total vented emissions – 403 tonnes



14% of emissions annual target used



7 units inhibited from April till end of October. Available units are reduced which reduces emissions

Timelines and more information



Our quarterly incentive report can be found on our website:
[Q1_24_25_External Report v1.pdf \(nationalgas.com\)](#)



T3 consultation document can be found on our website:
[Preparing our RIIO-GT3 business plan \(2026-2031\) | National Gas](#)



Q2 incentives performance will be summarised at the November Gas Ops Forum.
More information: [Gas Operator Incentives](#).



Ebikedou Cliff-Ekubo, Commercial Incentives Analyst
ebikedou.cliff-ekubo@nationalgas.com

Darren Lond, Incentives Performance and Development Manager
darren.lond@nationalgas.com

The System Operator

Interactive session

Rachel Hinsley

Operational Liaison and Business Delivery Manager

System Operator



Responsible for keeping the National Transmission System (NTS) operating safely, reliably and efficiently. That means balancing supply and demand on the network and ensuring safe operating pressures are maintained within the pipes.

Our National Control Centre uses a range of tools and strategies to operate the NTS safely, reliably and efficiently every day.

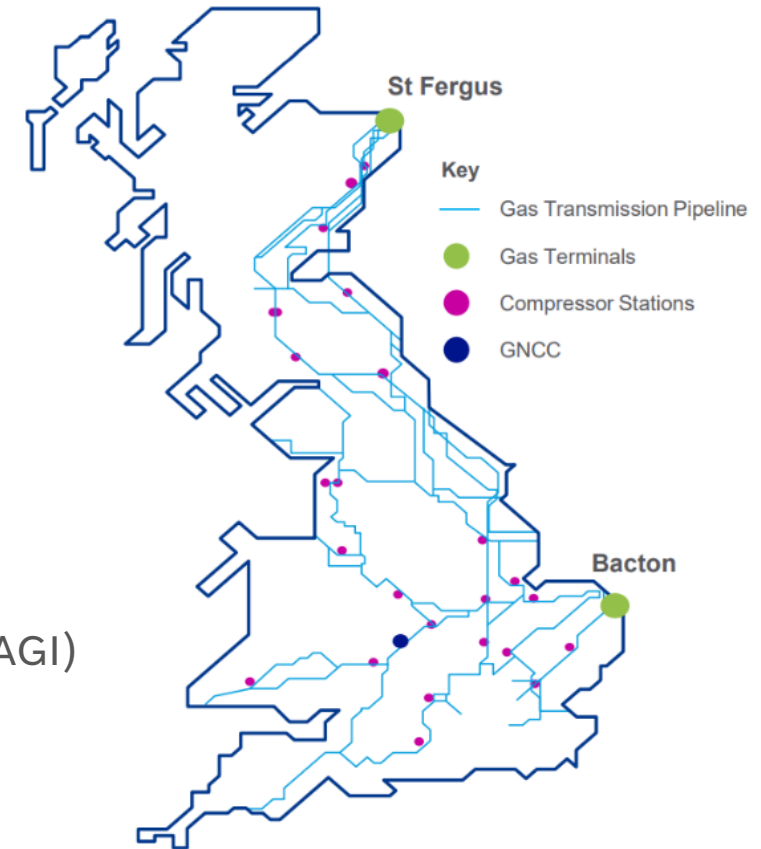
Customer



- ~ 290 shippers
- 3 x Interconnectors
- 8 x Gas Distribution Networks
- 15 x Industrial Customers
- 30 GW of power generation

Assets

- 23 compressor stations
- 530 above-ground installations (AGI)
- 7,660 km network length
- National Control Centre





Ian Radley

Director System Operations

Craig James

National Control

Accountabilities:

- National Control
- SCADA & Simulation
- Operational Continuity, including Cyber
- IT System Delivery & Change



Gareth Hocking

Operational Delivery

Accountabilities:

- Network Access
- Network Control
- Operational Strategy
- Operational Risk (Short Term)
- Operational Liaison
- Safety & Compliance (1st line)



Steve Fisher

Commercial & Incentives

Accountabilities:

- Operational Contracts
- Energy Forecasting
- Energy Balancing
- Capacity & Access Development
- Shrinkage
- Emissions
- Incentive Performance
- Incentive Development



Paul Sullivan

System Capability & Risk

Accountabilities:

- Network Capability
- Network Modelling
- Network Design
- Operational Risk (Long Term)
- Economic Modelling



Glenn Bryn-Jacobsen

Energy Resilience

Accountabilities:

- Informing Government Energy Policy
- Delivery against GB Energy Security Strategy
- External Publications
- Incident & Emergency Management
- Business Continuity
- Office of the Network Emergency Coordinator



Liz Ferry

Markets

Accountabilities:

- Market Development
- Market Change
- Charging & Revenue Collection
- EU Relations



Jake Tudge

Corporate Affairs

Accountabilities:

- External Affairs
- Political Affairs
- Media & Digital
- Crisis Communications



Jon Dutton

RIIO-3

Accountabilities:

- SO RIIO3 OpEx, CapEx & Incentive submissions



Interactive Questions

Join the session at [menti.com | 4692 2072](https://menti.com/46922072)



Rules of engagement

- **All comments will remain anonymous.** If you would like to be identified from your comment, please provide your name and organisation and we will get in touch following the Ops Forum.
- **Please give as much information as possible.** For us to make any changes to how we work with you we need to fully understand your point of view.
- **This is not the place to challenge individuals.** This event is to discuss areas of improvement not individuals
- **This is focused on the System Operator.** We may not be able to immediately respond to other areas of National Gas, but we will take it away.
- **All input will be assessed and fed back in October.** We value your input and will look to act upon feedback provided.

General Updates

Rachel Hinsley

Operational Liaison and Business Delivery Manager



Transparency on non-Standard Gas Quality at New connections

- We are seeing more requests for **Biomethane connections** to the NTS requesting higher **Oxygen limits**.
- [UNC Mod 0882s](#) has been raised by National Gas to increase the **transparency of new connection applications** which include a request for a gas quality parameter outside of the published NTS Specification.
- We are agreeing, through the workgroups, on the information national gas will provide to industry in future.
- We are conscious that existing connections may be sensitive to Oxygen and/or Carbon Dioxide and may be interested in this modification.
- At the last workgroup draft templates were shared. If you are interested, please find details here: [Workgroup 0882S 10 September 2024 | Gas Gov 2023 \(gasgovernance.co.uk\)](#)
- The next workgroup is on 3rd October at 10am should you wish to join. [Transmission Workgroup Meeting 03 October 2024 | Gas Gov 2023 \(gasgovernance.co.uk\)](#)

For further information please contact Nicola Lond in the Market Change team at nicola.j.lond@nationalgas.com

National Gas App New Release

We're thrilled to announce new enhancements to the National Gas app, providing deeper insights into Britain's gas network.

New features include:

- View historical gas supply and demand data trends over a 12-month period.
- Access supply/demand charts in landscape mode.
- Display data values in different formats (Mcm/GWh).
- Enjoy music or podcasts while using the app.

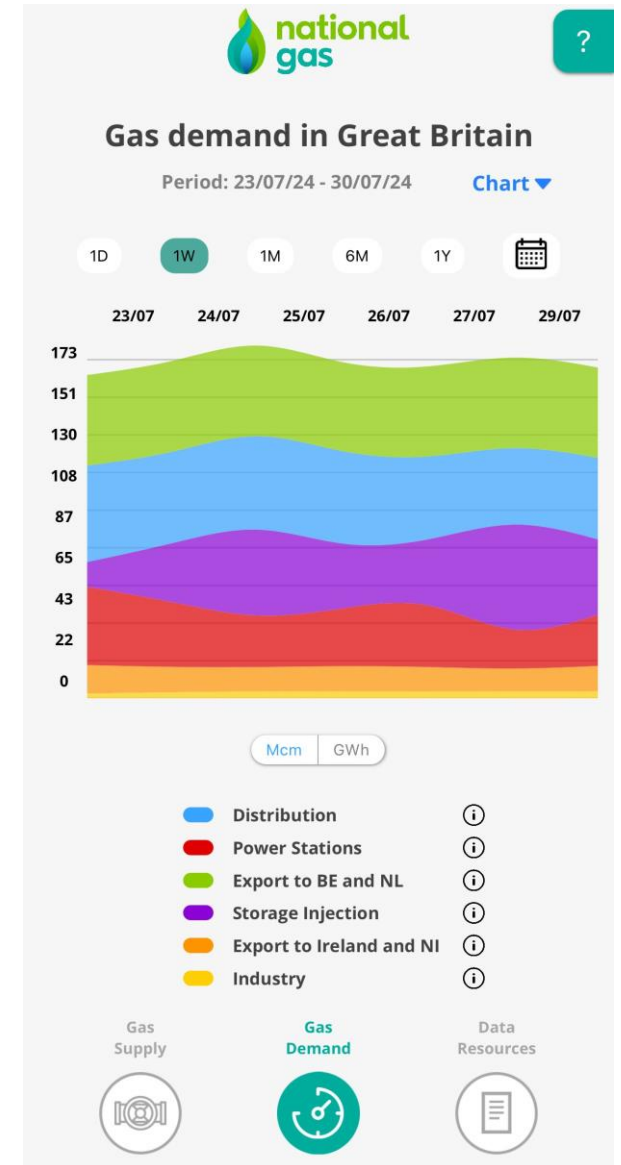
Our app continues to deliver real-time insights through interactive charts and maps, crucial for understanding the gas system as we transition to a cleaner energy future.

Download the updated National Gas app now on iOS and Android:

App store: <https://lnkd.in/d9J4xVPf>

Google Play: <https://lnkd.in/dP-kd2b2>

Watch out for our next release which will be iPad/Tablet compatible!



Gas Data Portal What have we been working on?

1 Modern Application Programming Interfaces (API) Release

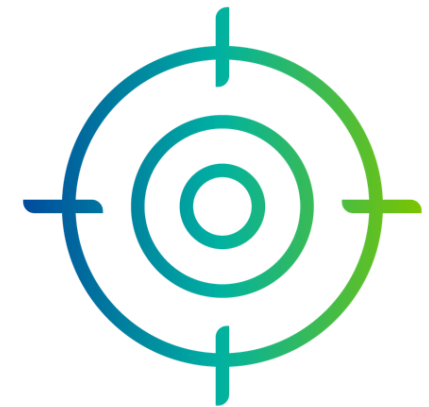
- We will soon be launching our new REST APIs to our Gas Data Portal User Community in a soft launch, where we capture initial feedback ahead of a full launch.
- The new APIs are more efficient, easier to use and comply with industry data standards.
- Our existing SOAP APIs will still be available for the foreseeable future and will run parallel for an extended transition period.

2 Gas Data Portal Enhancements

- We have just completed our Discovery Phase where we have identified and scoped out key features to enhance the Gas Data Portal.
- Features will include Search Everywhere, Chat Bot and User Customisation.
- Further communications will be sent out once work has started on each of these features.

3 Daily Storage and LNG Operator Information Report

- In August, we moved the Daily Storage and LNG Operator Information Report into the Gas Data Portal as part of our enhancement project.
- All new data will be available in the Gas Data Portal. For historic data please refer to the existing spreadsheet.
- The Data Items are also available in Find Gas Data and via our API.



Gas Data Portal Sign up to the User Community



We have created a targeted User Community for the Gas Data Portal, to allow us to keep you updated with all Gas Data Portal communications.

This will enable you to have a voice on upcoming changes and also be informed about all Gas Data Portal related activities.

Updates will include:

- Transformation Project Progress Updates
- Early access to features
- Upcoming planned outages
- High priority Incident updates

[Click here for the Promotion Video](#)

Please sign up via the QR Code on screen or via the link so we can keep you updated on future developments. Also share with any relevant Customers.





Feedback

Please scan the QR Code below to let us know how you found the event today.






Please note; this survey is an ongoing pilot that National Gas are conducting to determine the best method of collating feedback from our customers and stakeholders. This feedback will not contribute to our CSAT score but will be reviewed and actioned internally. Any data collected will not be used outside of the pilot trial except for qualitative feedback which may be shared internally for actioning purposes.

2024 Operational Forum Programme

The Clermont Hotel
Charing Cross
London
WC2N 5HX

The forums will be hybrid via Microsoft Teams and at the Clermont Hotel, London as shown:

Jan 25th	Feb 22nd	Mar 21st	Apr	May 16th	Jun 20th	Jul	Aug	Sep 19th	Oct 17th	Nov 21st	Dec
											
Clermont & Online	Online Only	Clermont & Online	X	Online Only	Clermont & Online	X	X	Online only	Clermont & Online	Online only	X
Future Focus		Maintenance Focus			Winter Review/ Summer outlook				Winter Focus		
✓	✓	✓		✓	✓			✓	↑		

Online: <https://ngt.ticketbud.com/gas-operational-forum-october-online->

In-person: <https://ngt.ticketbud.com/gas-operational-forum-october-in-person->

Q&A

Thank you



Information For Reference



How to contact us

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If you have any Operational enquiries or would like a liaison meeting, please get in touch.

National Gas Website: [Gas Transmission | National Gas](#)



Operational Liaison Meetings 2024

- We are planning our programme of **Operational Liaison meetings** for 2024.
- These meetings are offered to all Operators connected to the NTS to cover a range of Operational topics including...

Maintenance
Plans

Gas Quality

Pressures

NTS
Operation

- We have received some great feedback about these from our 2023 round of meetings (20 in person) and are currently planning these out based on level of recent engagement. If we didn't have a meeting in 2023 you are top of our priority list for 2024 and we will be getting in touch.
- These meetings can be held at your site if appropriate, or we can host at Warwick.

If you would like a meeting with us, please get in touch. 



Key resources available to you

Gas Ops Forums

Throughout the year, we hold regular Operational forum meetings. This forum aims to provide visibility and awareness for our customers and stakeholders to help understand and discuss the operation and performance of the National Transmission System (NTS). We also proactively invite any suggestions for operational topics that would promote discussion and awareness.

Activity	Link
Registration for Gas Ops Forums and Gas Ops Forum materials	www.nationalgas.com/data-and-operations/operational-forum
Subscription to distribution list	Please email: box.operationalliasion@nationalgas.com
National Gas Transmission Website	www.nationalgas.com
Maintenance Planning	www.nationalgas.com/data-and-operations/maintenance

Britain's Gas Explained

Now available in online library

April 2023



The monthly Britain's Gas Explained information is on LinkedIn; this is information showing the key role Gas plays that is easy to digest for all; especially end consumers

<https://www.nationalgas.com/data-and-operations/transmission-operational-data#tab-1>

Modernising energy networks data

We're modernising data from the energy networks, bringing together gas and electricity networks to address data issues, access new datasets and identify opportunities in existing datasets.

The Energy Data Request Tool to request the publication of any data is available here: [Microsoft Forms Link](#)