

Annual Network Capability Assessment Report

(The Gas Transmission System's Capability)

We will start at 10.02 to allow participants to finish previous meetings and join the call

nationalgrid

While you are waiting, please access Sli.do which we will be using for Q&A

Event Code:

#GTX13

Sli.do Instructions:

You can access Sli.do at www.sli.do or by downloading the Sli.do app.

Once you've logged on, enter the code above when prompted.

Or just use the QR code



Welcome and Opening

Thank you for joining us today

Please feedback via SLIDO

Slido.com
#GTX13



Who will be speaking today?

Nera Lenden
Stakeholder
Experience
Manager



Orlando Elmhirst
Publication Lead



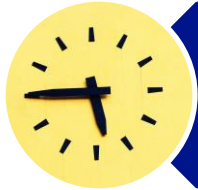
Chris Williams
Network Analyst



Peter Crook
Principal Network
Analyst



Logistics



Should last for approximately about 60 min



Questions and polling via [slido.com](https://www.slido.com) #GTX13



All callers will be placed on mute



We will circulate the slides and a recording of this webinar

Which of the following publications have provided you with useable information?

- Future Energy Scenarios (FES)
- Gas Ten Year Statement (GTYS)
- Annual Network Capability Assessment Report (ANCAR)
- Winter Outlook
- Summer Outlook
- Gas Future Operability Planning (GFOP)
- Transmission Planning Code

Agenda

Background

Orlando Elmhirst

Areas of potential interest

Chris Williams

Future enhancements to network capability

Peter Crook

Stakeholder Engagement

Nera Lenden

Quick survey - results

Which of the following publications have provided you with useable information?

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- Gas Ten Year Statement (GTYS)
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Quick survey

We would like some feedback on how we visualise the Network Capability data.

Does it meet your needs?

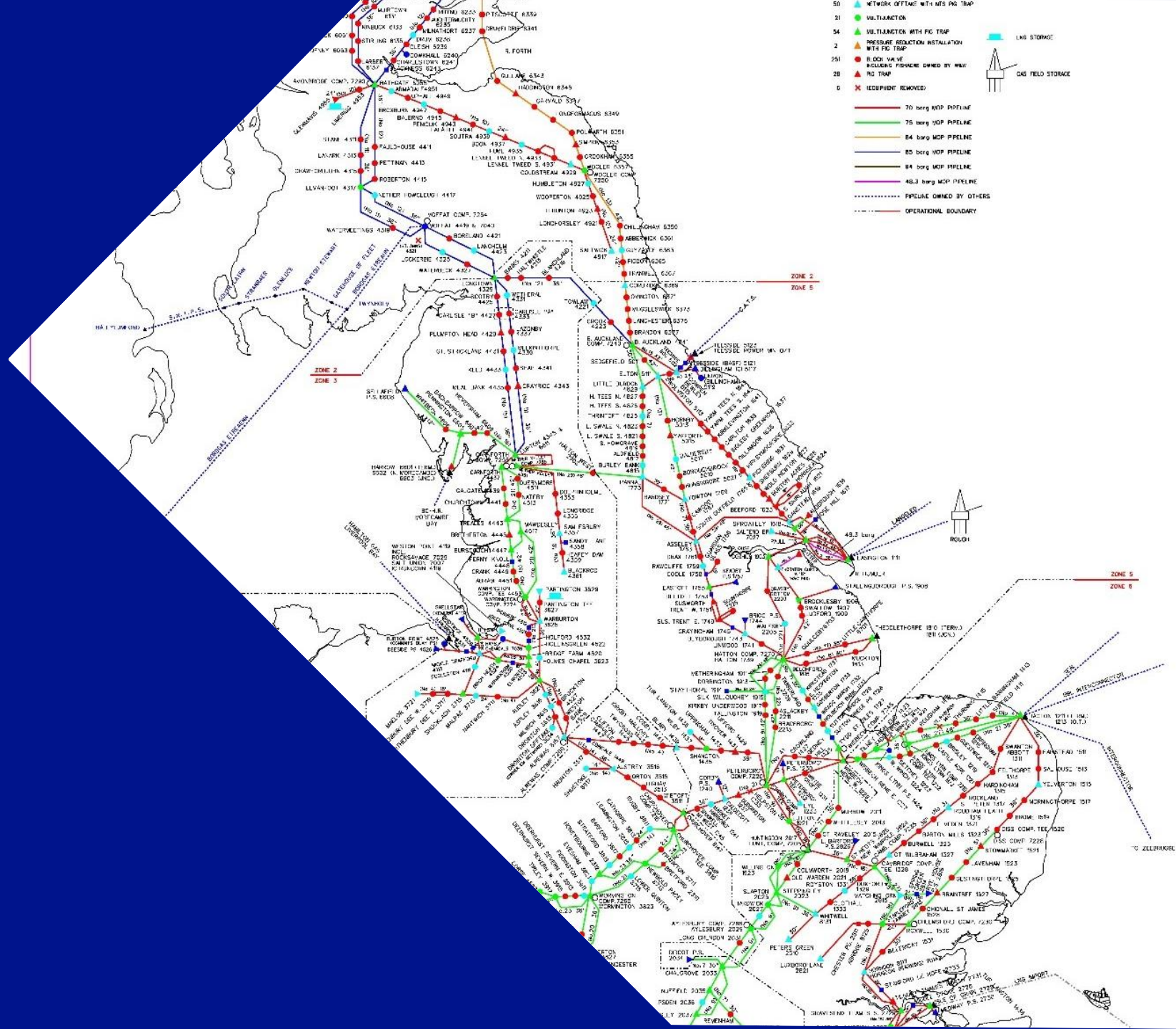
- Yes, it is comprehensive and intuitive
- Yes, but I think there is not enough detail
- Yes, but I think there is too much detail
- No, it needs more detail
- No, there is too much detail
- No, it is incomprehensible to me

Please explain

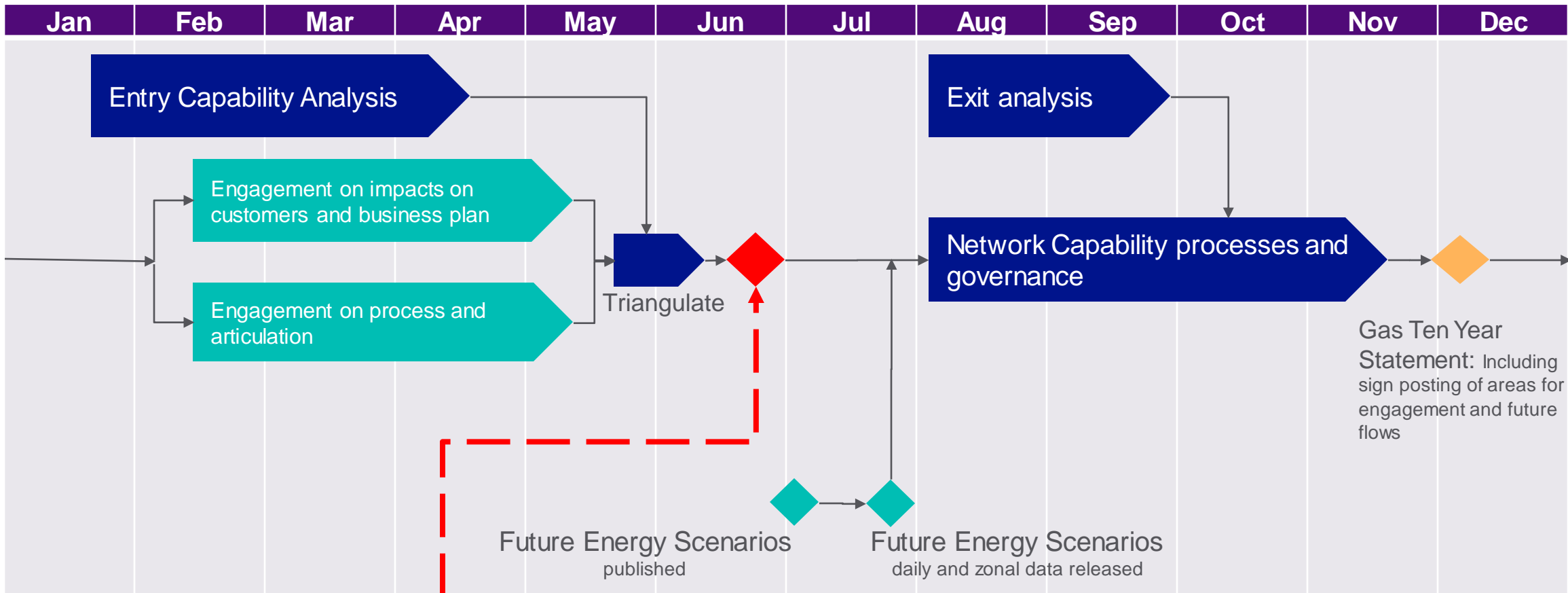
Gas Transmission

Background

nationalgrid



Gas Ten Year Statement and ANCAR relationship



Annual Network Capability Assessment Report (ANCAR):
 Incorporating stakeholder feedback. All data will be from current planning year

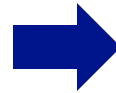


What is Network Capability?

Current articulation:

Network capability level

The amount of gas that can be put on the network with all assets available

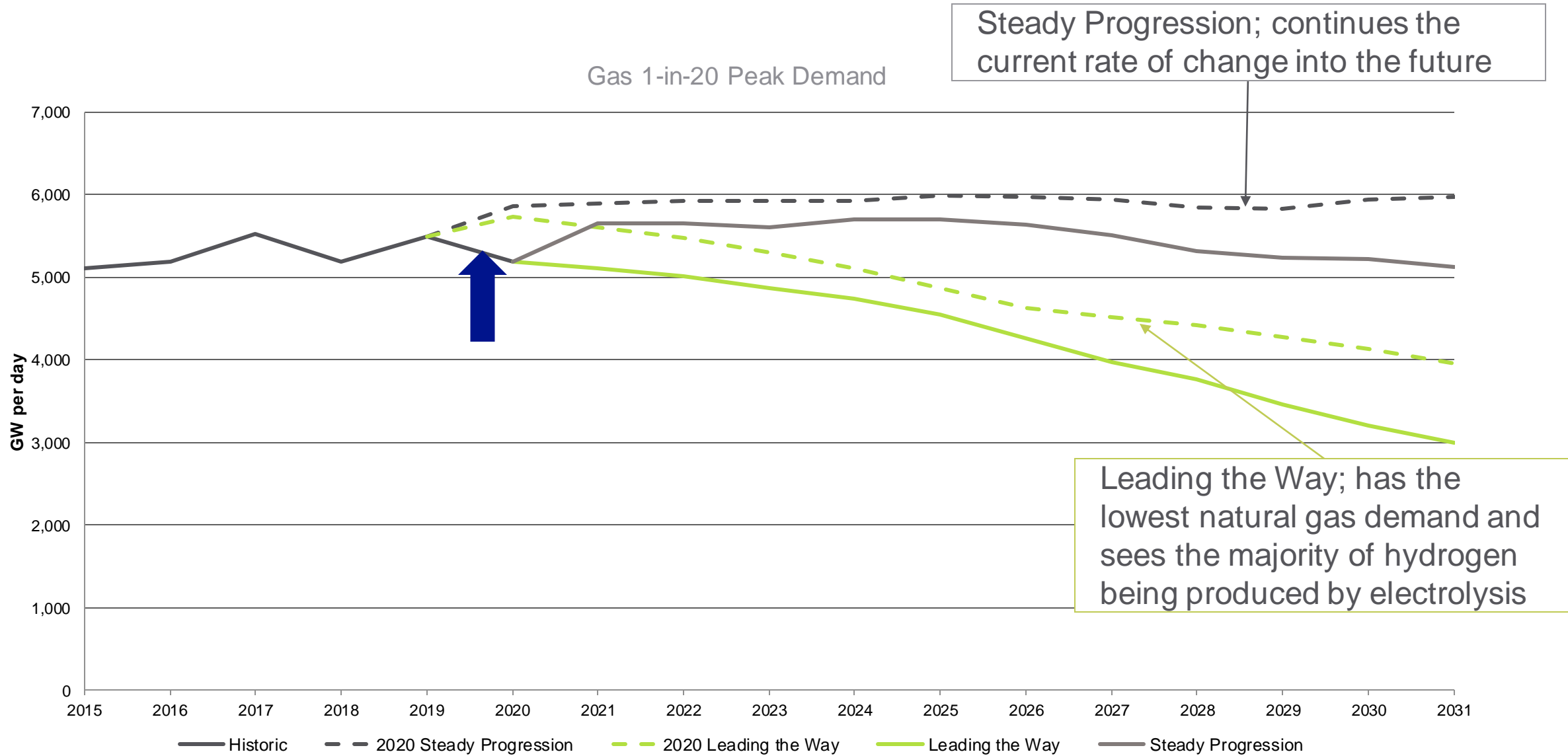


Developing measures to articulate:

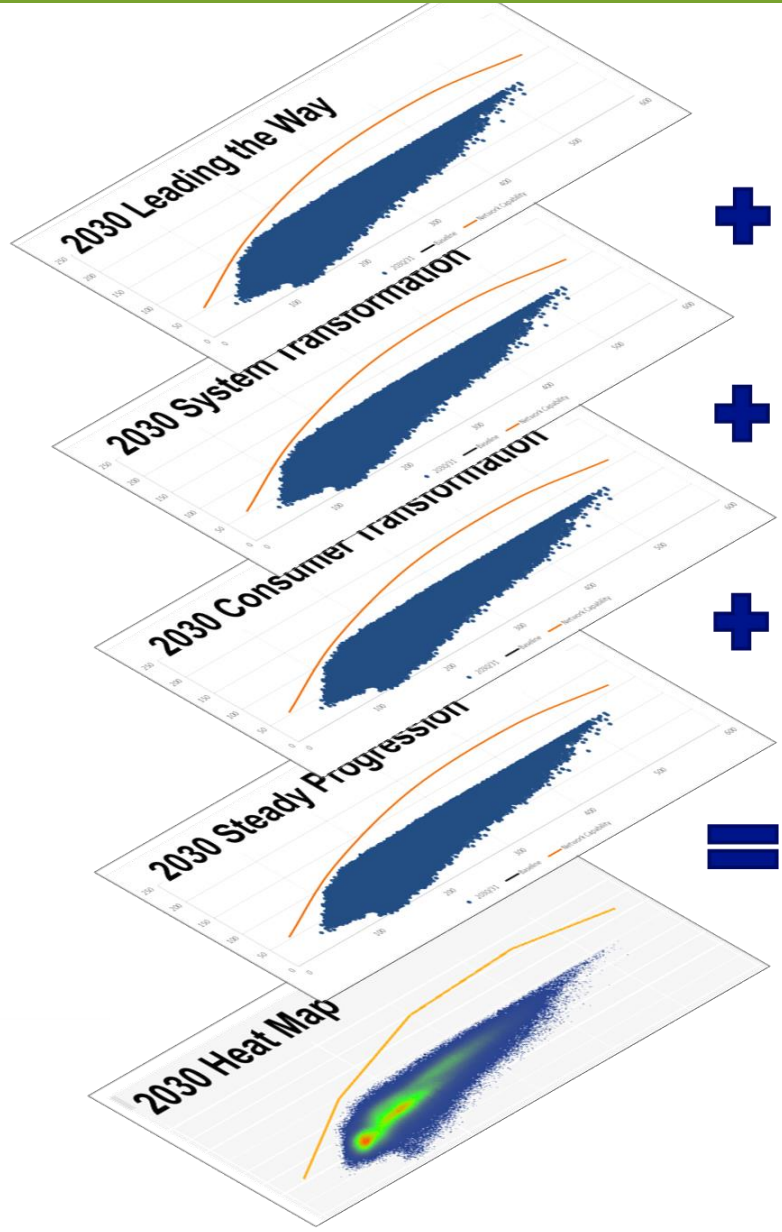
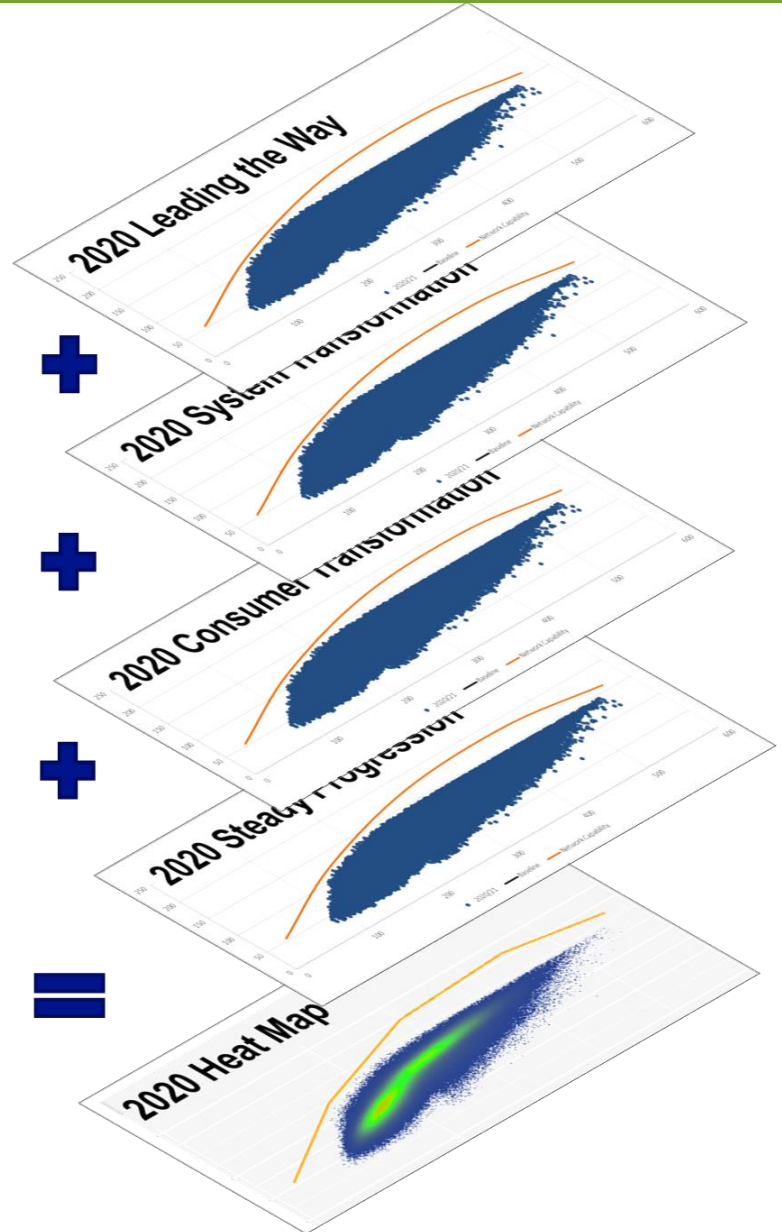
Network capability resilience

The amount of time (or how often) we can deliver the network capability level

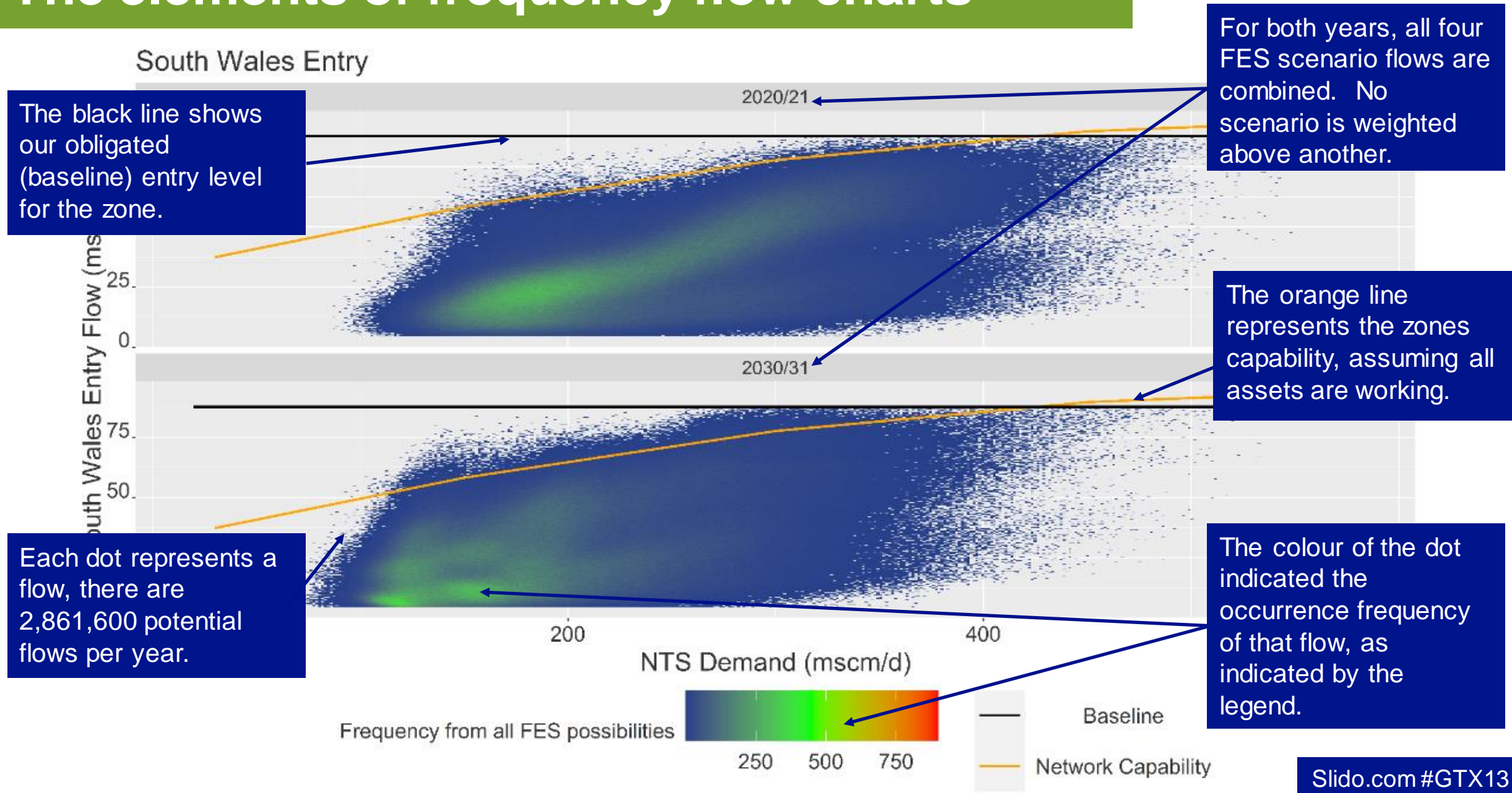
Future Energy Scenarios



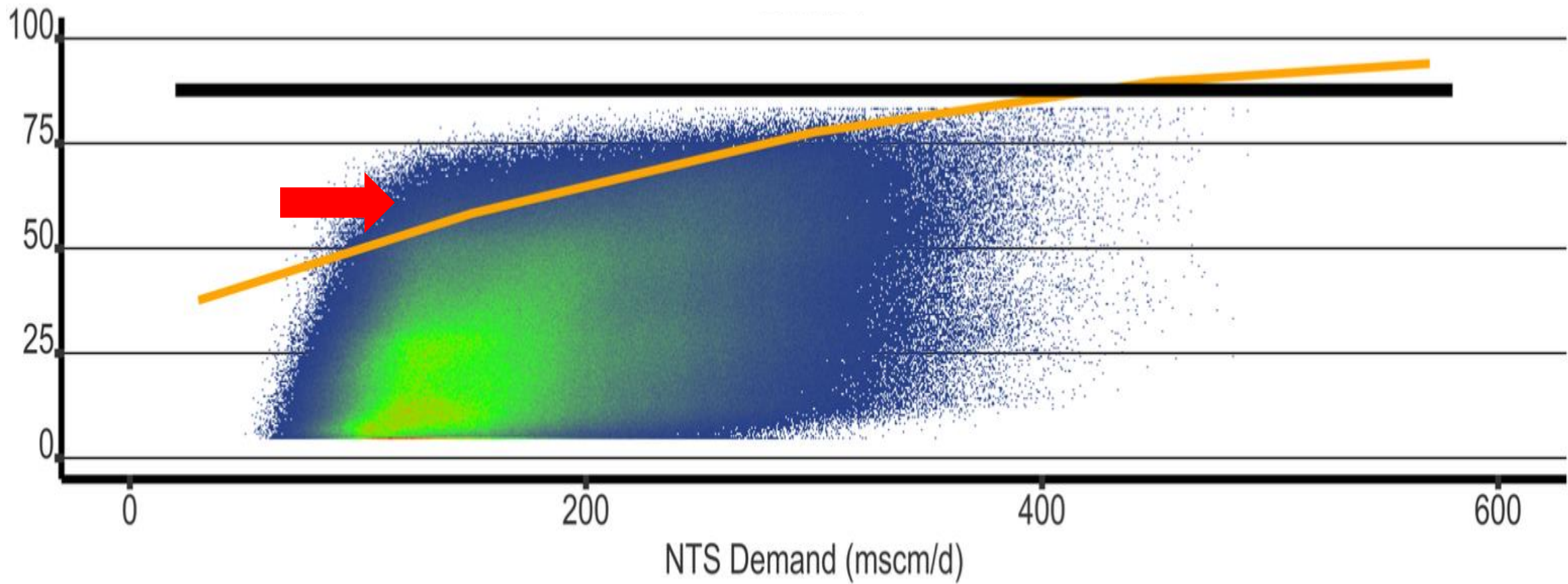
Frequency flow charts



The elements of frequency flow charts



Identifying potential constraints



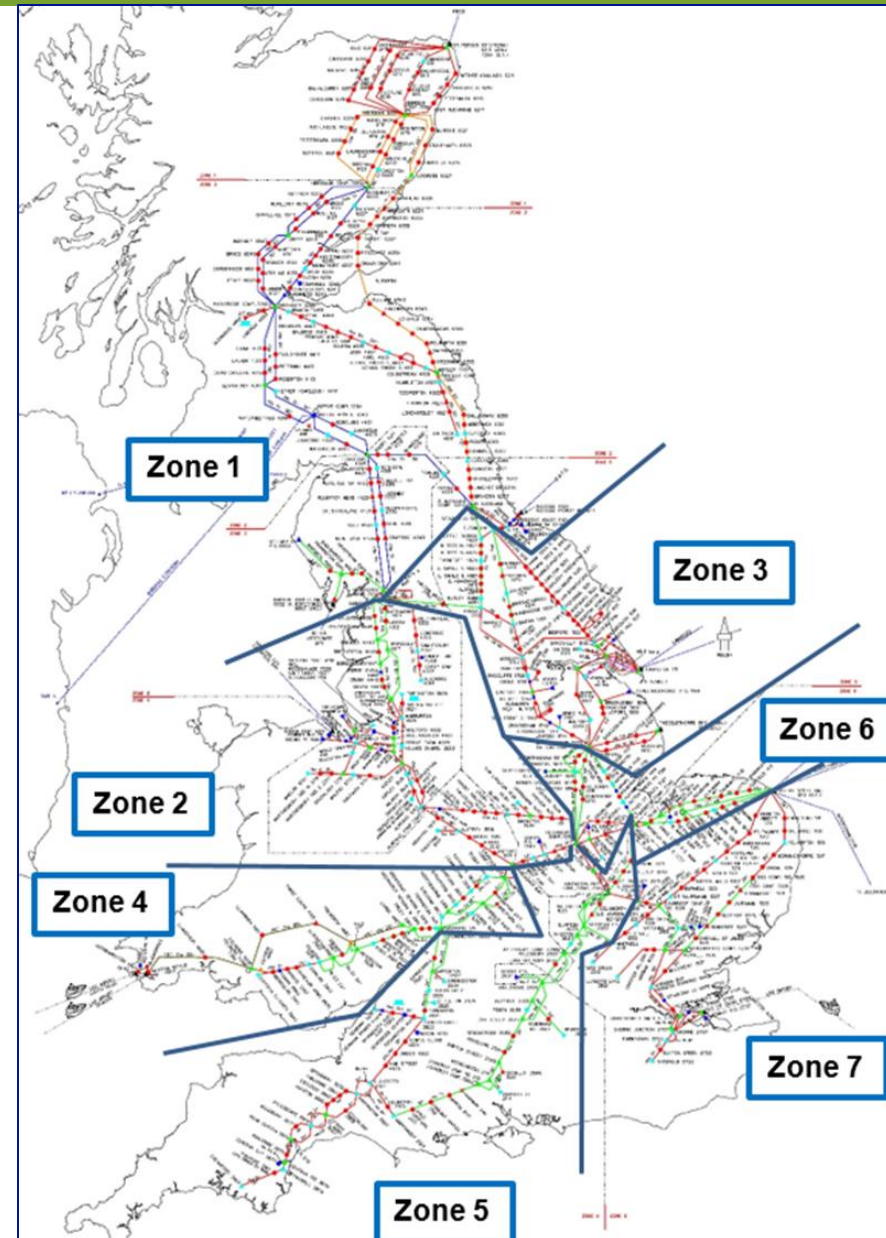
The Frequency from all (2,861,600) FES possibilities

1 134 268

Baseline
Network Capability

Gas zones

- Zone 1: Scotland and The North
- Zone 2: North West
- Zone 3: North East
- Zone 4: South Wales
- Zone 5: South West
- Zone 6: East Midlands
- Zone 7: South East



Quick survey - results

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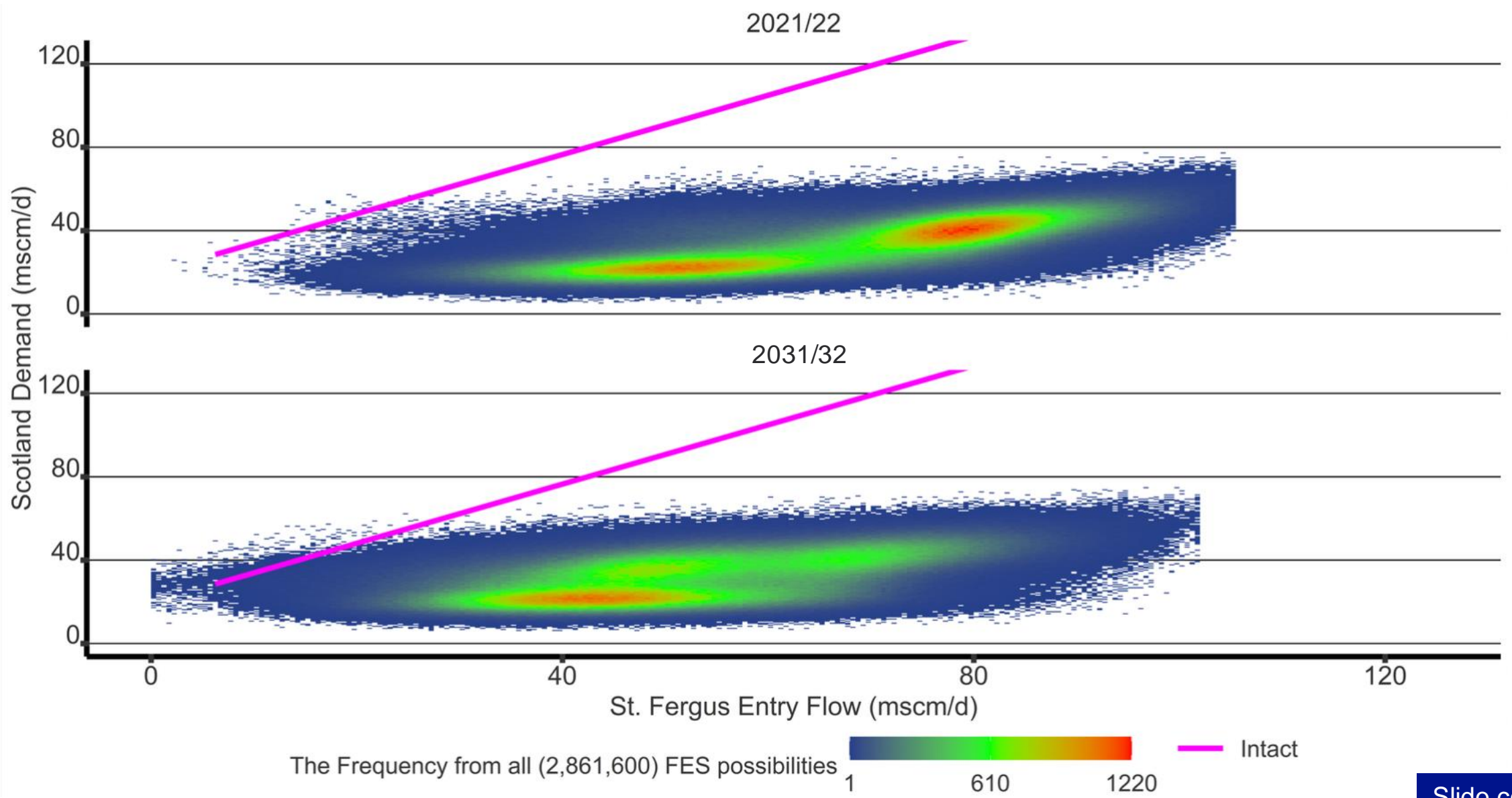
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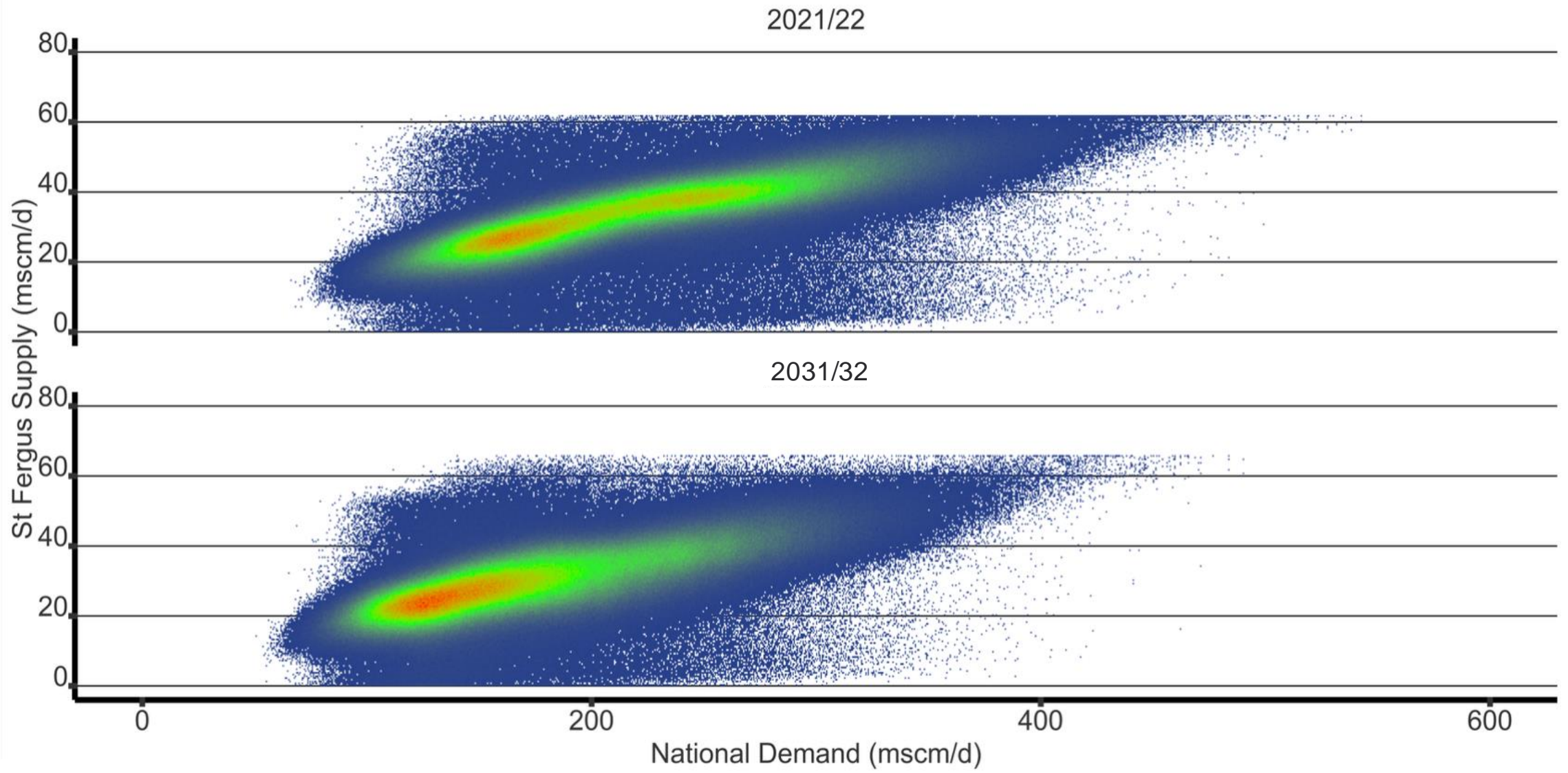
Areas of potential Interest



Scotland 1-in-20



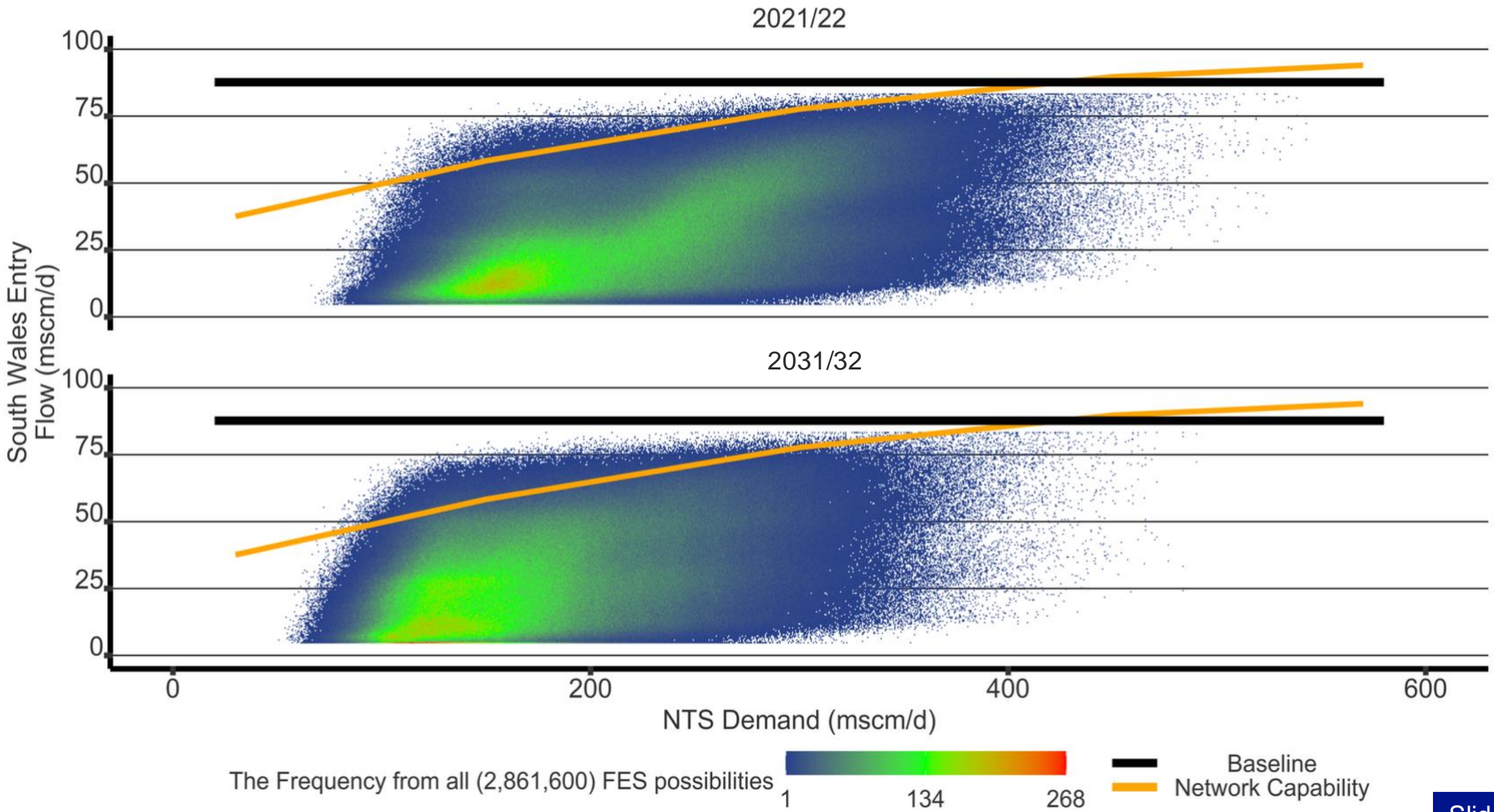
Scotland NSMP



The Frequency from all (2,861,600) FES possibilities

1 248 495

South Wales

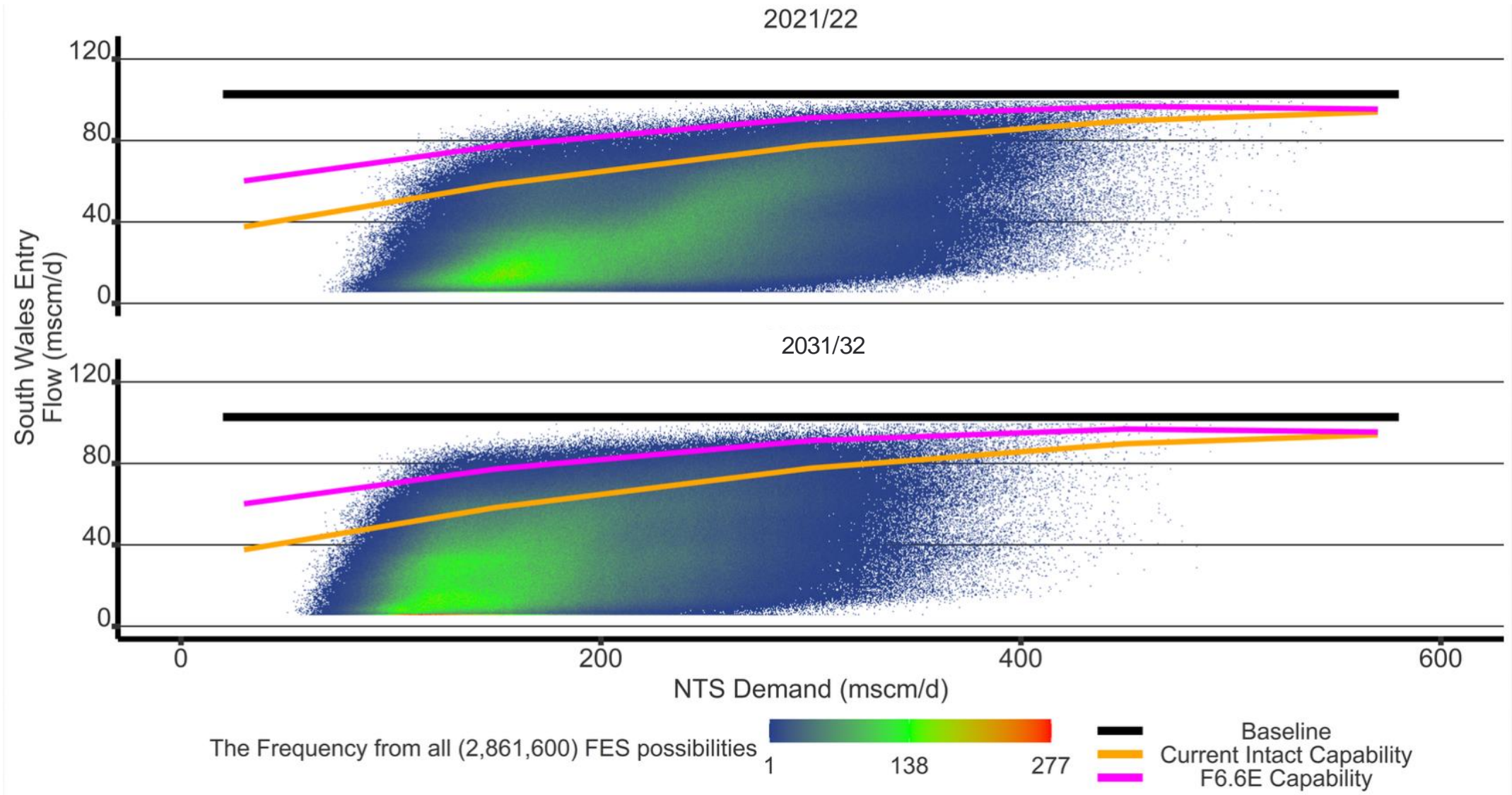


The Frequency from all (2,861,600) FES possibilities

1	134	268
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— Baseline
— Network Capability

South Wales western gas network project

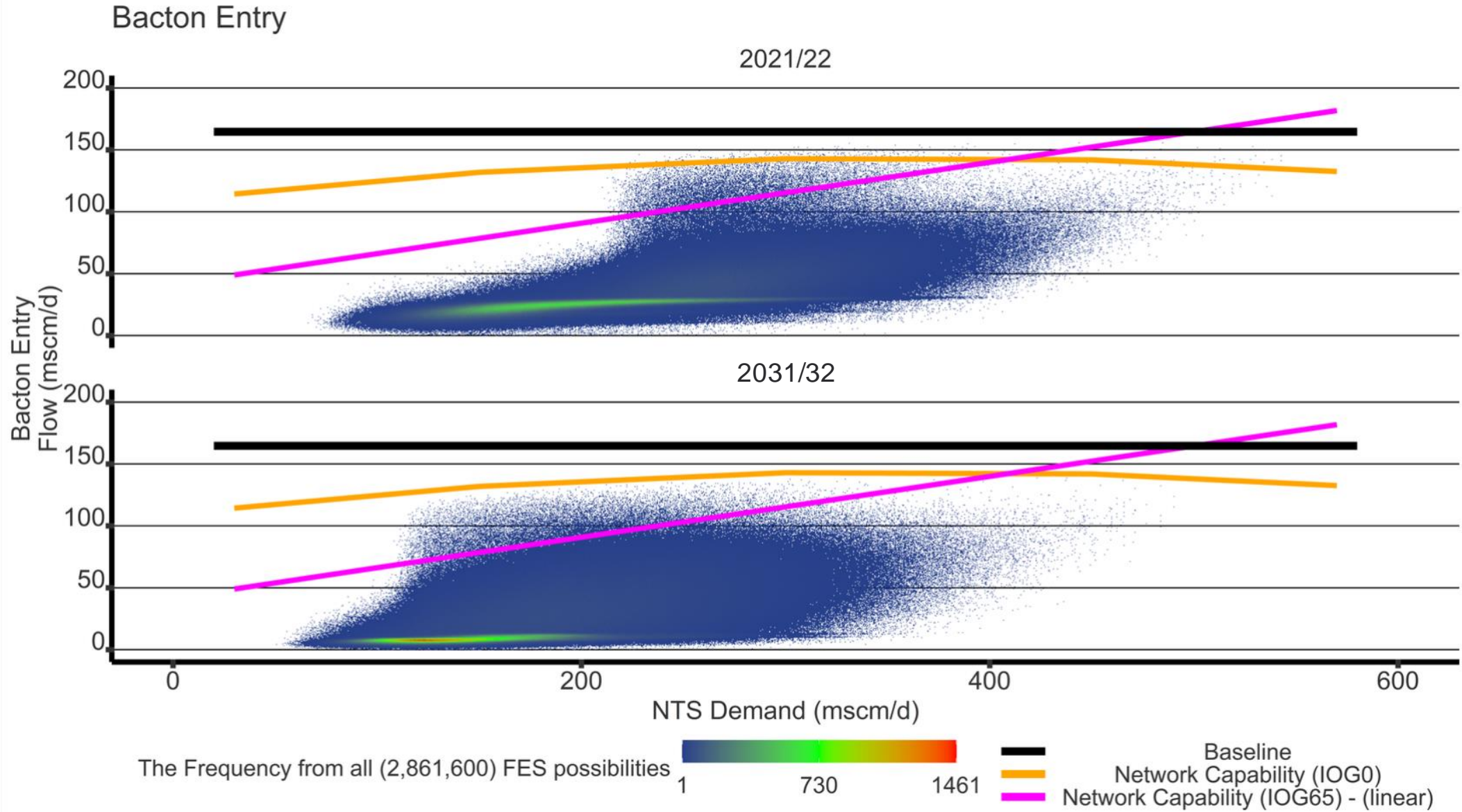


The Frequency from all (2,861,600) FES possibilities

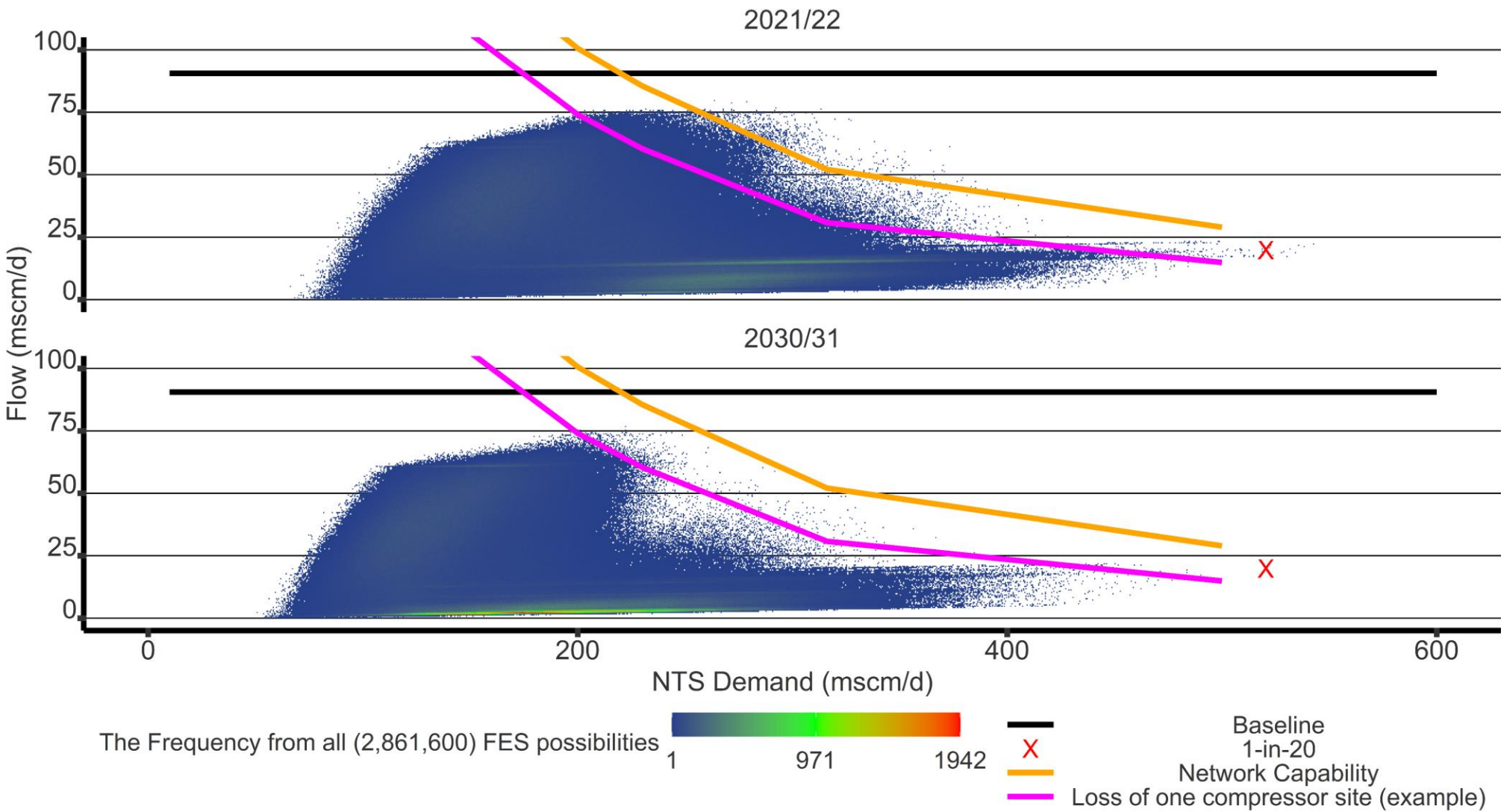
1 138 277

— Baseline
— Current Intact Capability
— F6.6E Capability

South East entry



Resilience

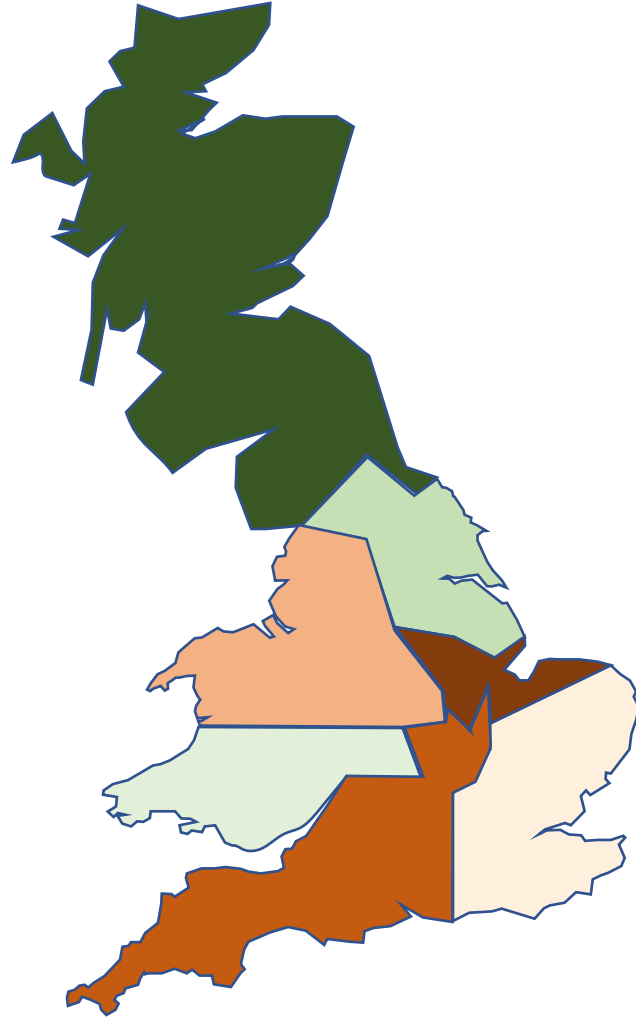


Please rank the zones you would like us to prioritise?

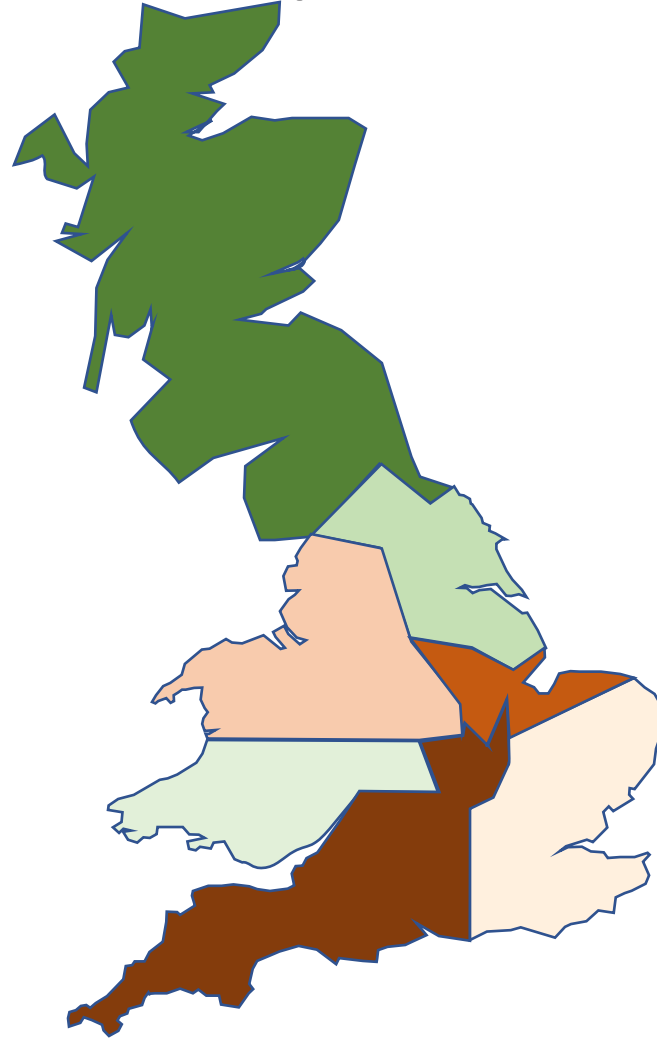
- Scotland and The North (Entry)
- Scotland and The North (Exit)
- North West (Entry)
- North West (Exit)
- North East (Entry)
- North East (Exit)
- South Wales (Entry)
- South Wales (Exit)
- South East (Entry)
- South East (Exit)
- East Midlands Inc. Bacton, (Exit)
- South West (Exit)

Interzonal flows

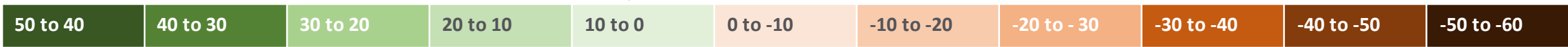
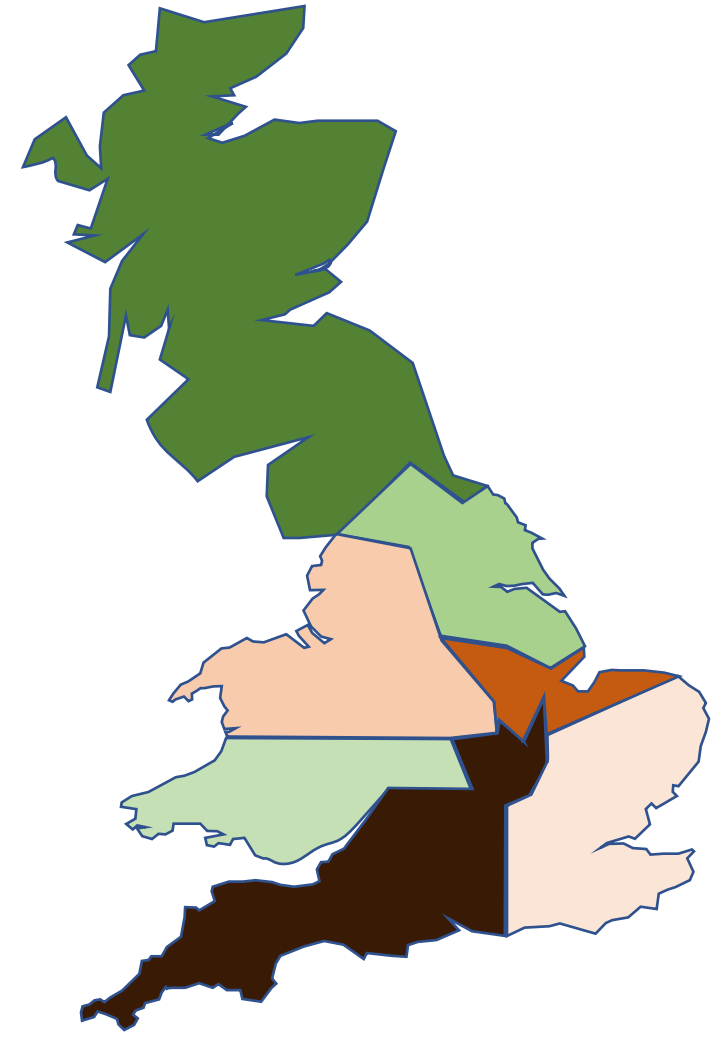
200 mscm/d demand



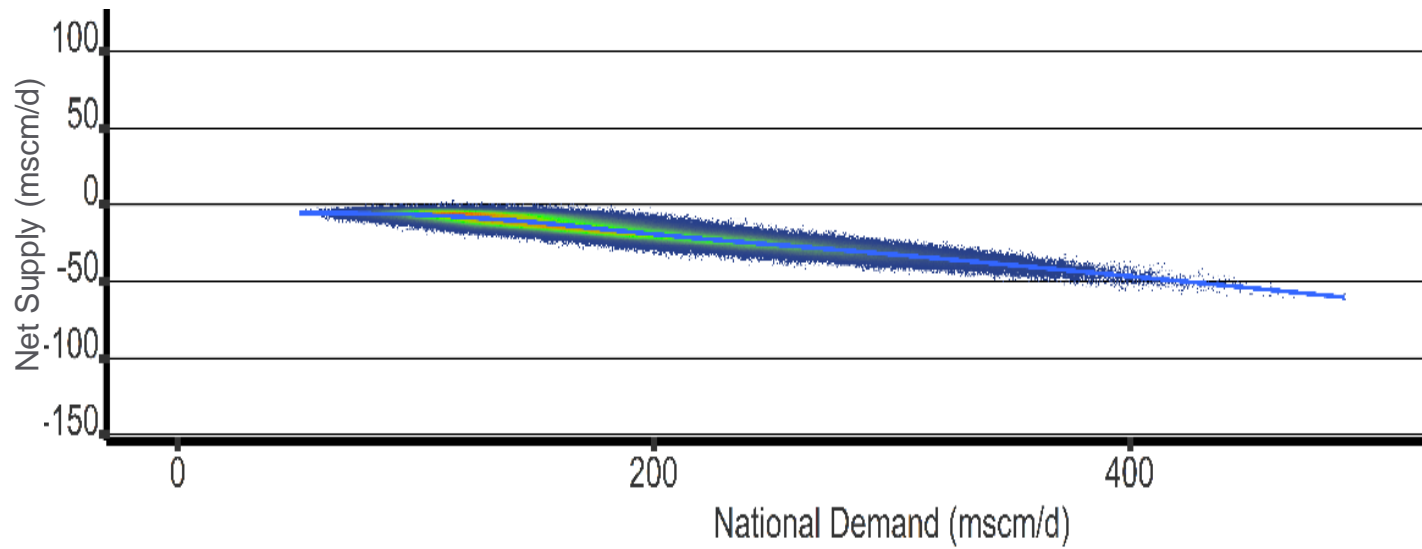
300 mscm/d demand



400 mscm/d demand

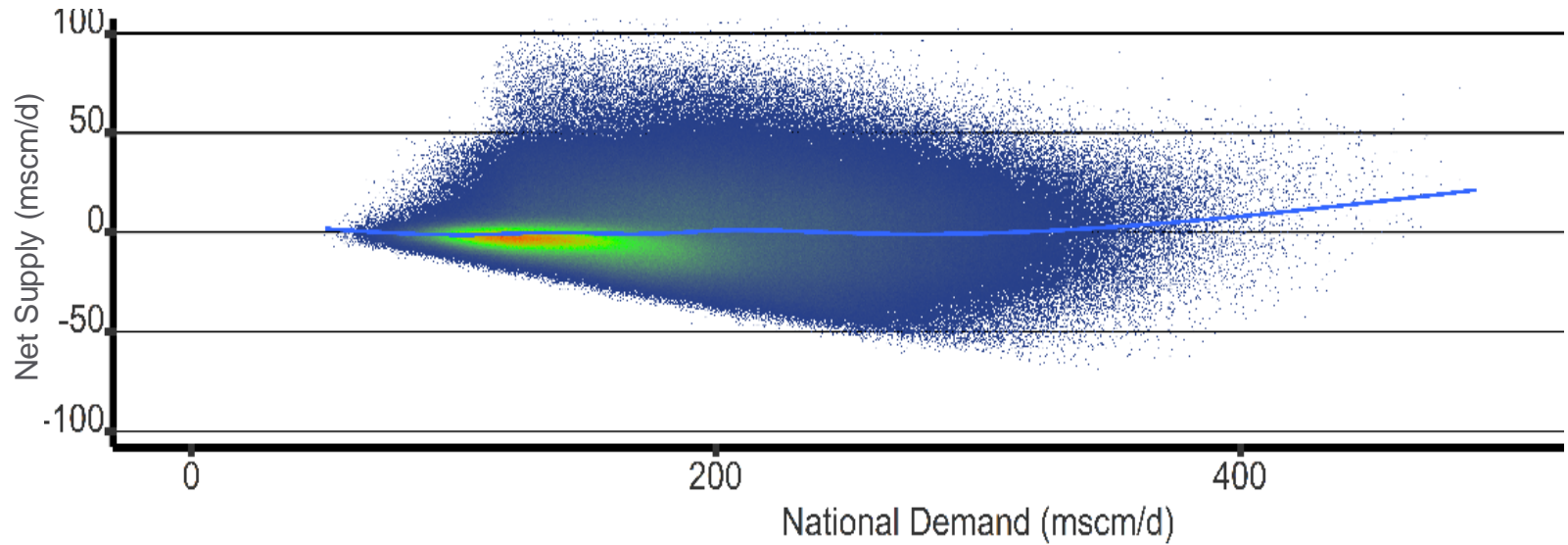


Interzonal flows



**South
West**
(Zone 5)

**South
East**
(Zone 7)



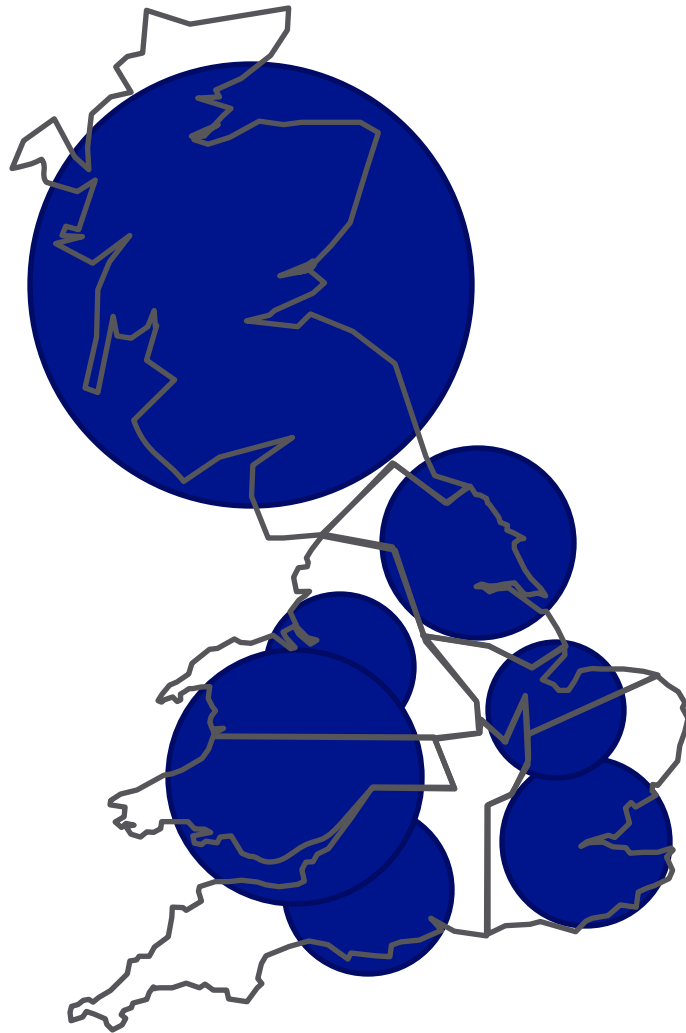
Quick survey - results

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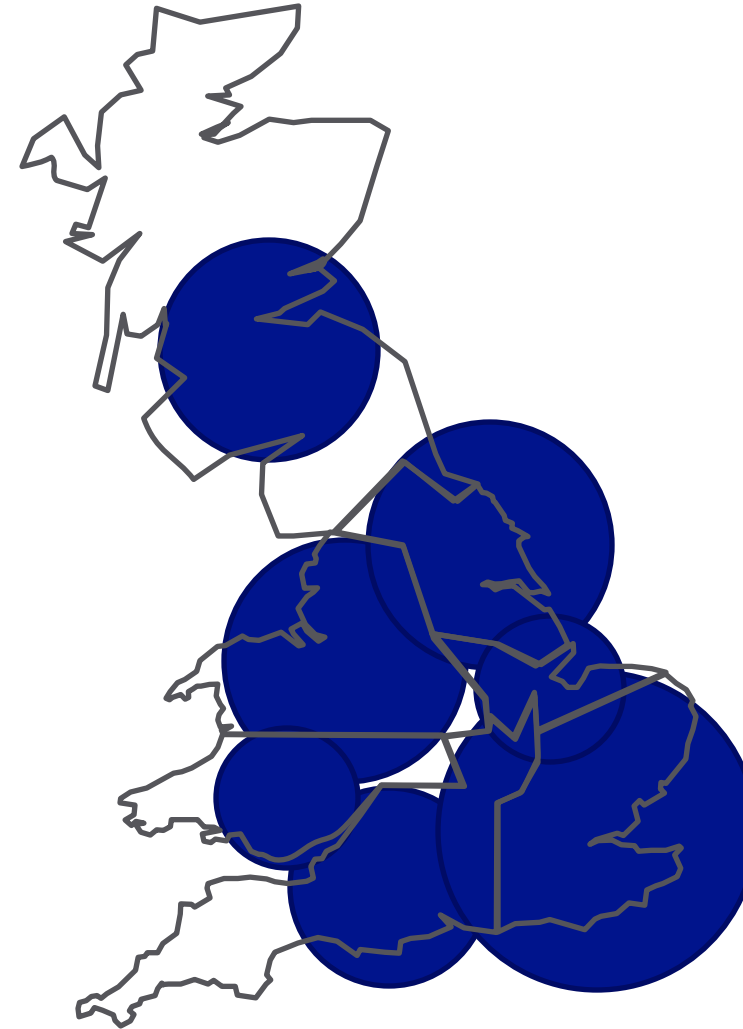
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- South West (Exit)

Linepack management

Linepack capability



Demand

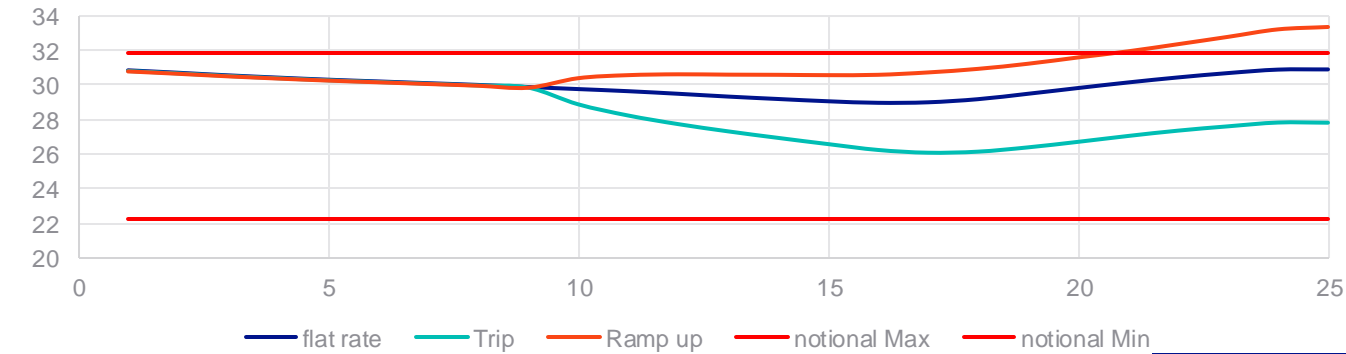
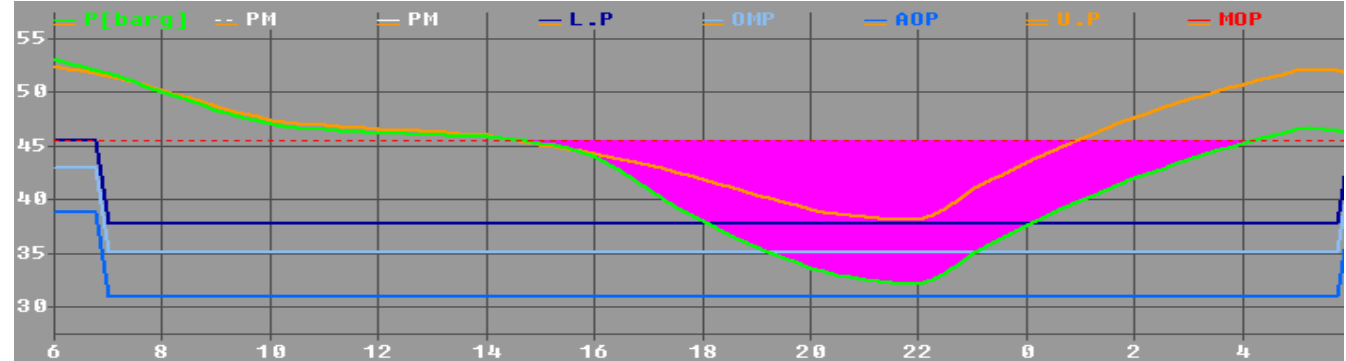
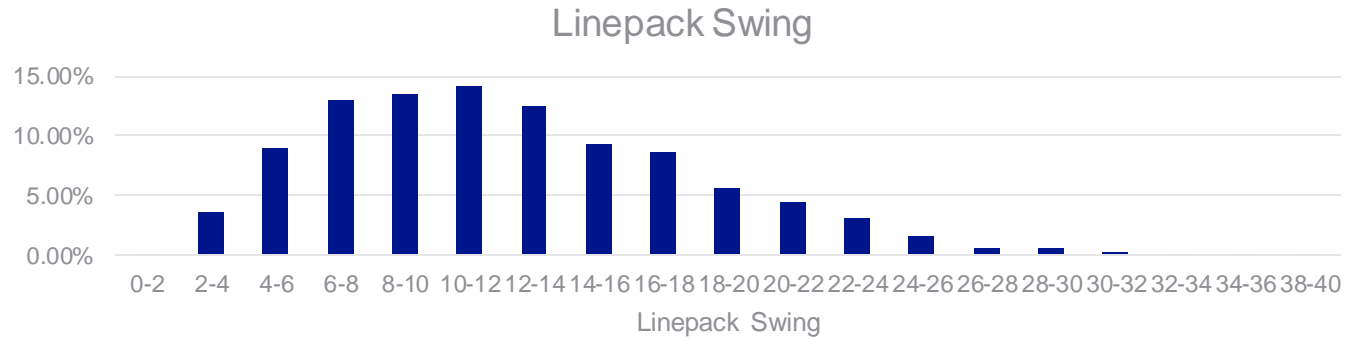


Linepack management

Linepack Swings

Asset Failure

Supply / Demand Volatility



Q&A



Thank you for joining us today

Keynote speech	Complete	Watch again
Future of Gas	Complete	Watch again
Innovation – broadening the horizon	Complete	Watch again
Gas Market Plan	Complete	Watch again
Transitioning to a hydrogen backbone	Complete	Watch again
Managing methane emissions	Complete	Watch again
Supporting regional hydrogen transitions	Complete	Watch again
Understanding the skills needed for a net zero world	Complete	Watch again
Digital Strategy and Information Provision	Complete	Watch again
Operating the network	Complete	Watch again
Gas Emergency Frameworks Overview	Complete	Watch again
FutureGrid 2021 Progress report	Complete	Watch again
Annual Network Capability Assessment Report	Complete	

What next?



You will receive the recording and material from today's session

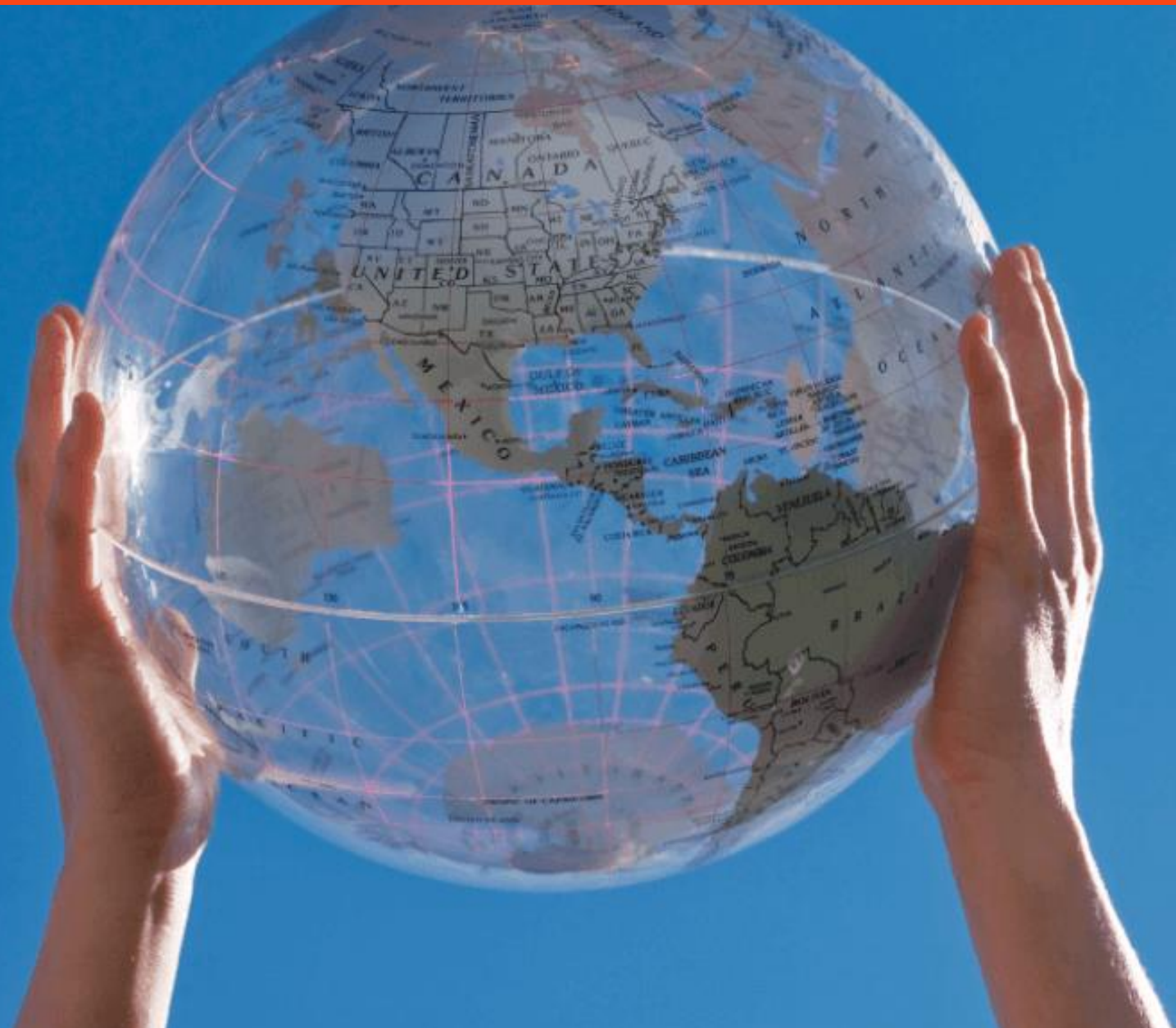


If you have any further questions or would like to discuss anything specific please get in touch with nera.lenden@nationalgrid.com



Feedback is important to us, therefore if you have not already taken part, we would like to put you forward for a survey

Thank you for joining us



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