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27th May 2022

Dear Alsarif,

RE: Notice of Revised Final NTS Exit (Flat) Capacity Charges effective from 1st October 2022, and Indicative NTS Exit (Flat) Capacity Charges for the 2022 Annual Application Window for Enduring Annual NTS Exit (Flat) Capacity

This notice is issued in accordance with National Grid Gas ("National Grid") Transporters Licence in respect of the NTS and our obligations contained in the Uniform Network Code (UNC) in relation to changes to the transportation charges and to the annual application for Enduring Annual NTS Exit (Flat) Capacity.

The capacity charges given are calculated in accordance with the arrangements set out in Section Y of the Uniform Network Code (UNC) and UNC Code Modification 0796¹, which was approved by Ofgem for implementation from 1 October 22 on 25th May 2022.

Contained in this notice are:

- i. **Final NTS Exit (Flat) Capacity Charges applying from 1st October 2022.**
- ii. **Indicative NTS Exit (Flat) Capacity Charges** for Annual NTS Exit (Flat) Capacity for Gas Years **2023/24 to 2026/27.**

1. Final NTS Exit (Flat) Capacity Charges for 1st October 2022 (Gas Year 2022/23)

The Final NTS Exit (Flat) Capacity Charges for 1st October 2022 are detailed in column A of Appendix 1.

Daily Off-Peak NTS Exit (Flat) Capacity is priced at a 10% discount from the published reserve prices for Gas Year 2022/23 in line with UNC Section Y.

2. Indicative Exit Capacity Charges for Gas Year 2023/24 to Gas Year 2026/27

¹ <https://www.gasgovernance.co.uk/0796>

National Grid's RII0-T2 price control took effect from 1st April 2021 and runs to 2025/26. The Indicative NTS Exit (Flat) Capacity charges for the period 2023/24 to 2025/26 have been prepared using the Price Control Financial Model (PCFM) as at February 2022. The Indicative Exit Capacity Charges for Gas Year 2023/24 to Gas Year 2026/27 are detailed in columns B-E of Appendix 1.

3. NTS Exit Capacity charges relating to Interconnection Points (IPs)

Under the changes introduced under Capacity Allocation Mechanism (CAM) effective from 1st November 2015, Interconnection Points (IPs) have different capacity auction products, structures and timings. However, the Capacity Reserve Prices for the auctions are calculated using the same methodology as the Entry and Exit Capacity charges for non-IPs.

The NTS Exit Capacity charges relating to Interconnection Points (IPs) are detailed in Appendix 2.

The suite of values to cover the transparency on the charges and values that underpin them, in accordance with the EU Tariff Code, is to be published before the end of August 2022.

In the meantime, National Grid will be looking to host a webinar that will provide an opportunity for National Grid to talk through the charges, including the revenue values that underpin them along with an update on key changes to how specific inputs have been calculated. We will communicate more details on this in June.

If you have any questions about this notice, or require any further assistance, please contact our charging team at box.NTSGasCharges@nationalgrid.com.

Yours sincerely

Chris Logue
Head of Market, Gas Transmission

Appendix 1: NTS Exit Capacity Charges for July 2022 Application Window

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2022/23 (A)	2023/24 (B)	2024/25 (C)	2025/26 (D)	2026/27 (E)
	Final	Indicative	Indicative	Indicative	Indicative	
Bacton	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Brisley	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Cambridge	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Peterborough Eye (Tee)	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Great Wilbraham	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Matching Green	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Roudham Heath	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Royston	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
West Winch	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Whitwell	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Yelverton	GDN (EA)	0.0218	0.0245	0.0231	0.0240	0.0245
Alrewas (EM)	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Blaby	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Blyborough	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Caldecott	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Drointon	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Gosberton	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Kirkstead	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Market Harborough	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Silk Willoughby	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Sutton Bridge	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Thornton Curtis (DN)	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Tur Langton	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Walesby	GDN (EM)	0.0218	0.0245	0.0231	0.0240	0.0245
Asselby	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245
Baldersby	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245
Burley Bank	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245
Ganstead	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245
Pannal	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2022/23 (A)	2023/24 (B)	2024/25 (C)	2025/26 (D)	2026/27 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Paull	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245
Pickering	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245
Rawcliffe	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245
Towton	GDN (NE)	0.0218	0.0245	0.0231	0.0240	0.0245
Bishop Auckland	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Coldstream	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Corbridge	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Cowpen Bewley	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Elton	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Guyzance	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Humbleton	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Keld	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Little Burdon	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Melkinthorpe	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Saltwick Pressure Controlled	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Saltwick Volumetric Controlled	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Thrintoft	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Towlaw	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Wetheral	GDN (NO)	0.0218	0.0245	0.0231	0.0240	0.0245
Horndon	GDN (NT)	0.0218	0.0245	0.0231	0.0240	0.0245
Luxborough Lane	GDN (NT)	0.0218	0.0245	0.0231	0.0240	0.0245
Peters Green	GDN (NT)	0.0218	0.0245	0.0231	0.0240	0.0245
Peters Green South Mimms	GDN (NT)	0.0218	0.0245	0.0231	0.0240	0.0245
Winkfield (NT)	GDN (NT)	0.0218	0.0245	0.0231	0.0240	0.0245
Audley (NW)	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Blackrod	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Ecclestone	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Holmes Chapel	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Lupton	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2022/23 (A)	2023/24 (B)	2024/25 (C)	2025/26 (D)	2026/27 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Malpas	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Mickle Trafford	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Partington	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Samlesbury	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Warburton	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Weston Point	GDN (NW)	0.0218	0.0245	0.0231	0.0240	0.0245
Aberdeen	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Armadale	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Balgray	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Bathgate	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Broxburn	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Burnhervie	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Careston	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Drum	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Glenmavis	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Hume	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Kinknockie	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Langholm	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Lauderhill	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Lockerbie	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Netherhowcleugh	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Pitcairngreen	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Soutra	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
St Fergus	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Stranraer	GDN (SC)	0.0218	0.0245	0.0231	0.0240	0.0245
Farningham	GDN (SE)	0.0218	0.0245	0.0231	0.0240	0.0245
Farningham B	GDN (SE)	0.0218	0.0245	0.0231	0.0240	0.0245
Shorne	GDN (SE)	0.0218	0.0245	0.0231	0.0240	0.0245
Tatsfield	GDN (SE)	0.0218	0.0245	0.0231	0.0240	0.0245

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2022/23 (A)	2023/24 (B)	2024/25 (C)	2025/26 (D)	2026/27 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Winkfield (SE)	GDN (SE)	0.0218	0.0245	0.0231	0.0240	0.0245
Braishfield A	GDN (SO)	0.0218	0.0245	0.0231	0.0240	0.0245
Braishfield B	GDN (SO)	0.0218	0.0245	0.0231	0.0240	0.0245
Crawley Down	GDN (SO)	0.0218	0.0245	0.0231	0.0240	0.0245
Hardwick	GDN (SO)	0.0218	0.0245	0.0231	0.0240	0.0245
Ipsden	GDN (SO)	0.0218	0.0245	0.0231	0.0240	0.0245
Ipsden 2	GDN (SO)	0.0218	0.0245	0.0231	0.0240	0.0245
Mappowder	GDN (SO)	0.0218	0.0245	0.0231	0.0240	0.0245
Winkfield (SO)	GDN (SO)	0.0218	0.0245	0.0231	0.0240	0.0245
Aylesbeare	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Lyneham (Choakford)	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Cirencester	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Coffinswell	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Easton Grey	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Evesham	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Fiddington	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Ilchester	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Kenn	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Littleton Drew	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Pucklechurch	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Ross (SW)	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Seabank (DN)	GDN (SW)	0.0218	0.0245	0.0231	0.0240	0.0245
Alrewas (WM)	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Aspley	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Audley (WM)	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Austrey	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Leamington	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Lower Quinton	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Milwich	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2022/23 (A)	2023/24 (B)	2024/25 (C)	2025/26 (D)	2026/27 (E)
	Final	Indicative	Indicative	Indicative	Indicative	
Ross (WM)	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Rugby	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Shustoke	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Stratford-upon-Avon	GDN (WM)	0.0218	0.0245	0.0231	0.0240	0.0245
Maelor	GDN (WN)	0.0218	0.0245	0.0231	0.0240	0.0245
Dowlais	GDN (WS)	0.0218	0.0245	0.0231	0.0240	0.0245
Dyffryn Clydach	GDN (WS)	0.0218	0.0245	0.0231	0.0240	0.0245
Gilwern	GDN (WS)	0.0218	0.0245	0.0231	0.0240	0.0245
Air Products (Teesside)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Ferny Knoll (AM Paper)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Apache (Sage Black Start)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Tonna (Baglan Bay)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Barking (Horndon)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Barrow (Black Start)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Billingham ICI (Terra Billingham)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Bishop Auckland (test facility)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Blackness (BP Grangemouth)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Kinneil CHP	DC	0.0218	0.0245	0.0231	0.0240	0.0245
BP Saltend HP	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Shotwick (Bridgewater Paper)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Blyborough (Brigg)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Brine Field (Teesside) Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Carrington (Partington) Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Centrax Industrial	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Cockenzie Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Burton Point (Connahs Quay)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Caldecott (Corby Power Station)	DC	0.0218	0.0245	0.0231	0.0240	0.0245

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2022/23 (A)	2023/24 (B)	2024/25 (C)	2025/26 (D)	2026/27 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Stanford Le Hope (Coryton)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Coryton 2 (Thames Haven) Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Blyborough (Cottam)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Deeside	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Didcot PS	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Drakelow Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Eggborough PS	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Enron Billingham	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Fordoun CNG Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Glasgowforest	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Goole (Guardian Glass)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Grain Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Grain North Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Bacton (Great Yarmouth)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Hatfield Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Hollingsgreen (Hays Chemicals)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Eastoft (Keadby Blackstart)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Eastoft (Keadby)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Keadby 2	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Saddle Bow (Kings Lynn)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Langage Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
St. Neots (Little Barford)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Gowkhall (Longannet)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Marchwood Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0218	0.0245	0.0231	0.0240	0.0245

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2022/23 (A)	2023/24 (B)	2024/25 (C)	2025/26 (D)	2026/27 (E)
	Final	Indicative	Indicative	Indicative	Indicative	
Murrow Commissioning	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Upper Neeston (Milford Haven Refinery)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Palm Paper	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Blackbridge (Pembroke PS)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Peterborough (Peterborough Power Station)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
St. Fergus (Peterhead)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Phillips Petroleum, Teesside	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Weston Point (Rocksavage)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Roosecote (Roosecote Power Station)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Ryehouse	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Rosehill (Saltend Power Station)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Seabank (Seabank Power Station phase II)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Abson (Seabank Power Station phase I)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Seal Sands TGPP	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Sellafield Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Harwarden (Shotton, aka Shotton Paper)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Wragg Marsh (Spalding)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Spalding 2 (South Holland Power Station)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
St. Fergus (Shell Blackstart)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
St. Fergus Segal	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Stallingborough (phase 1 and 2)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Staythorpe PH1 and PH2	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Sutton Bridge Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Teesside (BASF, aka BASF Teesside)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Teesside Hydrogen	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Thornton Curtis (Killingholme)	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Tilbury Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2022/23 (A)	2023/24 (B)	2024/25 (C)	2025/26 (D)	2026/27 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Trafford Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
West Burton PS	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Willington Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Wyre Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Saltholme Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Grain North Power Station	DC	0.0218	0.0245	0.0231	0.0240	0.0245
Avonmouth Max Refill	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Bacton (Baird)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Deborah Storage (Bacton)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Barrow (Bains)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Barrow (Gateway)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Caythorpe	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Cheshire (Holford)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Dynevor Max Refill	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Rough Max Refill	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Glenmavis Max Refill	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Hatfield Moor Max Refill	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Hole House Max Refill	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Hornsea Max Refill	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Partington Max Refill	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049
Stublach (Cheshire)	STORAGE SITE	0.0044	0.0049	0.0046	0.0048	0.0049

Appendix 2 NTS Exit Capacity charges relating to Interconnection Points (IPs)

In accordance with CAM, effective from the 1st November 2015, the following prices are applicable for the Exit Annual Yearly IP Capacity Auctions, Exit Annual Quarterly IP Capacity Auctions, Exit Rolling Monthly IP Capacity Auctions, Exit Rolling Day Ahead IP Capacity Auctions and Within Day IP Capacity Auctions.

Offtake Point	Type of Offtake	IP Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2022/23 (A) Final	2023/24 (B) Indicative	2024/25 (C) Indicative	2025/26 (D) Indicative	2026/27 (E) Indicative
Bacton (exit) IP	INTERCONNECTOR	0.0218	0.0245	0.0231	0.0240	0.0245
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0218	0.0245	0.0231	0.0240	0.0245

For the Ascending Clock Auctions, the NTS Large Price Step shall be the greater of 5% of the reserve price or 0.0001p/kWh/day. A Small Price Step will be one fifth of the Large Price Step.