

Information Provision – Gas Market Information



Find our Data



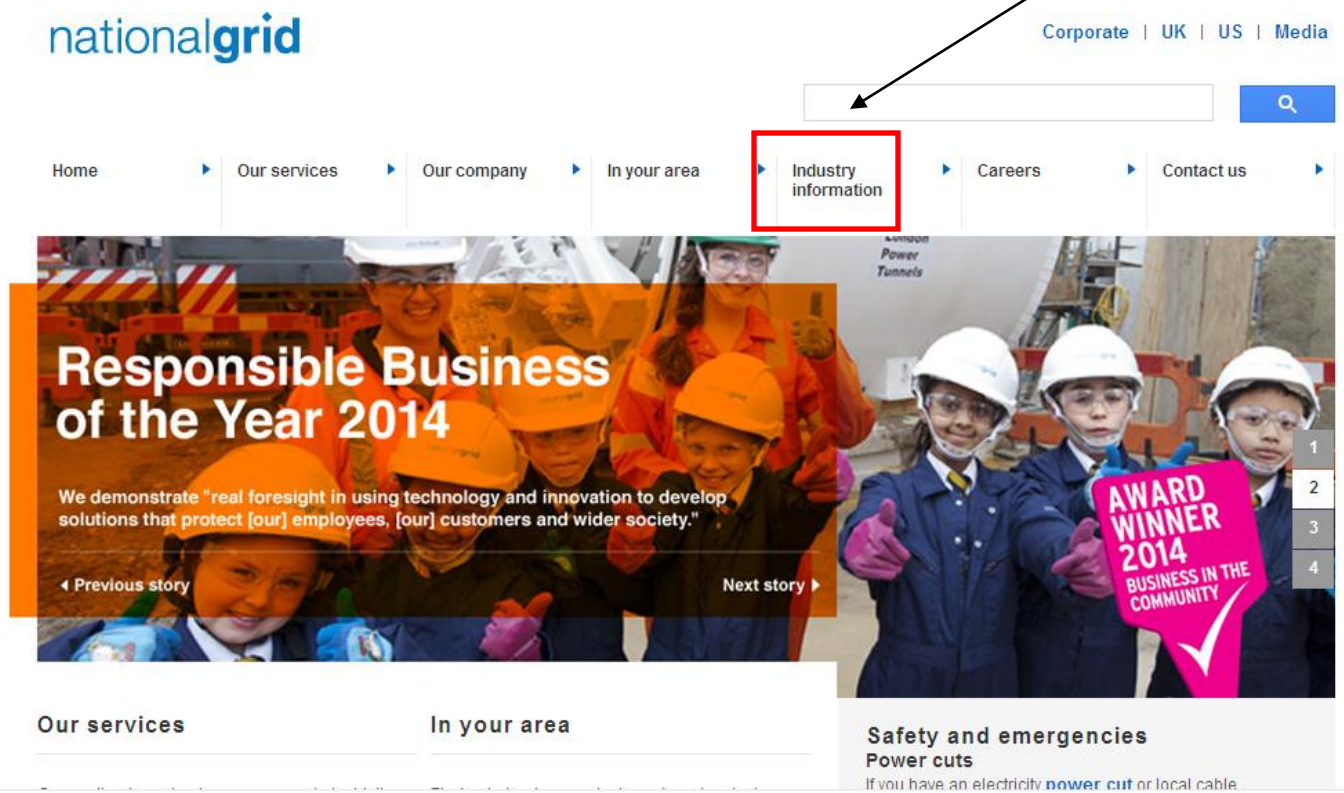
Find Our Data



UK Home

<http://www2.nationalgrid.com/uk/>

Industry Information



The screenshot shows the National Grid website interface. At the top left is the 'nationalgrid' logo. To the right are navigation links for 'Corporate', 'UK', 'US', and 'Media'. Below these is a search bar with a magnifying glass icon. A horizontal menu contains several items: 'Home', 'Our services', 'Our company', 'In your area', 'Industry information', 'Careers', and 'Contact us'. The 'Industry information' item is highlighted with a red rectangular box, and a black arrow points from this box to the search bar. Below the menu is a large banner for 'Responsible Business of the Year 2014' featuring a group of people in safety gear. To the right of the banner is a vertical list of numbers 1 through 4. Below the banner are three columns of content: 'Our services', 'In your area', and 'Safety and emergencies' with a sub-section for 'Power cuts'.

Find Our Data



UK Home > Industry Information

<http://www2.nationalgrid.com/UK/industry-information/>



Gas Operational Data

Gas Transmission System Operations

Industry information

- Domestic gas customer satisfaction survey
- Gas Commercial Frameworks
- Gas Distribution Shipper information
- Gas capacity

Operational Data

Gas Operational Data
Real Time and historic performance.

Operating the Transmission System

Operating our Gas Transmission System
Entry and Exit Capacity, Maintenance Information

Operating our Electricity Transmission System
Balancing Services, Outage Management.

Find Our Data



UK Home > Industry Information > Gas Transmission
Operational Data

<http://www2.nationalgrid.com/UK/Industry-information/Gas-transmission-operational-data/>

- Market Information and Instantaneous Flows
- News, Other Reports & Help



UK Home > Industry Information > Gas Transmission
System Operations

<http://www2.nationalgrid.com/UK/Industry-information/Gas-transmission-system-operations/>

- Balancing, including Gas Deficit Warnings
- Capacity, Maintenance, Gas Quality, Emergency, Forums and much more!

What is MIPI?



What is MIPI?

Market Information Provision Initiative

- Serves gas market participants with a wide-ranging view of data relevant to the operational behaviour of the gas network.
- National Grid is obliged to deliver this data without restriction under EU law.
 - MIPI is a business critical system.
- There are 2 publication services; GMRS and MIPI.
 - GMRS (Gas Market Reporting System) – Instantaneous Flows
 - MIPI - Market Information data

Operational Data

Gas Transmission Operational Data

- Prevailing View
- Data Item Explorer
- Report Explorer
- Instantaneous Flows

- Industry information
 - Domestic gas customer satisfaction survey
 - Gas Commercial Frameworks
 - Gas Distribution Shipper information
 - Gas capacity methodologies
 - Gas Transmission operational data**
 - Prevailing view
 - Data Item Explorer
 - Report Explorer
 - Instantaneous flows
- Operational news
- Supplementary reports
- Supporting information

Gas Transmission Operational Data

Welcome to the operational data site which contains Gas Transmission data for industry analysts. These pages provide access to operational data for all industry stakeholders.

This site is designed to reduce market uncertainty, reinforce equal access to information, and increase information transparency, facilitating efficiency in the capacity and energy markets whilst providing equitable and timely access to its operational and market information.



Prevailing View

A snapshot of real time data and associated contextual data that provides a high level overview of the current status of the NTS.

Hover over the data items to see the definition, frequency of updates and units of measure.

Get In Touch



For queries regarding this data contact us.

Call on 01926 656474

Monday - Friday 09:00-16:30

or submit your query via [email](#).

Gas Transmission Operational News

03 Jan 2014 [NTS Exit Flex Utilisation Report](#)

Operational News



▪ <http://www2.nationalgrid.com/UK/Industry-information/Gas-transmission-operational-data/>

Data Item Descriptions

- Each data item has a description, which includes; description, publication frequency and unit of measure.
- Available through;

Data Item Explorer

Data Item Explorer

Search Data Items

- SAP, 7 Day rolling average
- SAP, Actual Day
- SAP, hourly actual
- SMIBP
- SMISP
- SMP Buy

hourly actual
 Definition: System Average Price. This is the average price of all gas traded via the OCM mechanism for the gas day
 Frequency: Daily
 UOM: p/kWh

Prevailing View

Prevailing View

System Status

	Today	Tomorrow
16/09/2014	17/09/2014	
GDW	NONE	NONE
MN Trigger	455.00	455.00

Forecast (Graph)

Demand (mscm)

- Forecast Demand 175.3 (15:06) 169.5 (13:00)
- Seasonal Demand

Supply (mscm)

- Forecast Supply
- Physical Supply

Linepack (mscm)

- PCLP 319.5 (15:06)

Long Term Demand
 System Entry Point Flow Data

Definition: The amount of gas that is expected to be delivered through the NTS for the given Gas Day at the time of the forecast. NTS Direct Load + LDZ Offtake Forecast + NTS Shrinkage Forecast Where: NTS Direct Load Forecast = forecast for NTS Industrial, NTS Power
 Frequency: Hourly
 UOM: mscm

Report Explorer

Physical Entry End Of Day (NTS EOD)

Download Report

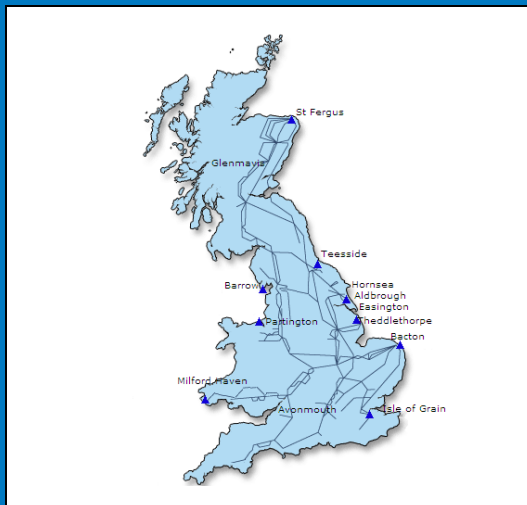
NTS Physical Entry End Of Day

System Entry Point, Resource	The volume of the gas which enters the NTS physically from gas onto the NTS.	Daily	mscm
System Entry Volume, Teesside-PX, M+15	The volume of the gas which reflects the actual physical flow of gas onto the NTS.	Monthly	mscm
System Entry Volume, Theddlethorpe, D+1	The volume of the gas which reflects the actual physical flow of gas onto the NTS.	Daily	mscm
System Entry Volume, Theddlethorpe, M+15	The closed out daily gas volume commercially delivered into the NTS at the given NTS Entry Point for a gas flow day. For storage sites and interconnectors indicates aggregate entry nominations onto the NTS and may not reflect the actual physical flow of g	Monthly	mscm

Report Summary:
 This report provides System Entry Energy in kWh, System Entry Volume in mscm and System Entry Calorific values(CV) in MJ/ton for the corresponding System Entries. Frequency: Daily

Reason For Publication:
 EU 3rd package

Prevailing View



Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

Gas Deficit Warning

- D and D-1
- Issued at the discretion of the Gas National Control Centre to address a physical imbalance on the NTS.

Margins Notice Trigger

- D and D-1
- Calculated at 13:00. If forecast demand is greater than the expected available supply, a Margins Notice is issued.
- Provides NTS users with a high-level early indication of a potential supply / demand imbalance.

Prevailing View
Current Gas Day : Tuesday, 14/01/2014 | [Help](#) | [Print](#)

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System Status		
	Today 14/01/2014	Tomorrow 15/01/2014
GDW	NONE	
MN Trigger	466.00	

Forecast Graph	
Demand (mscm)	
Forecast Demand	310.0 (11:00)
Seasonal Normal Demand	313.2 313.1
Supply (mscm/d)	
Forecast Flow	319.6 (11:00)
Physical Flow	310.2 (11:00)
Linepack (mscm)	
PCLP	360.7 (11:00)

[Long Term Demand](#)
[System Entry Point Flow Data](#)

Forecast Map
Demand Supply

Actual Map
Demand Supply

Forecast Annual Peak Demand 511 mscm

[Real Time Flow Data](#)

Actual		12/01/2014
Demand (mscm) Graph		
Actual Demand		283
Seasonal Normal Demand		296
Actual CWV		4
CWV Seasonal Normal		4
Supply (mscm) Graph		
Beach including Norway		191
LNG Imports		5
Interconnectors		66
Storage		23
Linepack (mscm) Graph		
Opening		351.2
EOD Export Physical Flows (mscm)		
Bacton		2
Moffat		15
Storage Stock Levels (GWh) Graph		
	12/01/2014	13/01/2014
Short	161	161
Medium	11,898	11,837
Long	31,642	31,461
Actual Storage Stock (GWh) Graph		
Aggregate LNG Importation Stock (GWh) Graph		
	12/01/2014	13/01/2014
	9,579	9,980
Price Graph		
	12/01/2014	
	SAP	SMP Buy
p/kWh	2.2812	2.2998
	SMP Sell	7 day Avg
p/thm	66.27	67.40
	2.2318	2.2817
	65.41	66.28

ANS Messages	
NONE	

Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

Demand

Forecast

- Updated hourly.
- The amount of gas demand that is expected from the NTS for the given Gas Day.

Seasonal Normal Demand

- Updated daily
- An expected amount of demand based upon a seasonal normal year profile.

Prevailing View
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System Status	
	Today 14/01/2014
	Tomorrow 15/01/2014
GDW	NONE
MN Trigger	466.00
Forecast Graph	
Demand (mscm)	
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Linepack (mscm)	
▸ PCLP	360.7 (11:00)
Long Term Demand	
System Entry Point Flow Data	

Forecast Map
Actual Map

[Demand](#)
[Supply](#)
[Demand](#)
[Supply](#)

Forecast Annual Peak Demand 511 mscm

[Real Time Flow Data](#)

Actual	
Demand (mscm) Graph 12/01/2014	
▸ Actual Demand	283
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▸ CWV Seasonal Normal	4
Supply (mscm) Graph 12/01/2014	
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Linepack (mscm) Graph 14/01/2014	
▸ Opening	351.2
EOD Export Physical Flows (mscm) 12/01/2014	
▸ Bacton	2
▸ Moffat	15
Storage Stock Levels (GWh) Graph	
	12/01/2014 13/01/2014
▸ Short	161 161
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▸ Long	31,642 31,461
Actual Storage Stock (GWh) Graph	
Aggregate LNG Importation Stock (GWh) Graph	
	12/01/2014 13/01/2014
	9,579 9,980
Price Graph 12/01/2014	
	SAP SMP Buy SMP Sell 7 day Avg
p/kWh	2.2812 2.2998 2.2318 2.2817
p/thm	66.27 67.40 65.41 66.28

ANS Messages

NONE

Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
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Supply

Forecast Flow

- Updated hourly
- Forecasted end of day flows into the NTS based on the received delivery flow notifications and storage flow notifications for all entry points.

Physical Flow

- Updated hourly
- Physical aggregated flows into the NTS. Derived from metered instantaneous flows and represented as the amount of gas that would flow through the site in 24 hours at that current rate.

Prevailing View
Current Gas Day : Tuesday, 14/01/2014 | Help | Print |


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System Status	Today	Tomorrow	
	14/01/2014	15/01/2014	
GDW	NONE		
MN Trigger	466.00		

Forecast	Graph
Demand (mscm)	
▸ Forecast Demand	310.0 (11:00)
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Linepack (mscm)	
▸ PCLP	360.7 (11:00)

[Long Term Demand](#)
[System Entry Point Flow Data](#)

Forecast Map		Actual Map	
Demand	Supply	Demand	Supply



Forecast Annual Peak Demand: 511 mscm
[Real Time Flow Data](#)

Actual		
Demand (mscm)		12/01/2014
▸ Actual Demand		283
▸ Seasonal Normal Demand		296
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▸ Interconnectors		66
▸ Storage		23
Linepack (mscm)		14/01/2014
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EOD Export Physical Flows (mscm)		12/01/2014
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Storage Stock Levels (GWh)		Graph
	12/01/2014	13/01/2014
▸ Short	161	161
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Actual Storage Stock (GWh)		Graph
Aggregate LNG Importation Stock (GWh)		Graph
	12/01/2014	13/01/2014
	9,579	9,980
Price		Graph 12/01/2014
	SAP	SMP Buy
p/kWh	2.2812	2.2998
	SMP Sell	7 day Avg
p/thm	66.27	67.40
	65.41	66.28

ANS Messages	
NONE	

Prevailing View

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Linepack

PCLP

(Predicted Closing Linepack)

- Updated hourly
- $PCLP = \text{Opening linepack} + \text{forecast supply} - \text{forecast demand}$

Prevailing View
Current Gas Day : Tuesday, 14/01/2014 | Help | Print |

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System Status	Today 14/01/2014	Tomorrow 15/01/2014	
GDW	NONE		
MN Trigger	466.00		
Forecast Graph			
Demand (mscm)			
▸ Forecast Demand	310.0 (11:00)		
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Supply (mscm/d)			
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Linepack (mscm)			
▸ PCLP	360.7 (11:00)		
Long Term Demand System Entry Point Flow Data			

Forecast Map	Actual Map
Demand	Supply
Demand	Supply
Forecast Annual Peak Demand 511 mscm	
Real Time Flow Data	

Actual		12/01/2014		
Demand (mscm) Graph				
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Linepack (mscm) Graph				
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EOD Export Physical Flows (mscm)				
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Storage Stock Levels (GWh) Graph				
	12/01/2014	13/01/2014		
▸ Short	161	161		
▸ Medium	11,898	11,837		
▸ Long	31,642	31,461		
Actual Storage Stock (GWh) Graph				
Aggregate LNG Importation Stock (GWh) Graph				
	12/01/2014	13/01/2014		
	9,579	9,980		
Price Graph				
	SAP	SMP Buy	SMP Sell	7 day Avg
p/kWh	2.2812	2.2998	2.2318	2.2817
p/thm	68.27	67.40	65.41	68.28

ANS Messages
NONE

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Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

Long Term Demand

- Updated daily
- Physical demand forecast for the NTS for the period D-2 to D-5 (2 days before the Gas Day to 5 days before the Gas Day).

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Current Gas Day : Tuesday, 14/01/2014 | [Help](#) | [Print](#)

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System Status		Today	Tomorrow
		14/01/2014	15/01/2014
GDW		NONE	
MN Trigger		466.00	
Forecast		Graph	
Demand (mscm)			
▸ Forecast Demand		310.0 (11:00)	
▸ Seasonal Normal Demand		313.2	313.1
Supply (mscm/d)			
▸ Forecast Flow		319.6 (11:00)	
▸ Physical Flow		310.2 (11:00)	
Linepack (mscm)			
▸ PCLP		360.7 (11:00)	

Forecast Map
[Demand](#) [Supply](#)

Actual Map
[Demand](#) [Supply](#)

Forecast Annual Peak Demand 511 mscm
Real Time Flow Data

Actual			
		Demand (mscm)	Graph
▸ Actual Demand		283	12/01/2014
▸ Seasonal Normal Demand		296	
▸ Actual CWV		4	
▸ CWV Seasonal Normal		4	
Supply (mscm)			12/01/2014
▸ Beach including Norway		191	
▸ LNG Imports		5	
▸ Interconnectors		66	
▸ Storage		23	
Linepack (mscm)			14/01/2014
▸ Opening		351.2	
EOD Export Physical Flows (mscm)			12/01/2014
▸ Bacton		2	
▸ Moffat		15	
Storage Stock Levels (GWh)			Graph
		12/01/2014	13/01/2014
▸ Short		161	161
▸ Medium		11,898	11,837
▸ Long		31,642	31,461
Actual Storage Stock (GWh)			Graph
Aggregate LNG Importation Stock (GWh)			Graph
		12/01/2014	13/01/2014
		9,579	9,980
Price			Graph
		SAP	SMP Buy
		SMP Sell	7 day Avg
p/kWh		2.2812	2.2998
		2.2318	2.2817
p/thm		66.27	67.40
		65.41	66.28

Long Term Demand			
Gas Day		Demand (mscm)	90% CI (mscm)
04/04/2014	D-2	203	+/- 10
05/04/2014	D-3	197	+/- 11
06/04/2014	D-4	198	+/- 12
07/04/2014	D-5	208	+/- 12

Long Term Demand
System Entry Point Flow Data

Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

System Entry Point Flow Data

- Updated throughout the Gas Day.
- See the Instantaneous Flows page for full scope of data.

System Entry Point Flow Data for 03/04/2014

System Entry Name	Flow Rate (mscm/d)
ALDBROUGH	0.00
AVONMOUTH	0.00
BACTON BBL	21.15
BACTON IC	0.00
BACTON OTHER	6.09
BACTON SEAL	8.09
BACTON SHELL	10.70
BARROW SOUTH	3.47
DYNEVOR ARMS	0.00
EASINGTON DIMLINGTON	10.37
EASINGTON LANGELED	25.31
EASINGTON ROUGH	0.00
GLENMAVIS	0.00
GRAIN NTS 1	0.00
GRAIN NTS 2	0.00
HILLTOP	0.00
HOLFORD	22.53
HORNSEA	0.02
MILFORD HAVEN - DRAGON	0.00
MILFORD HAVEN - SOUTH HOOK	29.61
PARTINGTON	0.00
ST FERGUS MOBIL	13.83
ST FERGUS SHELL	27.77
ST FERGUS TOTAL	11.56
STUBLACH	0.00
TESSIDE BP	8.13
TESSIDE PX	11.65
THEDDLETHORPE	13.03

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System Status

	Today	Tomorrow
	14/01/2014	15/01/2014
GDW	NONE	
MN Trigger	466.00	

Forecast Graph

Demand (mscm)

- Forecast Demand 310.0 (11:00)
- Seasonal Normal Demand 313.2 313.1

Supply (mscm/d)

- Forecast Flow 319.6 (11:00)
- Physical Flow 310.2 (11:00)

Linepack (mscm)

- PCLP 360.7 (11:00)

Long Term Demand

[System Entry Point Flow Data](#)

Forecast Map
Actual Map

Demand
Supply
Demand
Supply

Forecast Annual Peak Demand 511 mscm

[Real Time Flow Data](#)

ANS Messages

NONE

Actual

Demand (mscm) Graph **12/01/2014**

- Actual Demand 283
- Seasonal Normal Demand 296
- Actual CWV 4
- CWV Seasonal Normal 4

Supply (mscm) Graph **12/01/2014**

- Beach including Norway 191
- LNG Imports 5
- Interconnectors 66
- Storage 23

Linepack (mscm) Graph **14/01/2014**

- Opening 351.2

EOD Export Physical Flows (mscm) **12/01/2014**

- Bacton 2
- Moffat 15

Storage Stock Levels (GWh) Graph

	12/01/2014	13/01/2014
▸ Short	161	161
▸ Medium	11,898	11,837
▸ Long	31,642	31,461

Actual Storage Stock (GWh) Graph

Aggregate LNG Importation Stock (GWh) Graph

	12/01/2014	13/01/2014
	9,579	9,980

Price Graph **12/01/2014**

	SAP	SMP Buy	SMP Sell	7 day Avg
p/kWh	2.2812	2.2998	2.2318	2.2817
p/thm	68.27	67.40	65.41	68.28

Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
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Map Forecast Demand



Prevailing View
Current Gas Day : Tuesday, 14/01/2014 | Help | Print

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System Status

	Today 14/01/2014	Tomorrow 15/01/2014
GDW	NONE	
MN Trigger	466.00	

Forecast [Graph](#)

Demand (mscm)

- Forecast Demand: 310.0 (11:00)
- Seasonal Normal Demand: 313.2 (Today) / 313.1 (Tomorrow)

Supply (mscm/d)

- Forecast Flow: 319.6 (11:00)
- Physical Flow: 310.2 (11:00)

Linepack (mscm)

- PCLP: 360.7 (11:00)

[Long Term Demand](#)
[System Entry Point Flow Data](#)

Forecast Map
Actual Map

Demand
Supply
Demand
Supply

Forecast Annual Peak Demand: 511 mscm

[Real Time Flow Data](#)

ANS Messages

NONE

Actual

Demand (mscm) [Graph](#) **12/01/2014**

- Actual Demand: 283
- Seasonal Normal Demand: 296
- Actual CWV: 4
- CWV Seasonal Normal: 4

Supply (mscm) [Graph](#) **12/01/2014**

- Beach including Norway: 191
- LNG Imports: 5
- Interconnectors: 66
- Storage: 23

Linepack (mscm) [Graph](#) **14/01/2014**

- Opening: 351.2

EOD Export Physical Flows (mscm) **12/01/2014**

- Bacton: 2
- Moffat: 15

Storage Stock Levels (GWh) [Graph](#)

	12/01/2014	13/01/2014
Short	161	161
Medium	11,898	11,837
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Actual Storage Stock (GWh) [Graph](#)

Aggregate LNG Importation Stock (GWh) [Graph](#)

	12/01/2014	13/01/2014
	9,579	9,980

Price [Graph](#) **12/01/2014**

	SAP	SMP Buy	SMP Sell	7 day Avg
p/kWh	2.2812	2.2998	2.2318	2.2817
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Map Forecast Supply

Forecast Supply [Back to Default](#)

Forecast Map		Actual Map	
Demand	Supply	Demand	Supply

A map of the United Kingdom divided into North and South regions. The North region is shaded in a lighter blue, and the South region is shaded in a darker blue.

Prevailing View Current Gas Day : Tuesday, 14/01/2014 | [Help](#) | [Print](#)

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System Status	Today 14/01/2014	Tomorrow 15/01/2014
GDW	NONE	
MN Trigger	466.00	

Forecast	Graph
Demand (mscm)	
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[Long Term Demand](#)
[System Entry Point Flow Data](#)

Forecast Map		Actual Map	
Demand	Supply	Demand	Supply

A detailed map of the UK gas network showing various entry points and interconnectors. Labels include St Fergus, Glenmavis, Teesside, Barrow, Hornsea, Aldbrough, Easington, Heddlethorpe, Bacton, Milford Haven, Avonmouth, and Isle of Grain.

Actual	
Demand (mscm)	Graph 12/01/2014
▸ Actual Demand	283
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	SAP SMP Buy SMP Sell 7 day Avg
p/kWh	2.2812 2.2998 2.2318 2.2817
p/thm	68.27 67.40 65.41 68.28

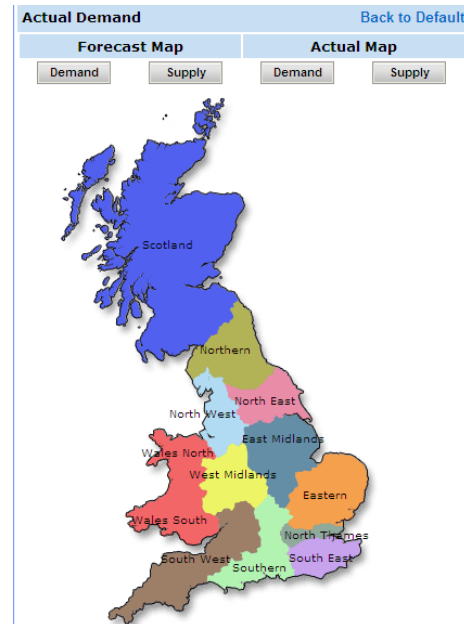
Forecast Annual Peak Demand 511 mscm
Real Time Flow Data

ANS Messages
NONE

Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

Map Actual Demand



Prevailing View
Current Gas Day : Tuesday, 14/01/2014 | [Help](#) | [Print](#)

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System Status	Today 14/01/2014	Tomorrow 15/01/2014	
GDW	NONE		
MN Trigger	466.00		
Forecast Graph			
Demand (mscm)			
▸ Forecast Demand	310.0 (11:00)		
▸ Seasonal Normal Demand	313.2	313.1	
Supply (mscm/d)			
▸ Forecast Flow	319.6 (11:00)		
▸ Physical Flow	310.2 (11:00)		
Linepack (mscm)			
▸ PCLP	360.7 (11:00)		
Long Term Demand			
System Entry Point Flow Data			

Forecast Map
Actual Map

Demand
Supply
Demand
Supply

Actual		12/01/2014
Demand (mscm)	Graph	
▸ Actual Demand		283
▸ Seasonal Normal Demand		296
▸ Actual CWV		4
▸ CWV Seasonal Normal		4
Supply (mscm)	Graph	12/01/2014
▸ Beach including Norway		191
▸ LNG Imports		5
▸ Interconnectors		66
▸ Storage		23
Linepack (mscm)	Graph	14/01/2014
▸ Opening		351.2
EOD Export Physical Flows (mscm)		12/01/2014
▸ Bacton		2
▸ Moffat		15
Storage Stock Levels (GWh)	Graph	
		12/01/2014 13/01/2014
▸ Short		161 161
▸ Medium		11,898 11,837
▸ Long		31,642 31,461
Actual Storage Stock (GWh)	Graph	
Aggregate LNG Importation Stock (GWh)	Graph	
		12/01/2014 13/01/2014
		9,579 9,980
Price	Graph	12/01/2014
		SAP SMP Buy SMP Sell 7 day Avg
p/kWh		2.2812 2.2998 2.2318 2.2817
p/thm		68.27 67.40 65.41 68.28

Forecast Annual Peak Demand 511 mscm

[Real Time Flow Data](#)

ANS Messages

NONE

Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

Map Actual Supply



Current Gas Day : Tuesday, 14/01/2014 | [Help](#) | [Print](#)

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System Status	Today 14/01/2014	Tomorrow 15/01/2014	
GDW	NONE		
MN Trigger	466.00		
Forecast Graph			
Demand (mscm)			
Forecast Demand	310.0 (11:00)		
Seasonal Normal Demand	313.2	313.1	
Supply (mscm/d)			
Forecast Flow	319.6 (11:00)		
Physical Flow	310.2 (11:00)		
Linepack (mscm)			
PCLP	360.7 (11:00)		
Long Term Demand System Entry Point Flow Data			

Forecast Map	Actual Map
Demand	Supply

Forecast Annual Peak Demand: 511 mscm
Real Time Flow Data

ANS Messages
NONE

Actual				
Demand (mscm) Graph		12/01/2014		
Actual Demand	283			
Seasonal Normal Demand	296			
Actual CWV	4			
CWV Seasonal Normal	4			
Supply (mscm) Graph		12/01/2014		
Beach including Norway	191			
LNG Imports	5			
Interconnectors	66			
Storage	23			
Linepack (mscm) Graph		14/01/2014		
Opening	351.2			
EOD Export Physical Flows (mscm)		12/01/2014		
Bacton	2			
Moffat	15			
Storage Stock Levels (GWh) Graph				
	12/01/2014	13/01/2014		
Short	161	161		
Medium	11,898	11,837		
Long	31,642	31,461		
Actual Storage Stock (GWh) Graph				
Aggregate LNG Importation Stock (GWh) Graph				
	12/01/2014	13/01/2014		
	9,579	9,980		
Price Graph		12/01/2014		
	SAP	SMP Buy	SMP Sell	7 day Avg
p/kWh	2.2812	2.2998	2.2318	2.2817
p/thm	68.27	67.40	65.41	68.28

Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

Forecast Annual Peak Demand

- The diversified total peak day demand forecast is the national gas demand, assuming no interruption expected in 1 in 20 cold weather conditions.
- Updated yearly in readiness for the new Gas Year.

Real Time Flow Data

Link to the instantaneous flows page.

ANS Messages

Copy of messages sent to customers that have an Active Notification System.

Prevailing View
Current Gas Day : Tuesday, 14/01/2014 | Help | Print

Previous
Welcome to National Grid
Next

System Status	Today	Tomorrow		
	14/01/2014	15/01/2014		
GDW	NONE			
MN Trigger	466.00			
Forecast		Graph		
Demand (mscm)				
▸ Forecast Demand	310.0 (11:00)			
▸ Seasonal Normal Demand	313.2	313.1		
Supply (mscm/d)				
▸ Forecast Flow	319.6 (11:00)			
▸ Physical Flow	310.2 (11:00)			
Linepack (mscm)				
▸ PCLP	360.7 (11:00)			
Long Term Demand System Entry Point Flow Data				

Forecast Map		Actual Map	
Demand	Supply	Demand	Supply

Actual			
Demand (mscm)	Graph	12/01/2014	
▸ Actual Demand		283	
▸ Seasonal Normal Demand		296	
▸ Actual CWV		4	
▸ CWV Seasonal Normal		4	
Supply (mscm)	Graph	12/01/2014	
▸ Beach including Norway		191	
▸ LNG Imports		5	
▸ Interconnectors		66	
▸ Storage		23	
Linepack (mscm)	Graph	14/01/2014	
▸ Opening		351.2	
EOD Export Physical Flows (mscm)		12/01/2014	
▸ Bacton		2	
▸ Moffat		15	
Storage Stock Levels (GWh)	Graph		
		12/01/2014	
▸ Short	161	161	
▸ Medium	11,898	11,837	
▸ Long	31,642	31,461	
Actual Storage Stock (GWh)	Graph		
Aggregate LNG Importation Stock (GWh)	Graph		
		12/01/2014	
	9,579	9,980	
Price	Graph	12/01/2014	
		SAP	
		SMP Buy	
		SMP Sell	
		7 day Avg	
p/kWh	2.2812	2.2998	2.2318
p/thm	68.27	67.40	65.41

Forecast Annual Peak Demand	511 mscm
Real Time Flow Data	
ANS Messages	
NONE	

Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

Prevailing View Current Gas Day : Tuesday, 14/01/2014 | Help | Print

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Welcome to National Grid

System Status

	Today 14/01/2014	Tomorrow 15/01/2014
GDW	NONE	
MN Trigger	466.00	

Forecast Graph

Demand (mscm)

- Forecast Demand 310.0 (11:00)
- Seasonal Normal Demand 313.2 313.1

Supply (mscm/d)

- Forecast Flow 319.6 (11:00)
- Physical Flow 310.2 (11:00)

Linepack (mscm)

- PCLP 360.7 (11:00)

Long Term Demand
System Entry Point Flow Data

Forecast Map Demand Supply

Actual Map Demand Supply

Forecast Annual Peak Demand 511 mscm
Real Time Flow Data

ANS Messages
NONE

Actual

Demand (mscm) Graph **12/01/2014**

- Actual Demand 283
- Seasonal Normal Demand 296

Actual CWV 4

CWV Seasonal Normal 4

Supply (mscm) Graph **12/01/2014**

- Beach including Norway 191
- LNG Imports 5
- Interconnectors 66
- Storage 23

Linepack (mscm) Graph **14/01/2014**

- Opening 351.2

EOD Export Physical Flows (mscm) **12/01/2014**

- Bacton 2
- Moffat 15

Storage Stock Levels (GWh) Graph

	12/01/2014	13/01/2014
Short	161	161
Medium	11,898	11,837
Long	31,642	31,461

Actual Storage Stock (GWh) Graph

Aggregate LNG Importation Stock (GWh) Graph

	12/01/2014	13/01/2014
	9,579	9,980

Price Graph **12/01/2014**

	SAP	SMP Buy	SMP Sell	7 day Avg
p/kWh	2.2812	2.2998	2.2318	2.2817
p/thm	66.27	67.40	65.41	66.28

Actual

Actual Demand

- Updated daily (~12:00)
- The amount of gas delivered through the NTS for the given gas day. Provided on the following gas day (D+1).

Seasonal Normal Demand

- An expected amount of demand based upon a seasonal normal year profile for D+1.

Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

Prevailing View Current Gas Day : Tuesday, 14/01/2014 | Help | Print

Previous Welcome to National Grid Next

System Status	Today 14/01/2014	Tomorrow 15/01/2014
GDW	NONE	
MN Trigger	466.00	

Forecast	Graph
Demand (mscm)	
▸ Forecast Demand	310.0 (11:00)
▸ Seasonal Normal Demand	313.2 313.1
Supply (mscm/d)	
▸ Forecast Flow	319.6 (11:00)
▸ Physical Flow	310.2 (11:00)
Linepack (mscm)	
▸ PCLP	360.7 (11:00)

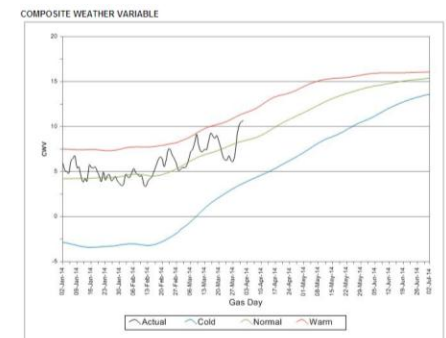
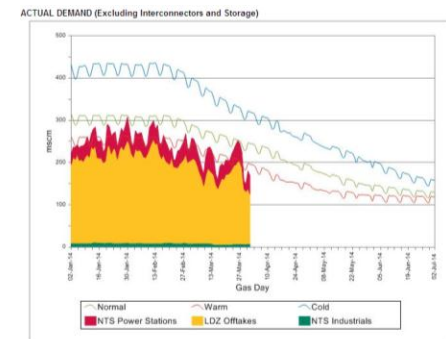
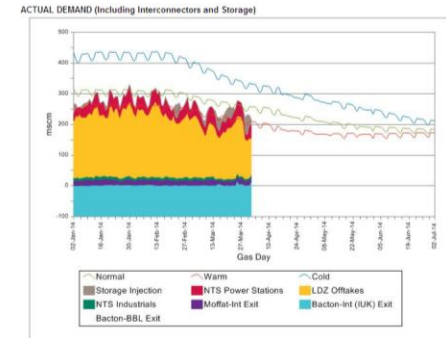
Long Term Demand System Entry Point Flow Data

Forecast Map	Actual Map
Demand Supply	Demand Supply
Forecast Annual Peak Demand 511 mscm	
Real Time Flow Data	

Actual	Graph
Demand (mscm)	12/01/2014
▸ Actual Demand	283
▸ Seasonal Normal Demand	296
▸ Actual CWV	4
▸ CWV Seasonal Normal	4
Supply (mscm)	12/01/2014
▸ Beach including Norway	191
▸ LNG Imports	5
▸ Interconnectors	66
▸ Storage	23
Linepack (mscm)	14/01/2014
▸ Opening	351.2
EOD Export Physical Flows (mscm)	12/01/2014
▸ Bacton	2
▸ Moffat	15
Storage Stock Levels (GWh)	Graph
	12/01/2014 13/01/2014
▸ Short	161 161
▸ Medium	11,898 11,837
▸ Long	31,642 31,461
Actual Storage Stock (GWh)	Graph
Aggregate LNG Importation Stock (GWh)	Graph
	12/01/2014 13/01/2014
	9,579 9,980
Price	Graph 12/01/2014
	SAP SMP Buy SMP Sell 7 day Avg
p/kWh	2,2812 2,2998 2,2318 2,2817
p/thm	68.27 67.40 65.41 68.28

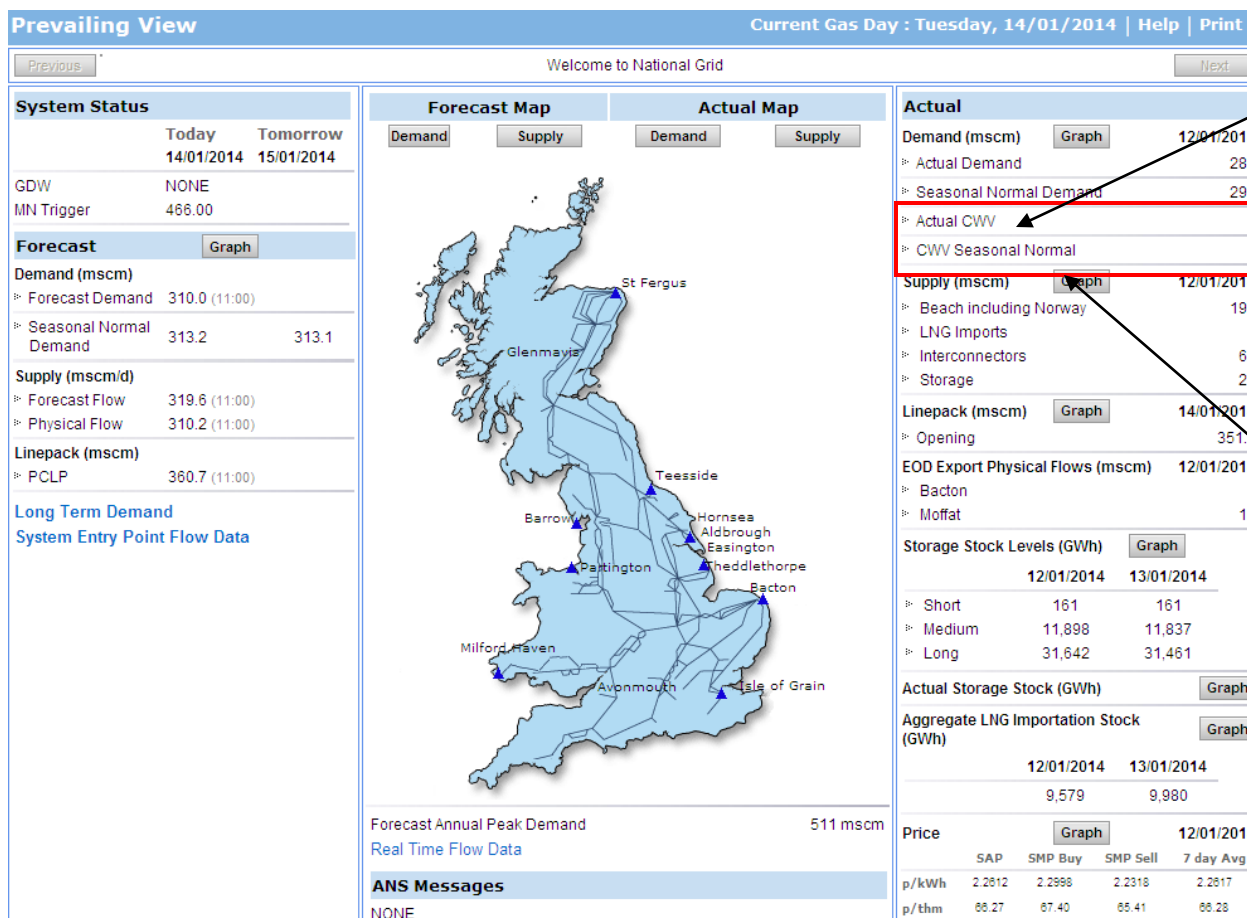
ANS Messages

NONE



Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.



Actual

Actual CWV

- Updated daily (~12:00)
- Composite Weather Variable (CWV)
- Created from temperature and wind speed data to produce a linear relationship with gas demand.
- Applicable for the previous Gas Day.

CWV Seasonal Normal

- An expected CWV for a 'normal' season.

Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

Prevailing View Current Gas Day : Tuesday, 14/01/2014 | Help | Print |

Previous Welcome to National Grid Next

System Status	Today	Tomorrow		
	14/01/2014	15/01/2014		
GDW	NONE			
MN Trigger	466.00			
Forecast Graph				
Demand (mscm)				
▸ Forecast Demand	310.0	(11:00)		
▸ Seasonal Normal Demand	313.2	313.1		
Supply (mscm/d)				
▸ Forecast Flow	319.6	(11:00)		
▸ Physical Flow	310.2	(11:00)		
Linepack (mscm)				
▸ PCLP	360.7	(11:00)		
Long Term Demand System Entry Point Flow Data				

Forecast Map	Actual Map
Demand Supply	Demand Supply
Forecast Annual Peak Demand 511 mscm	
Real Time Flow Data	

Actual				
Demand (mscm)	Graph	12/01/2014		
▸ Actual Demand		283		
▸ Seasonal Normal Demand		296		
▸ Actual CWV		4		
▸ CWV Seasonal Normal		4		
Supply (mscm)	Graph	12/01/2014		
▸ Beach including Norway		191		
▸ LNG Imports		5		
▸ Interconnectors		66		
▸ Storage		23		
Linepack (mscm) Graph 14/01/2014				
▸ Opening		351.2		
EOD Export Physical Flows (mscm) 12/01/2014				
▸ Bacton		2		
▸ Moffat		15		
Storage Stock Levels (GWh) Graph				
	12/01/2014	13/01/2014		
▸ Short	161	161		
▸ Medium	11,898	11,837		
▸ Long	31,642	31,461		
Actual Storage Stock (GWh) Graph				
Aggregate LNG Importation Stock (GWh) Graph				
	12/01/2014	13/01/2014		
	9,579	9,980		
Price Graph 12/01/2014				
	SAP	SMP Buy	SMP Sell	7 day Avg
p/kWh	2.2812	2.2998	2.2318	2.2817
p/thm	66.27	67.40	65.41	66.28

Supply

End of day aggregated flows for each entry type;

- Beach including Norway (sub-terminals)
- LNG imports
- Interconnectors
- Storage

Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

Prevailing View Current Gas Day : Tuesday, 14/01/2014 | Help | Print

Previous Welcome to National Grid Next

System Status	Today	Tomorrow		
	14/01/2014	15/01/2014		
GDW	NONE			
MN Trigger	466.00			
Forecast	Graph			
Demand (mscm)				
▸ Forecast Demand	310.0	(11:00)		
▸ Seasonal Normal Demand	313.2	313.1		
Supply (mscm/d)				
▸ Forecast Flow	319.6	(11:00)		
▸ Physical Flow	310.2	(11:00)		
Linepack (mscm)				
▸ PCLP	360.7	(11:00)		
Long Term Demand System Entry Point Flow Data				

Forecast Map **Actual Map**

[Demand](#) [Supply](#) [Demand](#) [Supply](#)

Forecast Annual Peak Demand 511 mscm

Real Time Flow Data

ANS Messages

NONE

Actual

Demand (mscm) [Graph](#) 12/01/2014

▸ Actual Demand 283

▸ Seasonal Normal Demand 296

▸ Actual CWV 4

▸ CWV Seasonal Normal 4

Supply (mscm) [Graph](#) 12/01/2014

▸ Beach including Norway 191

▸ LNG Imports 5

▸ Interconnectors 66

▸ Storage 23

Linepack (mscm) [Graph](#) 14/01/2014

▸ Opening 351.2

EOD Export Physical Flows (mscm) 12/01/2014

▸ Bacton 2

▸ Moffat 15

Storage Stock Levels (GWh) [Graph](#)

	12/01/2014	13/01/2014
▸ Short	161	161
▸ Medium	11,898	11,837
▸ Long	31,642	31,461

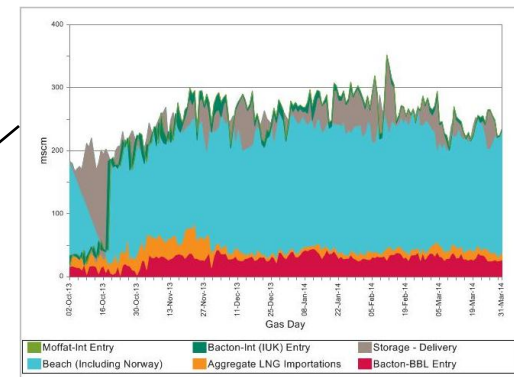
Actual Storage Stock (GWh) [Graph](#)

Aggregate LNG Importation Stock (GWh) [Graph](#)

	12/01/2014	13/01/2014
	9,579	9,980

Price [Graph](#) 12/01/2014

	SAP	SMP Buy	SMP Sell	7 day Avg
p/kWh	2,2812	2,2998	2,2318	2,2817
p/thm	68.27	67.40	65.41	68.28



Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

Prevailing View Current Gas Day : Tuesday, 14/01/2014 | Help | Print |

Previous Next

Welcome to National Grid

System Status	Today 14/01/2014	Tomorrow 15/01/2014
GDW	NONE	
MN Trigger	466.00	

Forecast	Graph
Demand (mscm)	
▸ Forecast Demand	310.0 (11:00)
▸ Seasonal Normal Demand	313.2 313.1
Supply (mscm/d)	
▸ Forecast Flow	319.6 (11:00)
▸ Physical Flow	310.2 (11:00)
Linepack (mscm)	
▸ PCLP	360.7 (11:00)

Forecast Map	Actual Map
Demand	Supply

Forecast Annual Peak Demand 511 mscm

Real Time Flow Data

ANS Messages	
NONE	

Actual		12/01/2014
Demand (mscm)	Graph	
▸ Actual Demand		283
▸ Seasonal Normal Demand		286
▸ Actual CWV		4
▸ CWV Seasonal Normal		4
Supply (mscm)	Graph	12/01/2014
▸ Beach including Norway		191
▸ LNG Imports		5
▸ Interconnectors		66
▸ Storage		23
Linepack (mscm)	Graph	14/01/2014
▸ Opening		351.2
EOD Export Physical Flows (mscm)		12/01/2014
▸ Bacton		2
▸ Moffat		15
Storage Stock Levels (GWh)	Graph	
		12/01/2014 13/01/2014
▸ Short		161 161
▸ Medium		11,898 11,837
▸ Long		31,642 31,461
Actual Storage Stock (GWh)	Graph	
Aggregate LNG Importation Stock (GWh)	Graph	
		12/01/2014 13/01/2014
		9,579 9,980
Price	Graph	12/01/2014
		SAP SMP Buy SMP Sell 7 day Avg
p/kWh		2.2812 2.2998 2.2318 2.2817
p/thm		66.27 67.40 65.41 66.28

Linepack

Opening

- The actual linepack at the start of the Gas Day (06:00).

Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

Prevailing View Current Gas Day : Tuesday, 14/01/2014 | Help | Print |

Previous Welcome to National Grid Next

System Status	Today 14/01/2014	Tomorrow 15/01/2014
GDW	NONE	
MN Trigger	466.00	
Forecast Graph		
Demand (mscm)		
▸ Forecast Demand	310.0 (11:00)	
▸ Seasonal Normal Demand	313.2	313.1
Supply (mscm/d)		
▸ Forecast Flow	319.6 (11:00)	
▸ Physical Flow	310.2 (11:00)	
Linepack (mscm)		
▸ PCLP	360.7 (11:00)	
Long Term Demand System Entry Point Flow Data		

Forecast Map **Actual Map**

Demand Supply Demand Supply

Forecast Annual Peak Demand 511 mscm

Real Time Flow Data

ANS Messages

NONE

Actual

Demand (mscm) Graph **12/01/2014**

▸ Actual Demand 283

▸ Seasonal Normal Demand 296

▸ Actual CWV 4

▸ CWV Seasonal Normal 4

Supply (mscm) Graph **12/01/2014**

▸ Beach including Norway 191

▸ LNG Imports 5

▸ Interconnectors 66

▸ Storage 23

Linepack (mscm) Graph **14/01/2014**

▸ Opening 351.2

EOD Export Physical Flows (mscm) **12/01/2014**

▸ Bacton 2

▸ Moffat 15

Storage Stock Levels (GWh) Graph

	12/01/2014	13/01/2014
▸ Short	161	161
▸ Medium	11,898	11,837
▸ Long	31,642	31,461

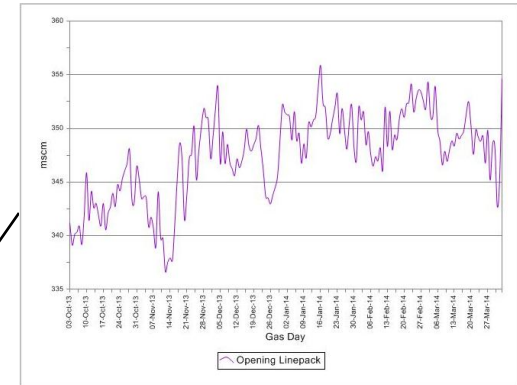
Actual Storage Stock (GWh) Graph

Aggregate LNG Importation Stock (GWh) Graph

	12/01/2014	13/01/2014
	9,579	9,980

Price Graph **12/01/2014**

	SAP	SMP Buy	SMP Sell	7 day Avg
p/kWh	2.2812	2.2998	2.2318	2.2817
p/thm	68.27	67.40	65.41	68.28



Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

Prevailing View Current Gas Day : Tuesday, 14/01/2014 | Help | Print |

Previous Next

Welcome to National Grid

System Status	Today 14/01/2014	Tomorrow 15/01/2014
GDW	NONE	
MN Trigger	466.00	

Forecast	Graph
Demand (mscm)	
▸ Forecast Demand	310.0 (11:00)
▸ Seasonal Normal Demand	313.2 313.1
Supply (mscm/d)	
▸ Forecast Flow	319.6 (11:00)
▸ Physical Flow	310.2 (11:00)
Linepack (mscm)	
▸ PCLP	360.7 (11:00)

Long Term Demand
System Entry Point Flow Data

Forecast Map	Actual Map
Demand	Supply

Forecast Annual Peak Demand 511 mscm

Real Time Flow Data

Actual	Graph	12/01/2014		
Demand (mscm)				
▸ Actual Demand		283		
▸ Seasonal Normal Demand		296		
▸ Actual CWV		4		
▸ CWV Seasonal Normal		4		
Supply (mscm)				
▸ Beach including Norway		191		
▸ LNG Imports		5		
▸ Interconnectors		66		
▸ Storage		23		
Linepack (mscm)				
▸ Opening		351.2		
EOD Export Physical Flows (mscm)				
▸ Bacton		2		
▸ Moffat		15		
Storage Stock Levels (GWh)				
	12/01/2014	13/01/2014		
▸ Short	161	161		
▸ Medium	11,898	11,837		
▸ Long	31,642	31,461		
Actual Storage Stock (GWh)				
Aggregate LNG Importation Stock (GWh)				
	12/01/2014	13/01/2014		
	9,579	9,980		
Price				
	SAP	SMP Buy	SMP Sell	7 day Avg
p/kWh	2.2812	2.2998	2.2318	2.2817
p/thm	66.27	67.40	65.41	66.28

EOD Export Physical Flows (mscm)

Bacton

Moffat

- The aggregate physical quantity of gas offtaken from the system in the preceding gas flow day.

Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

Prevailing View Current Gas Day : Tuesday, 14/01/2014 | Help | Print

Previous Welcome to National Grid Next

System Status	Today	Tomorrow		
	14/01/2014	15/01/2014		
GDW	NONE			
MN Trigger	466.00			
Forecast Graph				
Demand (mscm)				
▸ Forecast Demand	310.0	(11:00)		
▸ Seasonal Normal Demand	313.2	313.1		
Supply (mscm/d)				
▸ Forecast Flow	319.6	(11:00)		
▸ Physical Flow	310.2	(11:00)		
Linepack (mscm)				
▸ PCLP	360.7	(11:00)		
Long Term Demand System Entry Point Flow Data				

Forecast Map	Actual Map
Demand Supply	Demand Supply
Forecast Annual Peak Demand 511 mscm	
Real Time Flow Data	
ANS Messages	
NONE	

Actual		12/01/2014		
Demand (mscm) Graph				
▸ Actual Demand		283		
▸ Seasonal Normal Demand		296		
▸ Actual CWV		4		
▸ CWV Seasonal Normal		4		
Supply (mscm) Graph				
▸ Beach including Norway		191		
▸ LNG Imports		5		
▸ Interconnectors		66		
▸ Storage		23		
Linepack (mscm) Graph				
▸ Opening		351.2		
EOD Export Physical Flows (mscm) 12/01/2014				
▸ Bacton		2		
▸ Moffat		15		
Storage Stock Levels (GWh) Graph				
	12/01/2014	13/01/2014		
▸ Short	161	161		
▸ Medium	11,898	11,837		
▸ Long	31,642	31,461		
Actual Storage Stock (GWh) Graph				
Aggregate LNG Importation Stock (GWh) Graph				
	12/01/2014	13/01/2014		
	9,579	9,980		
Price Graph 12/01/2014				
	SAP	SMP Buy	SMP Sell	7 day Avg
p/kWh	2.2812	2.2998	2.2318	2.2817
p/thm	66.27	67.40	65.41	66.28

Storage Stock Levels (GWh)

Aggregate stock levels for each storage site type.

- **Short Range Storage (SRS):** Avonmouth is now the only SRS site. It is an onshore site that stores LNG that has been condensed from the NTS, not delivered by ship. When needed, the liquid gas is re-vaporised and delivered to the NTS. SRS can respond quickly but has limited stock.
- **Medium Range Storage (MRS):** There are multiple MRS sites. These are commercially operated sites that have shorter injection / withdrawal times so can react more quickly to demand.
- **Long Range Storage (LRS):** Rough is the only LRS site. The site is offshore and mainly injects in the summer and withdraws in the winter.

Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

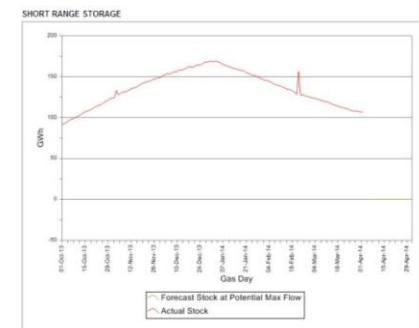
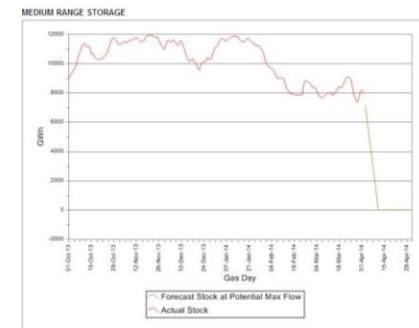
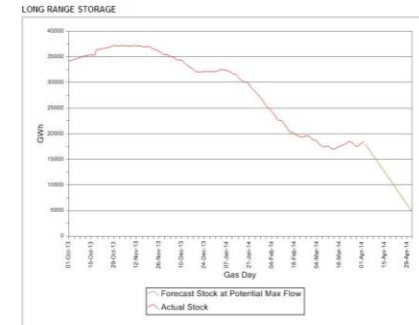
Prevailing View Current Gas Day : Tuesday, 14/01/2014 | Help | Print |

Previous Welcome to National Grid Next

System Status	Today	Tomorrow		
	14/01/2014	15/01/2014		
GDW	NONE			
MN Trigger	466.00			
Forecast	Graph			
Demand (mscm)				
▸ Forecast Demand	310.0	(11:00)		
▸ Seasonal Normal Demand	313.2	313.1		
Supply (mscm/d)				
▸ Forecast Flow	319.6	(11:00)		
▸ Physical Flow	310.2	(11:00)		
Linepack (mscm)				
▸ PCLP	360.7	(11:00)		
Long Term Demand System Entry Point Flow Data				

Forecast Map	Actual Map
Demand Supply	Demand Supply
Forecast Annual Peak Demand 511 mscm	
Real Time Flow Data	
ANS Messages	
NONE	

Actual		12/01/2014
Demand (mscm)	Graph	
▸ Actual Demand		283
▸ Seasonal Normal Demand		296
▸ Actual CWV		4
▸ CWV Seasonal Normal		4
Supply (mscm)	Graph	12/01/2014
▸ Beach including Norway		191
▸ LNG Imports		5
▸ Interconnectors		66
▸ Storage		23
Linepack (mscm)	Graph	14/01/2014
▸ Opening		351.2
EOD Export Physical Flows (mscm)		12/01/2014
▸ Bacton		2
▸ Moffat		15
Storage Stock Levels (GWh)	Graph	
		12/01/2014 13/01/2014
▸ Short		161 161
▸ Medium		11,898 11,837
▸ Long		31,642 31,461
Actual Storage Stock (GWh)	Graph	
Aggregate LNG Importation Stock (GWh)	Graph	
		12/01/2014 13/01/2014
		9,579 9,980
Price	Graph	12/01/2014
		SAP SMP Buy SMP Sell 7 day Avg
p/kWh		2,2812 2,2998 2,2318 2,2817
p/thm		68.27 67.40 65.41 68.28



Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

Prevailing View Current Gas Day : Tuesday, 14/01/2014 | Help | Print

Previous Welcome to National Grid Next

System Status	Today 14/01/2014	Tomorrow 15/01/2014
GDW	NONE	
MN Trigger	466.00	

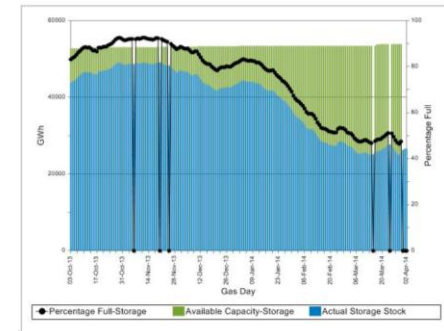
Forecast	Graph
Demand (mscm)	
▸ Forecast Demand	310.0 (11:00)
▸ Seasonal Normal Demand	313.2 313.1
Supply (mscm/d)	
▸ Forecast Flow	319.6 (11:00)
▸ Physical Flow	310.2 (11:00)
Linepack (mscm)	
▸ PCLP	360.7 (11:00)

[Long Term Demand System Entry Point Flow Data](#)

Forecast Map	Actual Map
Demand Supply	Demand Supply
Forecast Annual Peak Demand 511 mscm	
Real Time Flow Data	

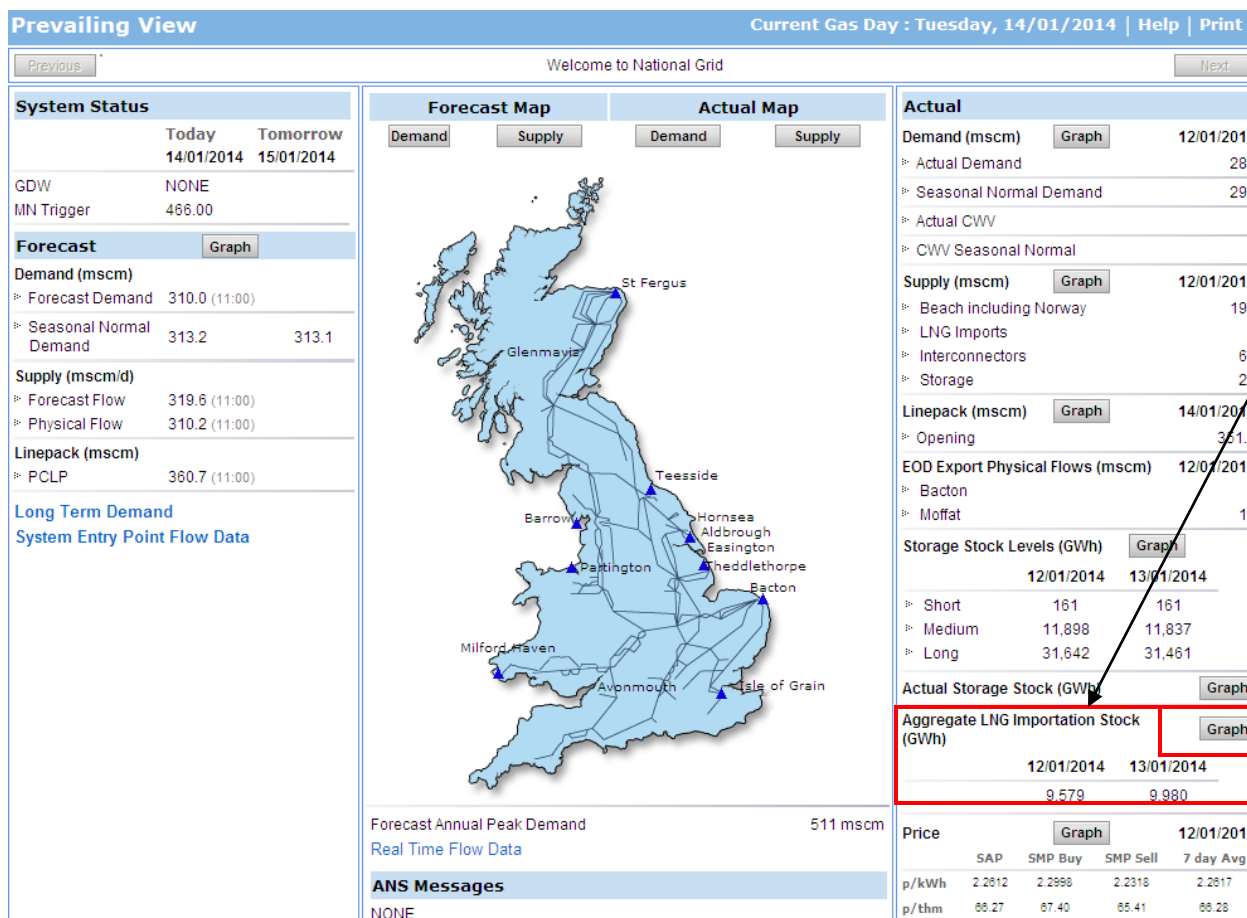
Actual	
Demand (mscm)	12/01/2014
▸ Actual Demand	283
▸ Seasonal Normal Demand	296
▸ Actual CWV	4
▸ CWV Seasonal Normal	4
Supply (mscm)	12/01/2014
▸ Beach including Norway	191
▸ LNG Imports	5
▸ Interconnectors	66
▸ Storage	23
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▸ Opening	351.2
EOD Export Physical Flows (mscm)	12/01/2014
▸ Bacton	2
▸ Moffat	15
Storage Stock Levels (GWh)	Graph
	12/01/2014 13/01/2014
▸ Short	161 161
▸ Medium	11,898 11,837
▸ Long	31,642 31,461
Actual Storage Stock (GWh)	Graph
Aggregate LNG Importation Stock (GWh)	Graph
	12/01/2014 13/01/2014
	9,579 9,980
Price	Graph 12/01/2014
	SAP SMP Buy SMP Sell 7 day Avg
p/kWh	2.2812 2.2998 2.2318 2.2817
p/thm	66.27 67.40 65.41 66.28

ANS Messages	
NONE	



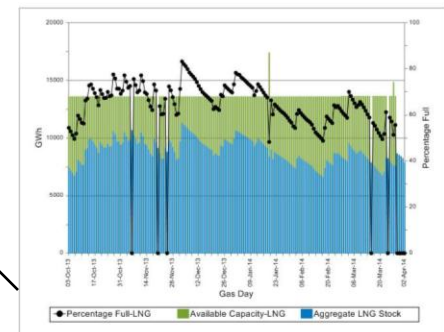
Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.



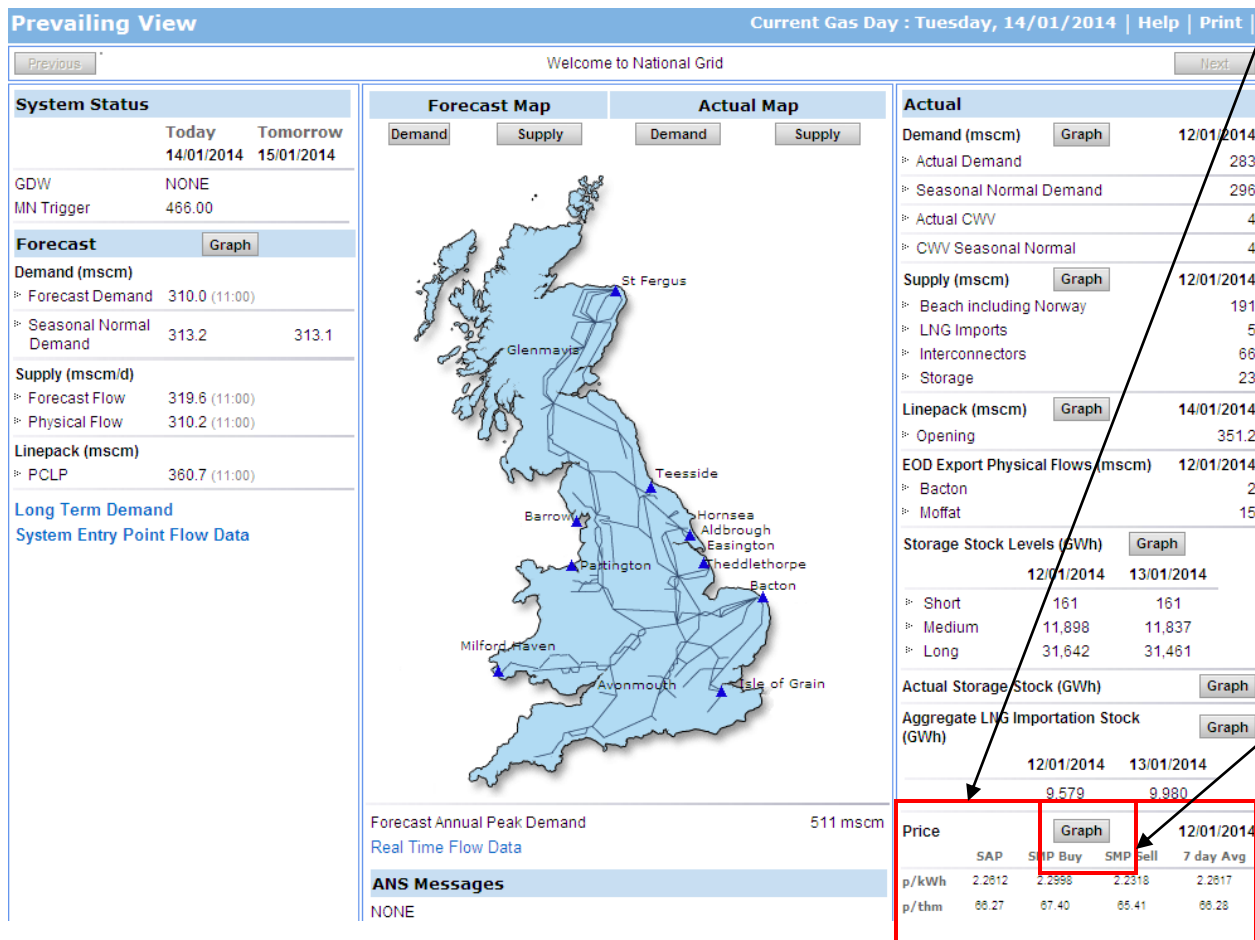
Aggregate LNG Importation Stock (GWh)

The aggregate physical LNG in store at LNG importation facilities at 05:59 hours on the Preceding Gas Flow Day.



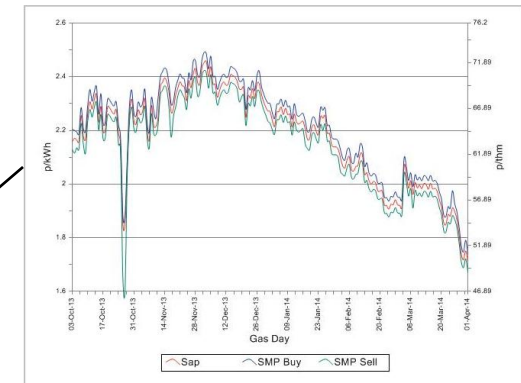
Prevailing View

- A single screen snapshot of the latest available information (forecast and actual).
- Updated throughout the day as new information becomes available.

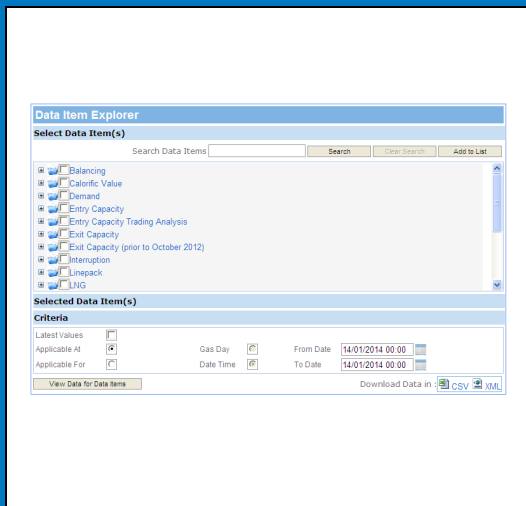


Price

- **SAP:** The average price of all gas traded via the OCM for the Gas Day.
- **SMP Buy:** The greater of SAP + default or the price which is equal to the highest market offer price in relation to a market balancing action taken that day.
- **SMP Sell:** The lesser of SAP - default or the price which is equal to the lowest market offer price in relation to a market balancing action taken that day.
- **7 Day Avg:** A 7 day rolling average of all gas traded via the OCM



The Explorers



Data Item Explorer

- All data is available at an individual data item level to enable users to select combinations of items at their choice. These are categorised in menus according to their subject.
- A rolling 5 years of data can be accessed*.

* Data is available from the time that the data item was introduced to MIPI.

Data Items

- Available by expanding the menus.

Criteria

- Latest values
- Applicable At
- Applicable For (Gas Day)
- From Date / To Date (Your Gas Day range)

Data Results

Choose to;

- View Data for Data Items on the screen in your Internet Browser; or
- Download to CSV, or
- Download to XML.

Data Item Explorer

Select Data Item(s)

Search Data Items

- Balancing
- Calorific Value
- Demand
- Entry Capacity
- Entry Capacity Trading Analysis
- Exit Capacity
- Exit Capacity (prior to October 2012)
- Interruption
- Linepack
- LNG

Selected Data Item(s)

Criteria

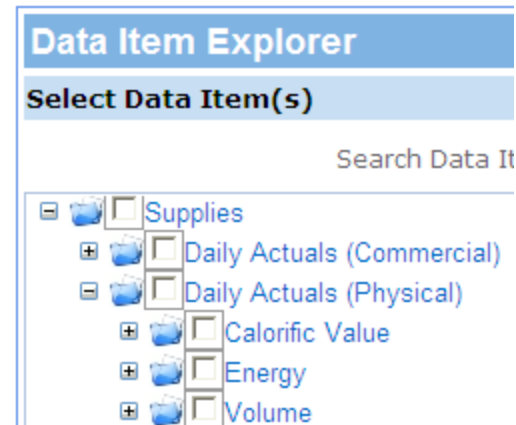
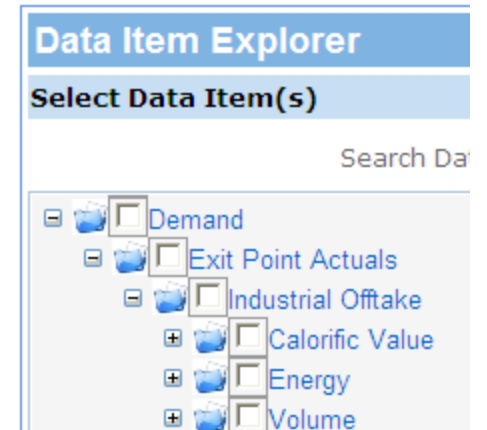
Latest Values	<input type="checkbox"/>	Gas Day	<input type="checkbox"/>	From Date	14/01/2014 00:00
Applicable At	<input type="checkbox"/>	Date Time	<input type="checkbox"/>	To Date	14/01/2014 00:00
Applicable For	<input type="checkbox"/>				

Download Data in : CSV XML

Data Item Explorer: Favourites!

▪ **Actual Demand** available at Exit Point level for Calorific Value, Energy and Volume:

- Industrial Offtakes
- Interconnector
- LDZ offtake
- NTS Power station
- Storage and LNG

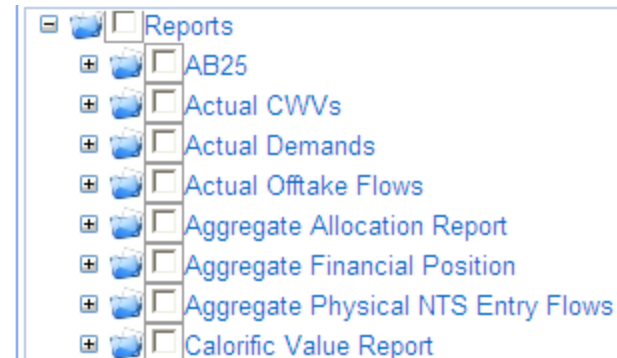
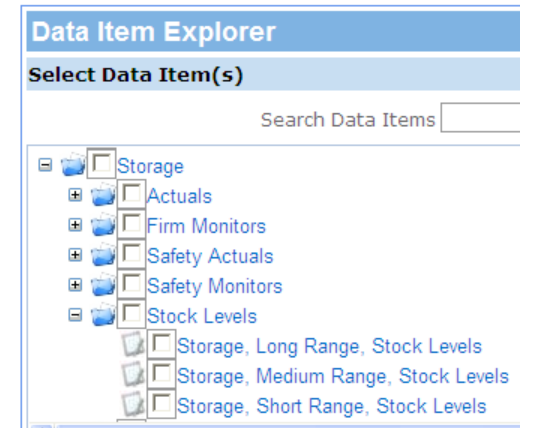


▪ **Actual Supplies** available for every Entry point for Calorific Value, Energy and Volume:

- Sub-terminal
- Interconnector
- LNG Importation
- Storage

Data Item Explorer: Favourites!

- **Storage** data available according to type;
 - Long / Medium / Short
- Total aggregated data items also available.



- All of the **reports** in Report Explorer are available through Data Item Explorer.
- Provides ability to download a larger data set for our pre-defined reports.

Report Explorer

- Provides several reports in a pre-defined format. Categorised according to publication schedule.
- Limitation to singular Gas Day or Month.

Reports

- Available by expanding the menus.

Criteria

- Limitation to singular Gas Day or month.

Data Results

Choose to;

- View Report on the screen in your Internet Browser; or
- Download to CSV, or
- Download to XML.

Report Explorer

Select Report

Search Report

- [-] Reports
 - [-] Daily Summary Report (DSR)
 - [+] Energy - Daily Reports
 - [+] Energy - Monthly Reports
 - [+] Entry Capacity - Daily Reports
 - [+] Exit Capacity - Daily Reports

Criteria

Gas Day

Download Report in :

Report Explorer: Favourites!

Daily Summary Report

- Latest data, including;
- Forecast supply / demand position
- Gas Deficit Warning & Margins Notice Trigger
- ... and more!

Updated: ASAP

Report : Daily Summary Report (DSR)

Quality Indicator Legend
 E: Expired A: Amended C: Corrected S: Substituted L: Late Received

Download Report in : [CSV](#) [XML](#)

Daily Summary Report

Current Gas Day: 17/09/2014

GAS DEFICIT WARNING (GDW) Tomorrow 18/09/2014 Today 17/09/2014

MIN TRIGGER Tomorrow 18/09/2014 Today 17/09/2014

NON-ROUTINE SMS MESSAGES Today 17/09/2014

NOTES

DEMAND

		Demand (mscm)	SND (mscm)	Variance (mscm)	
16/09/2014	Actual Demand		173		
17/09/2014	Forecast Demand	167	173	-6	17/09/2014 10:03
18/09/2014	Forecast Demand		174		

[Demand / Weather Graphs](#)

NTS Physical Entry End Of Day

Report Created: 17/09/2014 10:27

Gas Day: 01/09/2014

Updated At D+1

System Entry Name	Site Function Type	System Entry Energy, EOD (kWh)	System Entry Volume, EOD (mscm)	System Entry CV (MJ/scm)
Bacton - Perenco	Sub Terminal	48,332,222 ^L	4.48790 ^L	38.8 ^L
Bacton - Tullow	Sub Terminal	0 ^L	0.00000 ^L	39.0 ^L
Bacton - Seal	Sub Terminal	108,536,111 ^L	9.67872 ^L	40.4 ^L
Bacton - Shell	Sub Terminal	149,362,454 ^L	13.95091 ^L	38.5 ^L
Barrow	Sub Terminal	35,119,656 ^L	3.26183 ^L	38.8 ^L

NTS Physical Entry EOD

- System Entry data for sub terminal, interconnector, storage and LNG facilities.
- Volume, Energy and CV

Updated: D+1 (after the Gas Day)

Report Explorer: Favourites!

Actual Offtake Flows (AOF)

- System Exit data for Industrial Offtake, Interconnector, LDZ Offtake, Power stations and storage sites
- Volume, Energy and CV

Updated: D+1 (after the Gas Day)

Actual Offtake Flows

Gas Day: 01/09/2014

The Provision of Ex-Post Demand Information for all NTS Offtakes

Site Type	Site Name	Calorific Value (MJ/scm)	Total physical flows (mscm)	Energy (kWh)
Industrial Offtake	AMPaperInd			
Industrial Offtake	BASFind	40.3 ^L	0.52650 ^L	5,893,351 ^L
Industrial Offtake	BOCTeesInd	40.3 ^L	0.35936 ^L	4,023,332 ^L
Industrial Offtake	BPGrgmouthInd	40.3 ^L	0.91990 ^L	10,311,110 ^L
Industrial Offtake	BPSaltendHPInd	39.3 ^L	0.39475 ^L	4,251,031 ^L
Industrial Offtake	BlackburnMInd	39.6 ^L	0.00000 ^L	0 ^L

Forecast Demands

Gas Day: 01/09/2014

Date/ time forecasts were made: 01/09/2014 23:58

LDZ	Demand (mscm)
EA	4.950
EM	7.000
NE	5.300
NO	4.800
NT	5.900
NW	8.850
SC	6.300
SE	6.000
SO	4.700
SW	3.200
WM	5.250
WN	0.850

Forecast Demands (SISR03)

- The latest forecast demand for each LDZ and a total forecast demand value.

Updated: Before and during the Gas Day in compliance with UNC.

Report Explorer: Favourites!

Cashout Balancing Prices

- The system average price (SAP), the SMP Buy and Sell, and a rolling 7 and 30 day average.

Updated: D+1 (after the Gas Day)

Cashout Balancing Prices					
Figures are in p/kWh					
Gas Day	SAP Actual, Day	SMP Buy Actual, Day	SMP Sell Actual, Day	SAP - 7 day rolling average	SAP - 30 day rolling average
01/09/2014	1.7188 ^L	1.7482 ^L	1.6894 ^L	1.5285 ^L	1.4058 ^L
02/09/2014	1.6881 ^L	1.7573 ^L	1.6587 ^L	1.5619 ^L	1.4211 ^L
03/09/2014	1.6593 ^L	1.7231 ^L	1.6299 ^L	1.5880 ^L	1.4371 ^L
04/09/2014	1.7283 ^L	1.7577 ^L	1.6989 ^L	1.6148 ^L	1.4503 ^L
05/09/2014	1.6526 ^L	1.6820 ^L	1.6232 ^L	1.6408 ^L	1.4647 ^L
06/09/2014	1.6470 ^L	1.6764 ^L	1.6176 ^L	1.6527 ^L	1.4763 ^L

Daily Operation Information

Gas Shippers are responsible for Balancing their own inputs and outputs to the National Transmission System on a Daily basis. They do this using a commercial system to advise National Grid of their "Nominated" values. After the gas day, Gas is then "Allocated" to each Gas Shipper based on metered flow information. National Grid acts as a "residual balancer" to ensure a balanced system by buying and selling gas and utilising stored gas to ensure that in most circumstances, demand can be met. Usually the system is balanced by gas bought on the open market through the On the Day Commodity Market (OCM) set up as part of the Uniform Network Code (UNC) - the rules that govern the supply of gas. National Grid also has other balancing tools available as defined in the System Management Principles Statement (SMPS) for example Operating Margins gas utilisation. After the gas day, National Grid then "Allocate" gas to each Gas Shipper based on metered flow information available to them as Transmission System Operator.

Commentary for Gas Day: 01/09/2014

Compliance with guidelines: Yes Comments: None

Balancing Action		
	kWh	Gas Day Time
Operating Margins Utilisation	None Today	02/09/2014 11:40

System Information		mscm kWh/d
Within day		
Demand Forecast (13:00 D-1)	162.70	
Actual		

Daily Operation Information (NOD01c)

- Total nominated and actual inputs and outputs to/from the system
- A summary of all balancing actions used
- Supply / demand / linepack / price details

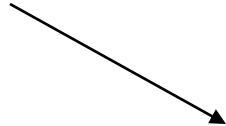
Updated: D+1 / D+2 / D+7

Instantaneous Flows

- Provides the latest telemetered data direct from the individual sites.
- The data is to 2 minute granularity and refreshed every 12 minutes.

Data included;

- All entry points (or combination of entry points from the same terminal) that are capable of flows into the network at rates greater than 10mcm/day.
- All entry points that are owned and operated by National Grid (LNG Storage Sites).



Instantaneous Flows into the NTS Current Gas Day : Tuesday, 14-Jan-2014

Notes

[Click here](#) for Notes

Flows into the NTS

Zone Supply	System Entry Name	Instantaneous Flows (mcm/day)					
		11:36	11:38	11:40	11:42	11:44	11:46
	ALDBROUGH	0.00	0.00	0.00	0.00	0.00	0.00
	AVONMOUTH	0.00	0.00	0.00	0.00	0.00	0.00
	BACTON BBL	37.80	37.90	37.86	38.00	37.74	37.78
	BACTON IC	0.00	0.00	0.00	0.00	0.00	0.00
	BACTON OTHER	6.67	6.69	6.69	6.69	6.66	6.70
	BACTON SEAL	8.39	8.39	8.34	8.34	8.40	8.40
	BACTON SHELL	10.90	10.88	10.89	10.95	10.91	10.90
	BARROW SOUTH	2.73	2.73	2.92	2.92	2.92	2.98
	DYNEVOR ARMS	0.00	0.00	0.00	0.00	0.00	0.00
	EASINGTON						
	DIMLINGTON	9.21	9.24	9.27	9.27	9.23	9.29
	EASINGTON						
	LANGELED	72.65	72.67	72.33	72.07	72.42	72.09
	EASINGTON ROUGH	38.01	38.04	38.08	38.08	37.65	38.35
	GLENMAVIS	0.00	0.00	0.00	0.00	0.00	0.00
	GRAIN NTS 1	0.00	0.00	0.00	0.00	0.00	0.00
	GRAIN NTS 2	9.01	8.95	9.11	8.98	9.14	9.02
	HILLTOP	0.00	0.00	0.00	1.17	0.00	0.00
	HOLFORD	10.61	10.61	10.61	10.61	10.66	10.66
	HORNSEA	0.02	0.02	0.02	0.02	0.02	0.02
	MILFORD HAVEN - DRAGON	0.00	0.00	0.00	0.00	0.00	0.00
	MILFORD HAVEN - SOUTH HOOK	5.09	5.09	5.09	5.09	5.09	5.09

[Entry Zone Graphs](#)

[User defined download](#)

Instantaneous Flows

- Provides the latest telemetered data direct from the individual sites.
- The data is to 2 minute granularity and refreshed every 12 minutes.

Entry Zone Graphs

- A graphical representation of entry information.

Instantaneous Flows into the NTS Current Gas Day : Tuesday, 14-Jan-2014

Notes

[Click here](#) for Notes

Flows into the NTS

Flows by Entry Zone (mcm/day)

Select time period
 Last Update
 Last Hour
 Last 24 hrs

Index for Graphs

- Bacton Sub Terminal Flows
- Barrow Sub Terminal Flows
- Easington Sub Terminal Flows
- St Fergus Sub Terminal Flows
- Teesdale Sub Terminal Flows
- Theoildhorpe Sub Terminal Flows
- LNG Sub Terminal Flows
- LRS Storage Flows
- MRS Storage Flows
- SRS Storage Flows

Bacton Sub Terminal Flows

Barrow Sub Terminal Flows

Zone Supply	Instantaneous Flows (mcm/day)					
	System Entry Name	11:36	11:38	11:40	11:42	11:44
ALDBROUGH	0.00	0.00	0.00	0.00	0.00	0.00
AVONMOUTH	0.00	0.00	0.00	0.00	0.00	0.00
BACTON BBL	37.80	37.90	37.86	38.00	37.74	37.78
BACTON IC	0.00	0.00	0.00	0.00	0.00	0.00
BACTON OTHER	6.67	6.69	6.69	6.69	6.66	6.70
BACTON SEAL	8.39	8.39	8.34	8.34	8.40	8.40
BACTON SHELL	10.90	10.88	10.89	10.95	10.91	10.90
BARROW SOUTH	2.73	2.73	2.92	2.92	2.92	2.98
DYNEVOR ARMS	0.00	0.00	0.00	0.00	0.00	0.00
EASINGTON						
DIMLINGTON	9.21	9.24	9.27	9.27	9.23	9.29
EASINGTON						
LANGELED	72.65	72.67	72.33	72.07	72.42	72.09
EASINGTON ROUGH	38.01	38.04	38.06	38.06	37.65	38.35
GLENMAVIS	0.00	0.00	0.00	0.00	0.00	0.00
GRAIN NTS 1	0.00	0.00	0.00	0.00	0.00	0.00
GRAIN NTS 2	9.01	8.95	9.11	8.98	9.14	9.02
HILLTOP	0.00	0.00	0.00	1.17	0.00	0.00
HOLFORD	10.61	10.61	10.61	10.61	10.66	10.66
HORNSEA	0.02	0.02	0.02	0.02	0.02	0.02
MILFORD HAVEN - DRAGON	0.00	0.00	0.00	0.00	0.00	0.00
MILFORD HAVEN - SOUTH HOOK	5.09	5.09	5.09	5.09	5.09	5.09

[Entry Zone Graphs](#)

[User defined download](#)

Instantaneous Flows

- Provides the latest telemetered data direct from the individual sites.
- The data is to 2 minute granularity and refreshed every 12 minutes.

User Defined Download

- Function to download historical data.

Instantaneous Flows into the NTS

Current Gas Day : Tuesday, 14-Jan-2014

Notes

Welcome to National Grid.....

Click [here](#) for Notes

Flows into the NTS

User Defined Download Current Gas Day : Thursday, 03-Apr-2014

Select time period

Last Update

Last Hour

Last 24 hrs

Or user defined time period

From

To

Latest Available

Originally Published

Click [here](#) to update graphs

Click [here](#) to download data

[Instantaneous Flows](#)

[Entry Point Graphs](#)

User to select required Terminal or Individual entry points

Select Zone	System Entry Name
<input type="checkbox"/>	ALDBROUGH
<input type="checkbox"/>	AVONMOUTH
<input type="checkbox"/>	BACTON BBL
<input type="checkbox"/>	BACTON IC
<input type="checkbox"/>	BACTON OTHER
<input type="checkbox"/>	BACTON SEAL
<input type="checkbox"/>	BACTON SHELL
<input type="checkbox"/>	BARROW SOUTH
<input type="checkbox"/>	DYNEVOR ARMS
<input type="checkbox"/>	EASINGTON DIMLINGTON
<input type="checkbox"/>	EASINGTON LANGELED
<input type="checkbox"/>	EASINGTON ROUGH
<input type="checkbox"/>	GLENMAVIS
<input type="checkbox"/>	GRAIN NTS 1
<input type="checkbox"/>	GRAIN NTS 2
<input type="checkbox"/>	HILLTOP
<input type="checkbox"/>	HOLFORD
<input type="checkbox"/>	HORNSEA
<input type="checkbox"/>	MILFORD HAVEN - DRAGON
<input type="checkbox"/>	MILFORD HAVEN - SOUTH HOOK
<input type="checkbox"/>	PARTINGTON
<input type="checkbox"/>	ST FERGUS MOBIL
<input type="checkbox"/>	ST FERGUS SHELL
<input type="checkbox"/>	ST FERGUS TOTAL
<input type="checkbox"/>	STUBLACH
<input type="checkbox"/>	TEESSIDE BP
<input type="checkbox"/>	TEESSIDE PX

Zone Supply	System Entry Name	Instantaneous Flows (mcm/day)					
		11:36	11:38	11:40	11:42	11:44	11:46
ALDBROUGH		0.00	0.00	0.00	0.00	0.00	0.00
AVONMOUTH		0.00	0.00	0.00	0.00	0.00	0.00
BACTON BBL		37.80	37.90	37.86	38.00	37.74	37.78
BACTON IC		0.00	0.00	0.00	0.00	0.00	0.00
BACTON OTHER		6.67	6.69	6.69	6.69	6.66	6.70
BACTON SEAL		8.39	8.39	8.34	8.34	8.40	8.40
BACTON SHELL		10.90	10.88	10.89	10.95	10.91	10.90
BARROW SOUTH		2.73	2.73	2.92	2.92	2.92	2.98
DYNEVOR ARMS		0.00	0.00	0.00	0.00	0.00	0.00
EASINGTON DIMLINGTON		9.21	9.24	9.27	9.27	9.23	9.29
EASINGTON LANGELED		72.65	72.67	72.33	72.07	72.42	72.09
EASINGTON ROUGH		38.01	38.04	38.08	38.08	37.65	38.35
GLENMAVIS		0.00	0.00	0.00	0.00	0.00	0.00
GRAIN NTS 1		0.00	0.00	0.00	0.00	0.00	0.00
GRAIN NTS 2		9.01	8.95	9.11	8.98	9.14	9.02
HILLTOP		0.00	0.00	0.00	1.17	0.00	0.00
HOLFORD		10.61	10.61	10.61	10.61	10.66	10.66
HORNSEA		0.02	0.02	0.02	0.02	0.02	0.02
MILFORD HAVEN - DRAGON		0.00	0.00	0.00	0.00	0.00	0.00
MILFORD HAVEN - SOUTH HOOK		5.09	5.09	5.09	5.09	5.09	5.09

[Entry Zone Graphs](#)

[User defined download](#)

Other Data Provision



Capacity Data

- Capacity data is available within the MIPI Application.

Data Item Explorer



Report Explorer



Capacity Page

- Capacity section on the website, which includes Entry and Exit data.
 - Gas Transmission System Operations > Capacity
 - <http://www2.nationalgrid.com/uk/industry-information/gas-transmission-system-operations/capacity/>

Entry Capacity Auctions			
Criteria			
Auction Type	Long Term Summary		▼
Report Type	Invitation Letter		▼
From Year	2014	From Month	August
To Year	2014	To Month	September
			<input type="button" value="Submit Query"/>
Reports			

NTS Capacity Team:

+44 (0) 1926 654057

capacityauctions@nationalgrid.com

Storage Data

- Storage data is available within the MIPI Application.

Data Item Explorer

Data Item Explorer

Select Data Item(s)

Search Data Items

- Storage
 - Actuals
 - Firm Monitors
 - Safety Actuals
 - Safety Monitors
 - Stock Levels
 - Supporting Information

Report Explorer

Report Explorer

Select Report

Search Report

- Price Information History (OC16)
- Storage and LNG Report
- UK Wholesale Gas Market Liquidity Data
- Use of Balancing Tools (NORM01)
- Weather Correction Factors / Scaling Factor
 - Daily Balance Report (NORD01)
- Energy - Monthly Reports

Storage & LNG Operator Report

- The Storage and LNG Operator Information spreadsheet is available on the 'Supplementary Reports' page.
- Operators provide information to comply with EU regulation EC 715/2009.
 - Updated daily at 16:00
 - Historic data available from 2010.

Supplementary Reports

This page provides access to data which is not available within [Data Item Explorer](#) or [Report Explorer](#).

Current

Storage and LNG Operator Information

The information contained in the spreadsheet below is published on behalf of Storage and LNG Operators under the European Regulation EC 715/2009. The data in this spreadsheet is applicable for the current Gas Year. Data from previous Gas Years can be found in the Archive section below.

15 Sep 2014	ST 15_09_2014	Download	655 KB
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EU Data

European Network of Transmission System Operators for Gas

- *“promotes the completion and functioning of the internal market and cross-border trade for gas in the EU”.*
- MIPI supports our EU data reporting requirements
- All data published to the ENTSOG platform is derived from MIPI.
- There may be some discrepancy due to conversion between different units of measure;
 - MIPI - ‘standard’ volume and energy units
 - EU is converted to ‘normal’ units
- We will continue to evolve our ENTSO reporting in line future obligations.

API's

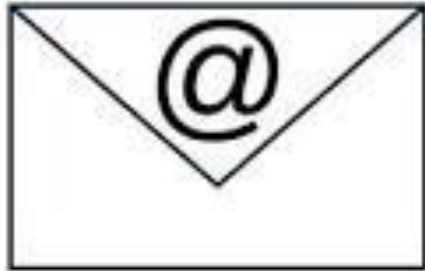


API Web Service

- **National Grid offers a ‘Pull’ Automated Programmable Interfaces (API) service for all of our customers.**
- Customers can write their own code and select the data items that they are interested in.
- Available for GMRS & MIPI.
- Documentation available on Supporting Information website page;
 - <http://www2.nationalgrid.com/uk/industry-information/gas-transmission-operational-data/supporting-information/>

Contact Us

- If you would like any further information about any of the gas market information that we provide on our website, please do not hesitate to contact us.



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