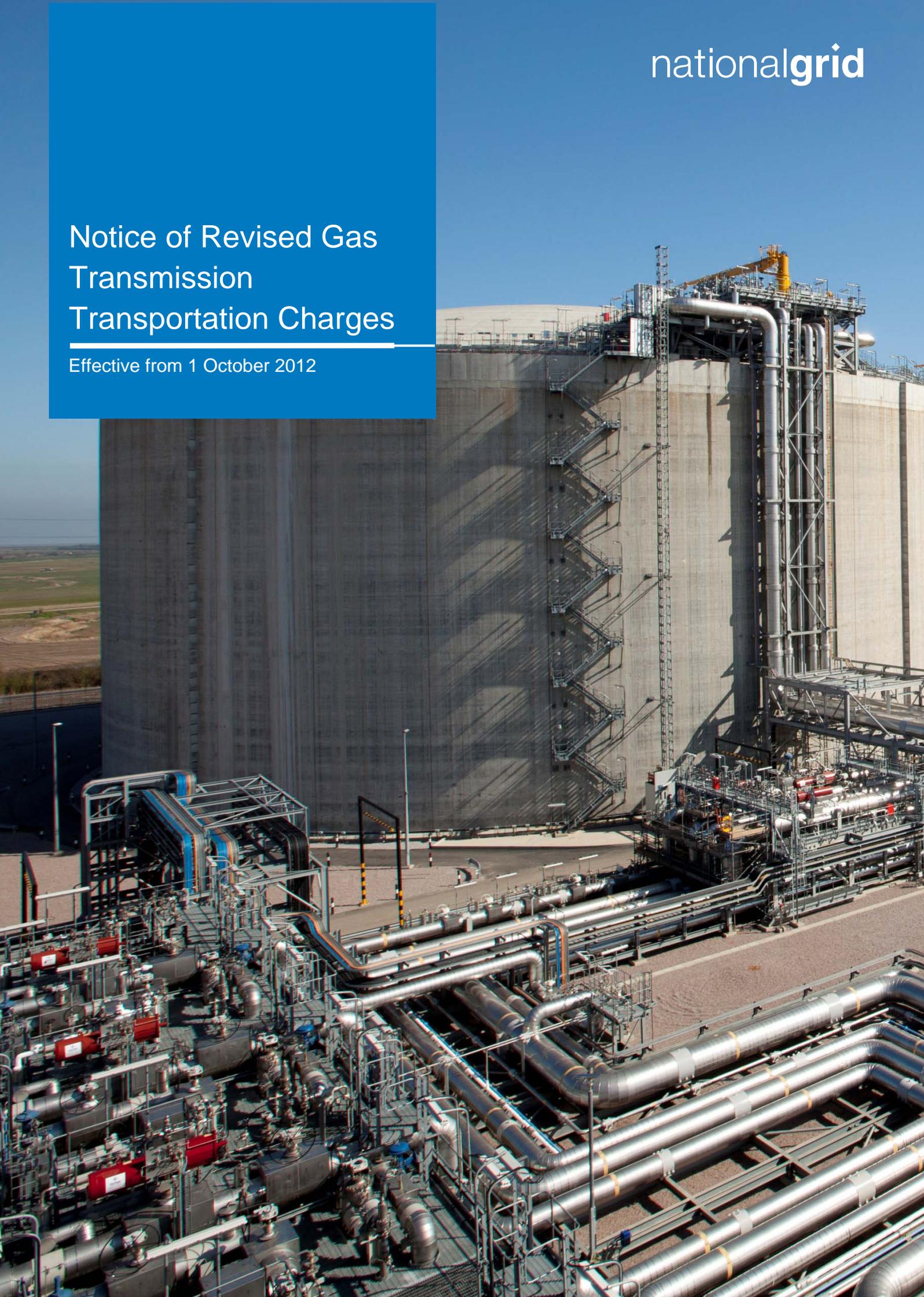


# Notice of Revised Gas Transmission Transportation Charges

Effective from 1 October 2012



# Introduction

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## NTS Charges to Apply From 1 October 2012

This notice is issued in line with National Grid's Gas Transporters Licence in respect of the NTS ("the Licence") and our obligations contained in the Uniform Network Code. National Grid is therefore required to provide at least two months' notice of changes to its gas transportation charges. This notice details changes that will apply from 1 October 2012 and follows the 'indicative notice' published on 1 May 2012.

This notice is split into three parts:

- **TO Charges**
  - TO Entry and Exit Commodity
  - Entry Capacity Reserve Prices
- **SO Charges**
  - SO Entry and Exit Commodity
  - St Fergus Compression
  - Shorthaul
- **Tools and Supporting Information**

## Chargeable volumes affecting all Commodity Charges

Since setting gas transportation charges for 1 April 2012 there has been a significant reduction in forecast NTS volumes largely relating to power generation. Specifically, as a consequence of sustained high wholesale gas prices, National Grid expects gas-fired power stations to move down the electricity generation merit order, which has been reflected in lower forecast gas volumes. The net effect is around a 14% reduction of total gas volumes, comparable with our view when indicative prices were published in May. The change in forecast is supported by actual volumes in the first quarter of the year and initial evidence received from Industry via the Transporting Britain's Energy process<sup>1</sup>.

The impact of this revised demand forecast on commodity charges is twofold:

- the revenue expected to be collected through commodity charges between April and September will be lower than anticipated, this will increase the revenue to be collected between October and March; and
- with a lower charging base than previously forecast, the updated charges will need to increase to collect the same total revenue.

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<sup>1</sup> <http://www.nationalgrid.com/uk/Gas/OperationalInfo/TBE/>

# TO Charges

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## Commodity Charges

### *TO Entry Commodity Charge*

The NTS TO Entry Commodity charge levied on entry flows is estimated to increase from its current rate of 0.0257 p/kWh to **0.0331 p/kWh**, representing an increase of 29%. This increase is primarily due to volume effects, as previously outlined, combined with:

- lower than expected revenues from the AMSEC auction, which took place in February, which has increased the revenue to be collected through the commodity charge; and
- an increase in allowed entry revenue following an updated view of the under-recovery carried forward from 2011/12, which has increased compared to that known when setting charges in April.

### *TO Exit Commodity Charge*

The full introduction of Exit Reform from 1 October 2012 removes 'charges foregone' from NTS charging arrangements and introduces a new commodity charge, the TO Exit Commodity charge<sup>2</sup>. The TO Exit Commodity charge is set when sales of firm exit capacity are below the agreed baseline. Where National Grid forecasts this to happen, less revenue will be collected from TO Exit Capacity charges and the TO Exit Commodity charge will be applied to exit flows to make up the shortfall.

Based on the exit capacity booked to date, capacity has not been booked to baselines and therefore to ensure the correct revenue recovery from exit shippers, the TO Exit Commodity charge will be **0.0094 p/kWh** from 1 October 2012. This rate has been calculated based on capacity booked to date and hence does not include the outcome of the July 2012 Application Window or daily booked capacity.

It should be noted that once the TO Exit Commodity charge is introduced, there will be a reduction in revenues collected through the SO Commodity charge to reflect a reduction in the 'charges foregone' that is included in the SO allowed revenue.

## Capacity Charges

### *TO Entry Capacity Reserve Prices*

Revised reserve prices for capacity purchased in the 2013 Annual MSEC (AMSEC) auction for 2013/14 have been calculated using National Grid's Transportation Model, which has been updated to reflect changes in demand levels, the pipeline network, supply patterns, obligated entry capacity

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<sup>2</sup> <http://www.nationalgrid.com/NR/rdonlyres/C987719A-F76D-4EE4-A4D4-F915F8CF4AB9/33229/GCM05decisionletter.pdf>

# TO Charges

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levels, and the cost of investment through the expansion constant, all of which may affect the charges. All prices have been calculated using the obligated NTS SO Baseline entry capacity levels.

Compared to the recently published MSEC reserve prices for 2012/13, there have been small changes to National Grid's forecasts of supply and demand, which has had minor effects on the 2013/14 reserve prices.

The revised reserve prices (an updated version of Table 3 from the NTS Gas Transportation Charges Statement) can be found in **Appendix A** of this notice.

## ***TO Exit (Flat) Capacity Charges***

A separate notice with details of Exit Capacity charges was published on 1 May 2012. The notice contains information on the Final NTS Exit (Flat) Capacity charges applying from 1 October 2012 along with indicative charges for 2013/14 to 2015/16.

A copy of the Exit Capacity charges can be found in **Appendix B** of this notice. For further detailed analysis of the Final NTS Exit Capacity charges please go to:

<http://www.gasgovernance.co.uk/ntscharges/2012>

# SO Charges

## Commodity Charges

### *SO Entry and Exit Commodity Charge*

The NTS SO Commodity Charge as applied to both entry and exit flows, is set to decrease to **0.0229 p/kWh** a reduction of 5% compared to the current level of 0.0242 p/kWh.

### *Meter Error Reconciliations*

National Grid has updated its view of the timing of the reconciliation of the Aberdeen offtake error under the Significant Meter Error (SMER) process. In May when the indicative prices were set, National Grid believed there was a 50:50 chance the reconciliation would land in Q3/Q4 of 2012/13. Recently the two Independent Technical Experts (ITEs) commissioned to provide the technical basis for the magnitude of the Aberdeen error have published their initial findings. Additional work is still required by both ITEs to complete their respective analyses. Only when the final reports are published will the community have the opportunity to review and challenge the findings before finally reaching an agreement on the way forward.

Against this background, and following the latest communications with relevant parties, it is our understanding that the Aberdeen reconciliation will now not be available for processing until at least Q4 2012/13 with a significant probability that it will not be completed until Q1 2013/14. The SO Commodity charge has therefore been calculated on the basis that the reconciliation will be completed in 2013/14. National Grid has no influence over the speed of the SMER process until the final report is agreed by all parties and therefore we are unable to be more definitive about timescales at this time. However, should the Aberdeen meter error progress more quickly than expected, a third price change may be necessary to include the meter error reconciliation in 2012/13 financial year and avoid significant over recovery.

### *Other Changes*

- A significant drop in shrinkage costs has reduced the revenue to be collected through the charge. The drop in shrinkage costs reflects a reduction in gas prices combined with lower actual and forecast volumes. However, the delay of the Aberdeen meter reconciliation has offset most of this reduction.
- A decrease in revenues associated with the removal of 'charges foregone' following Exit Reform was expected to lower the SO Commodity charge. However, as anticipated at the indicative stage in May, this reduction does not occur following the updated forecast of chargeable volumes.

### *St Fergus Compression Charge*

The Compression Charge levied at the Total Oil Marine sub-terminal at St. Fergus will decrease to a level of **0.0128 p/kWh** representing a 23% decrease on the current level of 0.0167 p/kWh. This fall is primarily caused by a decrease in forecast fuel costs.

# SO Charges

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## *Optional Commodity Charge*

From 1 October 2012 there will be some changes to optional commodity rates (shorthaul). These result from approval of UNC Modification 0419<sup>3</sup> which amended the definition of SOQ (Supply Offtake Quantity) in the calculation of optional commodity rates to:

- the Maximum NTS Exit Point Offtake Rate (“MNEPOR”) converted to kWh/day, for NTS Exit Points; and
- for interconnectors, that have no physical capability to offtake gas from the NTS, the maximum instantaneous rate (in kWh/hour) at which it is feasible to input gas into the NTS at the relevant System Entry Point, converted to kWh/day.

As shorthaul rates are specific to each shipper’s own requirements, National Grid will contact affected shippers separately to provide details of any changes to their shorthaul charges.

A summary of the SO charges can be found in **Appendix C**.

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<sup>3</sup> <http://www.gasgovernance.co.uk/0419>

# Supporting Information

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## Supporting Information

Supporting charge setting information will also be made available on the National Grid website at <http://www.nationalgrid.com/uk/Gas/Charges/Tools/>, including a charge setting report that details the various cost and revenue components of charges; the variances in these amounts; and illustrates how they are used to determine prices.

These changes will be discussed in more detail at a subsequent Gas Transmission Charging Methodology Forum (TCMF) and the slides for this will be available on our web site prior to the meeting at <http://www.nationalgrid.com/uk/Gas/Charges/TCMF/>.

## Getting in touch

If you have any questions or feedback about this document, or NTS charges in general, please contact Jason Hicks (01926 656392) or Karin Elmhirst (01926 655540).

For an overview of our commitment to customers, please see:

<http://www.nationalgrid.com/uk/EnergyandServices/TransmissionCustomerCommitment/>

# Appendix A

## Entry Capacity Reserve Prices for Capacity for use from 1 October 2012

Updated values shown in bold.

Entry Point	MSEC Reserve Prices Pence per kWh per day		
		Y	Y+1
	From 1 Oct 11 to 30 Sep 12	From 1 Oct 12 to 30 Sep 13	From 1 Oct 13 to 30 Sep 14
<b>Coastal Terminals &amp; LNG Importation</b>			
Bacton	0.0098	0.0081	<b>0.0084</b>
Barrow	0.0001	0.0002	<b>0.0001</b>
Easington & Rough	0.0123	0.0107	<b>0.0110</b>
Isle of Grain	0.0020	0.0001	<b>0.0001</b>
Milford Haven	0.0215	0.0193	<b>0.0193</b>
St Fergus	0.0399	0.0410	<b>0.0394</b>
Teesside	0.0086	0.0074	<b>0.0077</b>
Theddlethorpe & Saltfleetby	0.0118	0.0106	<b>0.0110</b>
<b>Onshore Fields and Connections</b>			
Burton Point	0.0001	0.0001	<b>0.0001</b>
Hatfield Moor	0.0050	0.0032	<b>0.0036</b>
Hole House Farm	0.0001	0.0001	<b>0.0001</b>
Wytch Farm	0.0001	0.0001	<b>0.0001</b>
<b>Storage</b>			
Barton Stacey	0.0001	0.0001	<b>0.0001</b>
Caythorpe	0.0115	0.0118	<b>0.0109</b>
Cheshire	0.0001	0.0001	<b>0.0001</b>
Fleetwood	0.0036	0.0019	<b>0.0009</b>
Garton	0.0134	0.0109	<b>0.0120</b>
Glenmavis	0.0124	0.0123	<b>0.0117</b>
Hatfield Moor	0.0050	0.0032	<b>0.0036</b>
Hornsea	0.0109	0.0110	<b>0.0114</b>
Partington	0.0001	0.0001	<b>0.0001</b>
<b>Constrained LNG</b>			
Avonmouth	0.0001	0.0001	<b>0.0001</b>
Dynevor Arms	0.0001	0.0071	<b>0.0076</b>
Moffat	-	0.0054	<b>0.0032</b>

# Appendix B

## NTS Exit Capacity charges at October 2012

Offtake Point	Type of Offtake	2012/13
Bacton	GDN (EA)	0.0011
Brisley	GDN (EA)	0.0039
Cambridge	GDN (EA)	0.0101
Great Wilbraham	GDN (EA)	0.0092
Matching Green	GDN (EA)	0.0132
Peterborough Eye (Tee)	GDN (EA)	0.0092
Roudham Heath	GDN (EA)	0.0055
Royston	GDN (EA)	0.0110
West Winch	GDN (EA)	0.0062
Whitwell	GDN (EA)	0.0129
Yelverton	GDN (EA)	0.0033
Alrewas (EM)	GDN (EM)	0.0177
Blaby	GDN (EM)	0.0142
Blyborough	GDN (EM)	0.0062
Caldecott	GDN (EM)	0.0118
Thornton Curtis (DN)	GDN (EM)	0.0011
Drointon	GDN (EM)	0.0188
Gosberton	GDN (EM)	0.0072
Kirkstead	GDN (EM)	0.0052
Market Harborough	GDN (EM)	0.0129
Silk Willoughby	GDN (EM)	0.0064
Sutton Bridge	GDN (EM)	0.0080
Tur Langton	GDN (EM)	0.0131
Walesby	GDN (EM)	0.0028
Asselby	GDN (NE)	0.0044
Baldersby	GDN (NE)	0.0058
Burley Bank	GDN (NE)	0.0079
Ganstead	GDN (NE)	0.0008
Pannal	GDN (NE)	0.0083
Paull	GDN (NE)	0.0002
Pickering	GDN (NE)	0.0055
Rawcliffe	GDN (NE)	0.0046
Towton	GDN (NE)	0.0066
Bishop Auckland	GDN (NO)	0.0039
Coldstream	GDN (NO)	0.0001
Corbridge	GDN (NO)	0.0045
Cowpen Bewley	GDN (NO)	0.0019
Elton	GDN (NO)	0.0031

# Appendix B

Offtake Point	Type of Offtake	2012/13
Guyzance	GDN (NO)	0.0020
Humbleton	GDN (NO)	0.0001
Keld	GDN (NO)	0.0111
Little Burdon	GDN (NO)	0.0035
Melkinthorpe	GDN (NO)	0.0104
Saltwick Pressure Controlled	GDN (NO)	0.0032
Saltwick Volumetric Controlled	GDN (NO)	0.0032
Thrintoft	GDN (NO)	0.0052
Towlaw	GDN (NO)	0.0058
Wetheral	GDN (NO)	0.0079
Horndon	GDN (NT)	0.0137
Luxborough Lane	GDN (NT)	0.0139
Peters Green	GDN (NT)	0.0133
Peters Green South Mimms	GDN (NT)	0.0133
Winkfield (NT)	GDN (NT)	0.0220
Audley (NW)	GDN (NW)	0.0223
Blackrod	GDN (NW)	0.0194
Ecclestone	GDN (NW)	0.0255
Holmes Chapel	GDN (NW)	0.0235
Lupton	GDN (NW)	0.0137
Malpas	GDN (NW)	0.0242
Mickle Trafford	GDN (NW)	0.0254
Partington	GDN (NW)	0.0222
Samlesbury	GDN (NW)	0.0180
Warburton	GDN (NW)	0.0220
Weston Point	GDN (NW)	0.0263
Aberdeen	GDN (SC)	0.0001
Armadaile	GDN (SC)	0.0001
Balgray	GDN (SC)	0.0001
Bathgate	GDN (SC)	0.0001
Burnervie	GDN (SC)	0.0001
Broxburn	GDN (SC)	0.0001
Careston	GDN (SC)	0.0001
Drum	GDN (SC)	0.0001
St Fergus	GDN (SC)	0.0001
Glenmavis	GDN (SC)	0.0001
Hume	GDN (SC)	0.0008
Kinknockie	GDN (SC)	0.0001
Langholm	GDN (SC)	0.0055
Lauderhill	GDN (SC)	0.0020

# Appendix B

Offtake Point	Type of Offtake	2012/13
Lockerbie	GDN (SC)	0.0046
Netherhowcleugh	GDN (SC)	0.0027
Pitcairngreen	GDN (SC)	0.0001
Soutra	GDN (SC)	0.0025
Stranraer	GDN (SC)	0.0035
Farningham	GDN (SE)	0.0138
Farningham B	GDN (SE)	0.0138
Shorne	GDN (SE)	0.0128
Tatsfield	GDN (SE)	0.0155
Winkfield (SE)	GDN (SE)	0.0220
Braishfield A	GDN (SO)	0.0255
Braishfield B	GDN (SO)	0.0255
Crawley Down	GDN (SO)	0.0242
Hardwick	GDN (SO)	0.0168
Ipsden	GDN (SO)	0.0199
Ipsden 2	GDN (SO)	0.0199
Mappowder	GDN (SO)	0.0229
Winkfield (SO)	GDN (SO)	0.0220
Aylesbeare	GDN (SW)	0.0250
Cirencester	GDN (SW)	0.0145
Coffinswell	GDN (SW)	0.0277
Easton Grey	GDN (SW)	0.0150
Evesham	GDN (SW)	0.0115
Fiddington	GDN (SW)	0.0102
Ilchester	GDN (SW)	0.0208
Kenn	GDN (SW)	0.0261
Littleton Drew	GDN (SW)	0.0158
Lyneham (Choakford)	GDN (SW)	0.0304
Pucklechurch	GDN (SW)	0.0166
Ross (SW)	GDN (SW)	0.0074
Seabank (DN)	GDN (SW)	0.0185
Alrewas (WM)	GDN (WM)	0.0177
Aspley	GDN (WM)	0.0206
Audley (WM)	GDN (WM)	0.0223
Austrey	GDN (WM)	0.0170
Leamington	GDN (WM)	0.0140
Lower Quinton	GDN (WM)	0.0126
Milwich	GDN (WM)	0.0194
Ross (WM)	GDN (WM)	0.0074
Rugby	GDN (WM)	0.0151

# Appendix B

Offtake Point	Type of Offtake	2012/13
Shustoke	GDN (WM)	0.0182
Stratford-upon-Avon	GDN (WM)	0.0127
Maelor	GDN (WN)	0.0250
Dowlais	GDN (WS)	0.0033
Dyffryn Clydach	GDN (WS)	0.0010
Gilwern	GDN (WS)	0.0045
Ferny Knoll (AM Paper)	DC - FIRM	0.0196
Tonna (Baglan Bay)	DC - FIRM	0.0010
Barking (Horndon)	DC - INTERRUPTIBLE	0.0137
Barrow (Black Start)	DC	0.0102
Billingham ICI (Terra Billingham)	DC - FIRM	0.0021
Bishop Auckland (test facility)	DC	0.0039
Blackness (BP Grangemouth)	DC - FIRM	0.0001
Saltend BPHP (BP Saltend HP)	DC - FIRM	0.0004
Shotwick (Bridgewater Paper)	DC - FIRM	0.0262
Blyborough (Brigg)	DC - INTERRUPTIBLE	0.0071
Epping Green (Enfield Energy, aka Brimsdown)	DC - FIRM	0.0142
Brine Field (Teesside) Power Station	DC	0.0015
Pickmere (Winnington Power, aka Brunner Mond)	DC - FIRM	0.0228
Carrington (Partington) Power Station	DC	0.0222
Centrax Industrial	DC	0.0275
Cockenzie Power Station	DC	0.0001
Burton Point (Connahs Quay)	DC - INTERRUPTIBLE	0.0266
Caldecott (Corby Power Station)	DC - FIRM	0.0122
Stanford Le Hope (Coryton)	DC - FIRM	0.0134
Coryton 2 (Thames Haven) Power Station	DC	0.0134
Blyborough (Cottam)	DC - INTERRUPTIBLE	0.0062
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC - FIRM	0.0114
Deeside	DC - FIRM	0.0266
Didcot PS	DC	0.0202
Drakelow Power Station	DC	0.0172
Enron Billingham	DC - INTERRUPTIBLE	0.0022
Goole (Guardian Glass)	DC - FIRM	0.0049
Grain Power Station	DC	0.0114
Bacton (Great Yarmouth)	DC - FIRM	0.0011
Hatfield Power Station	DC	0.0046
Hollingsgreen (Hays Chemicals)	DC - INTERRUPTIBLE	0.0234
Weston Point (Castner Kelner, aka ICI Runcorn)	DC - FIRM	0.0263
Thornton Curtis (Humber Refinery, aka Immingham)	DC - FIRM	0.0011

# Appendix B

Offtake Point	Type of Offtake	2012/13
Eastoft (Keadby Blackstart)	DC - INTERRUPTIBLE	0.0060
Eastoft (Keadby)	DC - FIRM	0.0060
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0259
Saddle Bow (Kings Lynn)	DC - FIRM	0.0065
Langage Power Station	DC	0.0304
St. Neots (Little Barford)	DC - FIRM	0.0130
Gowkhall (Longannet)	DC - FIRM	0.0001
Marchwood Power Station	DC	0.0257
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC - INTERRUPTIBLE	0.0115
Upper Neeston (Milford Haven Refinery)	DC	0.0001
Blackbridge (Pembroke PS)	DC	0.0001
Peterborough (Peterborough Power Station)	DC - INTERRUPTIBLE	0.0095
St. Fergus (Peterhead)	DC - FIRM	0.0001
Phillips Petroleum, Teeside	DC	0.0015
Weston Point (Rocksavage)	DC - FIRM	0.0263
Roosecote (Roosecote Power Station)	DC - INTERRUPTIBLE	0.0102
Ryehouse	DC - FIRM	0.0146
Rosehill (Saltend Power Station)	DC - FIRM	0.0002
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC - FIRM	0.0184
Seabank (Seabank Power Station phase II)	DC - FIRM	0.0184
Abson (Seabank Power Station phase I)	DC - FIRM	0.0166
Sellafield Power Station	DC - INTERRUPTIBLE	0.0142
Terra Nitrogen (aka ICI, Terra Severnside)	DC - FIRM	0.0183
Harwarden (Shotton, aka Shotton Paper)	DC - FIRM	0.0265
Wragg Marsh (Spalding)	DC - FIRM	0.0076
Spalding 2 (South Holland) Power Station	DC	0.0076
St. Fergus (Shell Blackstart)	DC	0.0001
Stallingborough (phase 1 and 2)	DC - FIRM	0.0020
Staythorpe PH1 and PH2	DC - FIRM	0.0091
Sutton Bridge Power Station	DC - FIRM	0.0078
Teesside (BASF, aka BASF Teesside)	DC - FIRM	0.0015
Teesside Hydrogen	DC - FIRM	0.0015
Thornton Curtis (Killingholme)	DC	0.0011
Tilbury Power Station	DC	0.0130
West Burton PS	DC	0.0061
Willington Power Station	DC	-
Wyre Power Station	DC	0.0173
Zeneca (ICI Avecia, aka 'Zenica')	DC - FIRM	0.0021
Bacton (IUK/BBL)	INTERCONNECTOR	0.0011

# Appendix B

Offtake Point	Type of Offtake	2012/13
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0035
Avonmouth Max Refill	STORAGE SITE	0.0184
Bacton (Baird)	STORAGE SITE	0.0011
Barrow (Bains)	STORAGE SITE	0.0102
Barrow (Gateway)	STORAGE SITE	0.0102
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0240
Canonbie	STORAGE SITE	-
Caythorpe	STORAGE SITE	0.0028
Cheshire (Holford)	STORAGE SITE	0.0228
Deborah Storage (Bacton)	STORAGE SITE	0.0011
Dynevor Max Refill	STORAGE SITE	0.0028
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0001
Glenmavis Max Refill	STORAGE SITE	0.0001
Hatfield Moor Max Refill	STORAGE SITE	0.0055
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0233
Hole House Max Refill	STORAGE SITE	0.0233
Hornsea Max Refill	STORAGE SITE	0.0016
Partington Max Refill	STORAGE SITE	0.0222
Rough Max Refill	STORAGE SITE	0.0001
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0016
Stublach (Cheshire)	STORAGE SITE	0.0228

# Appendix C

## Summary of Commodity Charges

### Change in tariff in 2012/13

Commodity Charge	April 2012 p/kWh	Indicative October 2012 p/kWh	October 2012 p/kWh	April – October Variance
SO Entry	0.0242	0.0221	<b>0.0229</b>	-5%
SO Exit	0.0242	0.0221	<b>0.0229</b>	-5%
TO Entry	0.0257	0.0319	<b>0.0331</b>	29%
TO Exit	<sup>4</sup>	0.0087	<b>0.0094</b>	-
St Fergus Compression	0.0167	0.0160	<b>0.0128</b>	-23%

### Change in average<sup>5</sup> annual charges

Commodity Charge	Average 2011/12 p/kWh	Average 2012/13 p/kWh	% Change
SO Entry	0.0225	<b>0.0234</b>	4%
SO Exit	0.0225	<b>0.0234</b>	4%
TO Entry	0.0224	<b>0.0303</b>	35% <sup>6</sup>
TO Exit	-	<b>0.0094</b>	-
St Fergus Compression	0.0161	<b>0.0143</b>	-11%

<sup>4</sup> Illustrative rate at April 12 was 0.0097 p/kWh and the difference to the final October 12 value is -3%

<sup>5</sup> Calculated from the forecast annual revenue collectable from the charge and the relevant forecast annual chargeable volumes

<sup>6</sup> The increase from the prior year is due to an increase in the TO allowed revenue for the price control rollover determined by Ofgem.