

# TO & SO Information Reporting

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**Gas TCMF**

**4<sup>th</sup> December 2008**

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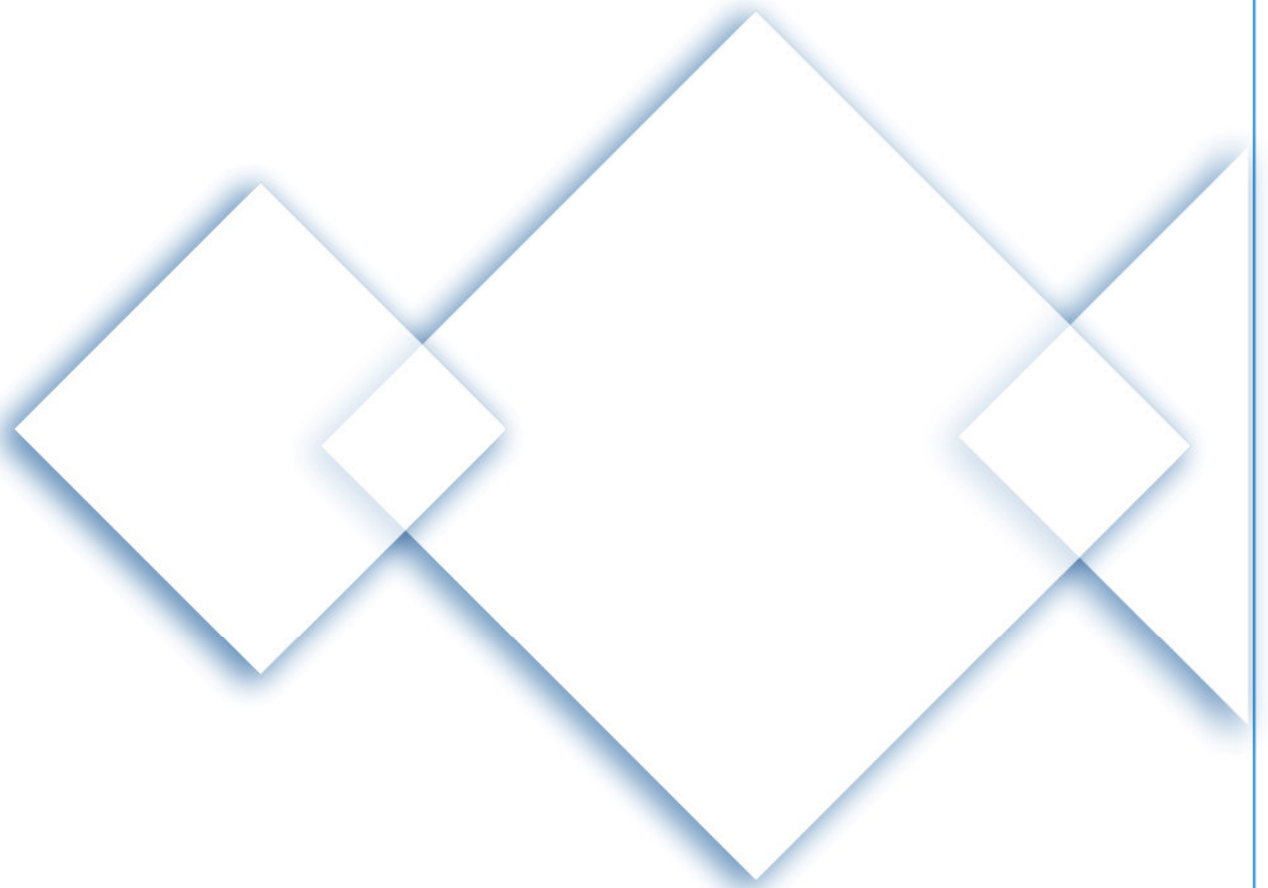
# Information Reporting & UNC 0186

**National Grid has an action from the Gas TCMF to look at the feasibility of publishing 5 years of forward looking NTS charge setting information (allowed/target revenue) on the same basis that the GDN's do as a consequence of UNC Mod 186.**

**The accompanying worksheets show potential TO & SO reports.**



Microsoft Excel  
Worksheet



# DADSEC Report

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# Proposed DADSEC Report

Method of Sale Name	Quantity Holder Name	Gas Day	ASEP	Quantity Holder Income (£)	TO / SO	Quantity Holder Qty (kWh)
DADSEC	INTIAL BASELINE CAPACITY	01/07/2004	BACTON	1,129.05	TO	30,514,970
DADSEC	INTIAL BASELINE CAPACITY	01/07/2004	EASINGTON	680.87	TO	97,267,750
DADSEC	INTIAL BASELINE CAPACITY	01/07/2004	ST FERGUS	12,501.34	TO	94,707,100
DADSEC	INTIAL BASELINE CAPACITY	01/07/2004	TEESSIDE	487.84	TO	40,653,550
DADSEC	INTIAL BASELINE CAPACITY	01/07/2004	THEDDLETHORPE	265.03	TO	37,861,420
DADSEC	INTIAL BASELINE CAPACITY	02/07/2004	BACTON	370	TO	10,000,000
DADSEC	INTIAL BASELINE CAPACITY	02/07/2004	EASINGTON	168	TO	24,000,000
DADSEC	INTIAL BASELINE CAPACITY	02/07/2004	ST FERGUS	17,068.54	TO	129,307,100
DADSEC	INTIAL BASELINE CAPACITY	02/07/2004	TEESSIDE	312	TO	26,000,000
DADSEC	INTIAL BASELINE CAPACITY	02/07/2004	THEDDLETHORPE	265.03	TO	37,861,420

**Manually publish to the website on a quarterly basis (starting on January 1, covering the Oct 08 to Dec 08 data)**

**Investigate including in the scope for MIPI Phase 2**