

Paul Branston
Associate Partner – Gas
Ofgem
9 Millbank
London
SW1P 3GE

Steve Fisher
Gas Charging & Capacity
Development Manager

Steve.r.fisher@nationalgrid.com
Direct tel +44(0)1926 65 3428

www.nationalgrid.com

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Dear Paul,

Notice of Final NTS Exit (Flat) Capacity Charges effective from 1 October 2015

Indicative NTS Exit (Flat) Capacity Charges for the 2015 Annual Application Window for Enduring Annual NTS Exit (Flat) Capacity

This notice is issued in line with National Grid Gas (“National Grid”) Transporters Licence in respect of the NTS and our obligations contained in the Uniform Network Code in relation to changes to transportation charges and to the annual application for Enduring Annual NTS Exit (Flat) Capacity. Contained in this notice are:

- i. **Final NTS Exit (Flat) Capacity Charges applying from 1 October 2015.**
- ii. **Updated indicative NTS Exit (Flat) Capacity Charges** for Annual NTS Exit (Flat) Capacity for Gas Years **2016/17** and **2017/18**.
- iii. **Initial Indicative NTS Exit (Flat) Capacity Charges for Gas Year 2018/19** published ahead of the 2015 Annual Application for Enduring Annual NTS Exit (Flat) Capacity which will form shippers’ user commitment to NTS Exit Capacity requested in July 2015.
- iv. **NTS Exit Capacity charges relating to Interconnection Points (IPs) and the potential implementation of MOD500 – ‘EU Capacity Regulations – Capacity Allocation Mechanisms with Congestion Management Procedures’,** given in Appendix 2.

The charges have been calculated in accordance with the Gas Transmission Charging Methodology (UNC Section Y). They have been set using National Grid’s Transportation Model, based on the expansion constants shown in

Table 1; updated information on the target revenue recoverable through Exit charges; the transmission network; and the demands and supplies contained in the Gas Ten Year Statement 2014¹.

¹ <http://www2.nationalgrid.com/UK/Industry-information/Future-of-Energy/Gas-Ten-Year-Statement/>

Table 1: Expansion Constant²

Gas Year	Expansion Constant (£/GWhkm)
2015/16	2756
2016/17	2830
2017/18	2918
2018/19	2994

1. Final NTS Exit (Flat) Capacity Charges for 1 October 2015

NTS Exit (Flat) Capacity charges are normally updated once a year in October. As part of NTS Exit Reform, the timing for the release of final NTS Exit (Flat) Capacity charges effective from 1 October has been brought forward to allow this information to be used by the gas distribution network (DN) companies in their own charge setting activities and to benefit the industry as a whole by providing more advance notice of final charges. This section of this notice gives details of NTS Exit (Flat) Capacity charges effective from 1 October 2015.

The Transportation Model for gas year 2015/16 (1 October 2015 to 30 September 2016) has been updated to reflect changes in supply, demand, the network, target revenue, and baseline Exit Capacity. Whilst each of these parameters affects charges, this note summarises the main changes that have driven the charges for 2015/16 compared to 2014/15.

1.1 Changes from Current Charges

NTS Exit (Flat) Capacity charges effective from 1 October 2015, for each NTS Offtake, are shown in Appendix 1 to this notice (see Column A). Most NTS Exit Capacity charges have decreased despite an increase in the TO allowed revenue from formula year 2014/15 (£702m) to 15/16 (£749m). NTS Exit Capacity charges are set annually from 1 October, and are set such that they recover the TO allowed revenue within the current formula year. The income from NTS Exit Capacity charges in the first half of the financial year is determined by current NTS Exit Capacity charges (which apply from 1 October 2014 to 30 September 2015), and the change in charges being made now is required to meet our allowed revenue in 2015/16. As the current level of NTS Exit Capacity charges would lead to a potential over-recovery in TO Exit allowed revenue, the charges have decreased to ensure the charges are set to recover the TO Exit allowed revenue.

Details of the TO Exit allowed revenues (ie 50% of total TO allowed revenue minus revenues collected from other sources such as the DN Pensions deficit charge, and adjustments for entry and exit k mechanisms) are given in Table 2 below. On average the NTS Exit Capacity charges have decreased by 0.0034 p/kWh/day. Further information on these changes can be found in our Charge Setting Report³.

Some offtakes, particularly in the South West and South East, have seen decreases in their charges due to some locational changes in the forecasts of supply and demand. Specifically forecast beach supplies have decreased therefore more LNG importation is needed to balance

² Expansion constants for calculating exit capacity prices are fixed once set for each Gas Year

³ Quarterly Charge setting Report Indicative October 2015 charges will be made available shortly at: <http://www2.nationalgrid.com/UK/Industry-information/System-charges/Gas-transmission/Tools-and-Models/>

supply and demand. Milford Haven and Isle of Grain supplies have increased resulting in lower NTS Exit Capacity charges in the South West and South East as entry flows are met by local demand. Similarly charges in the North West and North have reduced due to an increase in supply from St. Fergus. Eastern areas have seen a small increase due to a decrease in supply from the terminals on the east coast.

1.2 TO Exit Commodity Charge

NTS Exit (Flat) Capacity for 2015/16 has not been booked up to the baseline. Therefore, to ensure the correct total revenue recovery from exit shippers, the TO Exit Commodity charge will apply from 1 October 2015. For further details on this charge please see our Indicative Notice of Changes to Commodity Charges which has also been published on 1 May 2015. The Final TO Exit Commodity charge will be confirmed at the end of July when additional information from the July Application Window is available.

2. Indicative Exit Capacity Charges for 2016/17 to 2018/19

National Grid's new RIIO-T1 price control took effect from 1 April 2013. Indicative NTS Exit (Flat) Capacity charges for the period 2016/17 to 2018/19 have been prepared based on the allowances in the Licence introduced under RIIO-T1. However, since not all the income streams are known with certainty ahead of time, for example, inflation, incentive performance and cost-pass through adjustments, there is a degree of uncertainty in the allowed revenue and therefore also charges.

Indicative NTS Exit (Flat) Capacity charges for the years 2016/17 to 2018/19 for each NTS Offtake are shown in Appendix 1 (see columns B, C and D respectively). Forecast allowed TO Exit revenues are the main effect driving changes to Indicative NTS Exit (Flat) Capacity charges from 2015/16 onwards. Table 2 shows our forecasts for TO Exit allowed revenues. The values are in current prices, assuming a 3% rate of inflation beyond 2016/17.

Table 2: TO Exit Allowed Revenues

NGG Transmission Owner (TO)	2014/15 £m	2015/16 £m	2016/17 £m	2017/18 £m	2018/19 £m
Revenue to be collected via Exit charges	328.8	328.2	375.7	412.2	397.8
Collection in first half of the year	145.0	184.3	143.9	231.8	180.4
Collection required in second half of the year	183.8	143.9	231.8	180.4	217.4
Annual figure for charge setting ⁴	367.6	287.9	463.5	360.9	434.8

The change in charges at most Exit points follow movements of modelled revenue forecasts. The variation between years is mainly due to the timing differences between financial and 'gas' (October to September) years which is used to set NTS Exit (Flat) Capacity charges and this effect has previously been discussed at the NTS Charging Methodology Forum (NTSCMF)⁵. There are additional uncertainties around future forecasts of supplies and demand which have resulted in some changes to the charges over the 3 years of Indicative charges.

⁴ Revenue to be used in the Transportation Model

⁵ <http://www.nationalgrid.com/uk/Gas/Charges/TCMF/2008/>

Tools and Supporting Information

Further information on revenue forecasts can be found in National Grid's Quarterly Charging report available on our website at <http://www.nationalgrid.com/uk/Gas/Charges/Tools/>

The Transportation Model used to create the 2015/16 to 2018/19 charges will be sent out to registered users. This allows the customers to familiarise themselves with how potential variations of inputs to the model may affect actual charges. For further information on how to receive the Transportation Model please refer to:
<http://www.nationalgrid.com/uk/Gas/Charges/Tools/>

If you have any questions about this notice, or require any further explanation of the charges or the charging methodology used to determine these, please contact Karin Elmhirst on 01926 655540.

Yours sincerely

Steve Fisher
Gas Charging & Capacity Development Manager

Appendix 1: NTS Exit Capacity Charges for July 2015 Application Window

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2015/16 (A)	2016/17 (B)	2017/18 (C)	2018/19 (D)
		Final	Indicative	Indicative	Indicative
Bacton	GDN (EA)	0.0001	0.0031	0.0001	0.0008
Brisley	GDN (EA)	0.0003	0.0063	0.0020	0.0042
Cambridge	GDN (EA)	0.0074	0.0136	0.0095	0.0119
Great Wilbraham	GDN (EA)	0.0063	0.0125	0.0084	0.0107
Matching Green	GDN (EA)	0.0109	0.0172	0.0132	0.0157
Peterborough Eye (Tee)	GDN (EA)	0.0063	0.0125	0.0083	0.0107
Roudham Heath	GDN (EA)	0.0021	0.0082	0.0039	0.0062
Royston	GDN (EA)	0.0084	0.0146	0.0105	0.0130
Whitwell	GDN (EA)	0.0106	0.0169	0.0128	0.0153
West Winch	GDN (EA)	0.0030	0.0091	0.0048	0.0071
Yelverton	GDN (EA)	0.0001	0.0058	0.0014	0.0036
Alrewas (EM)	GDN (EM)	0.0159	0.0224	0.0185	0.0211
Blaby	GDN (EM)	0.0120	0.0183	0.0143	0.0169
Blyborough	GDN (EM)	0.0029	0.0090	0.0047	0.0070
Caldecott	GDN (EM)	0.0093	0.0156	0.0115	0.0140
Thornton Curtis (DN)	GDN (EM)	0.0001	0.0031	0.0001	0.0008
Drointon	GDN (EM)	0.0172	0.0237	0.0198	0.0225
Gosberton	GDN (EM)	0.0041	0.0102	0.0060	0.0083
Kirkstead	GDN (EM)	0.0018	0.0079	0.0036	0.0058
Market Harborough	GDN (EM)	0.0106	0.0169	0.0129	0.0154
Silk Willoughby	GDN (EM)	0.0032	0.0093	0.0050	0.0073
Sutton Bridge	GDN (EM)	0.0050	0.0111	0.0069	0.0093
Tur Langton	GDN (EM)	0.0108	0.0171	0.0131	0.0156
Walesby	GDN (EM)	0.0001	0.0051	0.0007	0.0029
Asselby	GDN (NE)	0.0009	0.0069	0.0026	0.0048
Baldersby	GDN (NE)	0.0025	0.0086	0.0043	0.0066
Burley Bank	GDN (NE)	0.0048	0.0110	0.0068	0.0091
Ganstead	GDN (NE)	0.0001	0.0028	0.0001	0.0004
Pannal	GDN (NE)	0.0053	0.0115	0.0073	0.0096
Paull	GDN (NE)	0.0001	0.0021	0.0001	0.0001
Pickering	GDN (NE)	0.0021	0.0082	0.0039	0.0062
Rawcliffe	GDN (NE)	0.0011	0.0071	0.0028	0.0050
Towton	GDN (NE)	0.0033	0.0095	0.0052	0.0075
Bishop Auckland	GDN (NO)	0.0003	0.0064	0.0020	0.0042
Coldstream	GDN (NO)	0.0001	0.0017	0.0001	0.0001
Corbridge	GDN (NO)	0.0010	0.0071	0.0027	0.0050
Cowpen Bewley	GDN (NO)	0.0001	0.0041	0.0001	0.0018
Elton	GDN (NO)	0.0001	0.0054	0.0010	0.0032
Guyzance	GDN (NO)	0.0001	0.0042	0.0001	0.0019
Humbleton	GDN (NO)	0.0001	0.0011	0.0001	0.0001
Keld	GDN (NO)	0.0085	0.0148	0.0107	0.0131

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2015/16 (A)	2016/17 (B)	2017/18 (C)	2018/19 (D)
		Final	Indicative	Indicative	Indicative
Little Burdon	GDN (NO)	0.0001	0.0059	0.0015	0.0037
Melkinthorpe	GDN (NO)	0.0077	0.0139	0.0098	0.0122
Saltwick Pressure Controlled	GDN (NO)	0.0001	0.0056	0.0012	0.0034
Saltwick Volumetric Controlled	GDN (NO)	0.0001	0.0056	0.0012	0.0034
Thrintoft	GDN (NO)	0.0018	0.0078	0.0035	0.0058
Towlaw	GDN (NO)	0.0025	0.0086	0.0044	0.0066
Wetheral	GDN (NO)	0.0048	0.0110	0.0068	0.0091
Horndon	GDN (NT)	0.0089	0.0178	0.0138	0.0163
Luxborough Lane	GDN (NT)	0.0117	0.0180	0.0140	0.0165
Peters Green	GDN (NT)	0.0110	0.0174	0.0133	0.0159
Peters Green South Mimms	GDN (NT)	0.0110	0.0174	0.0133	0.0159
Winkfield (NT)	GDN (NT)	0.0208	0.0273	0.0236	0.0264
Audley (NW)	GDN (NW)	0.0211	0.0277	0.0240	0.0268
Blackrod	GDN (NW)	0.0179	0.0244	0.0206	0.0233
Ecclestone	GDN (NW)	0.0248	0.0315	0.0279	0.0308
Holmes Chapel	GDN (NW)	0.0225	0.0292	0.0255	0.0283
Lupton	GDN (NW)	0.0114	0.0177	0.0137	0.0162
Malpas	GDN (NW)	0.0233	0.0299	0.0263	0.0291
Mickle Trafford	GDN (NW)	0.0246	0.0313	0.0277	0.0306
Partington	GDN (NW)	0.0211	0.0277	0.0240	0.0268
Samlesbury	GDN (NW)	0.0163	0.0228	0.0189	0.0216
Warburton	GDN (NW)	0.0208	0.0274	0.0237	0.0265
Weston Point	GDN (NW)	0.0257	0.0324	0.0289	0.0318
Aberdeen	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Armadale	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Balgray	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Bathgate	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Burnervie	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Broxburn	GDN (SC)	0.0001	0.0007	0.0001	0.0001
Careston	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Drum	GDN (SC)	0.0001	0.0001	0.0001	0.0001
St Fergus	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Glenmavis	GDN (SC)	0.0001	0.0004	0.0001	0.0001
Hume	GDN (SC)	0.0001	0.0028	0.0001	0.0005
Kinknockie	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Langholm	GDN (SC)	0.0021	0.0082	0.0039	0.0062
Lauderhill	GDN (SC)	0.0001	0.0041	0.0001	0.0018
Lockerbie	GDN (SC)	0.0011	0.0071	0.0028	0.0050
Netherhowcleugh	GDN (SC)	0.0001	0.0050	0.0006	0.0028
Pitcairngreen	GDN (SC)	0.0001	0.0001	0.0001	0.0001
Soutra	GDN (SC)	0.0001	0.0048	0.0004	0.0025
Stranraer	GDN (SC)	0.0001	0.0059	0.0015	0.0037
Farningham	GDN (SE)	0.0090	0.0179	0.0139	0.0171

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas			
		Year			
		2015/16 (A) Final	2016/17 (B) Indicative	2017/18 (C) Indicative	2018/19 (D) Indicative
Farningham B	GDN (SE)	0.0090	0.0179	0.0139	0.0171
Shorne	GDN (SE)	0.0079	0.0167	0.0127	0.0159
Tatsfield	GDN (SE)	0.0110	0.0199	0.0159	0.0192
Winkfield (SE)	GDN (SE)	0.0208	0.0273	0.0236	0.0264
Braishfield A	GDN (SO)	0.0248	0.0314	0.0279	0.0308
Braishfield B	GDN (SO)	0.0248	0.0314	0.0279	0.0308
Crawley Down	GDN (SO)	0.0233	0.0300	0.0263	0.0292
Hardwick	GDN (SO)	0.0149	0.0213	0.0174	0.0200
Ipsden	GDN (SO)	0.0185	0.0250	0.0213	0.0240
Ipsden 2	GDN (SO)	0.0185	0.0250	0.0213	0.0240
Mappowder	GDN (SO)	0.0206	0.0283	0.0247	0.0275
Winkfield (SO)	GDN (SO)	0.0208	0.0273	0.0236	0.0264
Aylesbeare	GDN (SW)	0.0230	0.0309	0.0273	0.0301
Cirencester	GDN (SW)	0.0111	0.0186	0.0146	0.0172
Coffinswell	GDN (SW)	0.0260	0.0339	0.0304	0.0334
Easton Grey	GDN (SW)	0.0117	0.0192	0.0153	0.0178
Evesham	GDN (SW)	0.0078	0.0152	0.0111	0.0135
Fiddington	GDN (SW)	0.0064	0.0137	0.0096	0.0120
Ilchester	GDN (SW)	0.0182	0.0259	0.0222	0.0249
Kenn	GDN (SW)	0.0242	0.0321	0.0286	0.0315
Littleton Drew	GDN (SW)	0.0126	0.0201	0.0162	0.0188
Lyneham (Choakford)	GDN (SW)	0.0291	0.0371	0.0337	0.0367
Pucklechurch	GDN (SW)	0.0135	0.0211	0.0172	0.0198
Ross (SW)	GDN (SW)	0.0032	0.0105	0.0062	0.0085
Seabank (DN)	GDN (SW)	0.0157	0.0233	0.0195	0.0222
Alrewas (WM)	GDN (WM)	0.0159	0.0224	0.0185	0.0211
Aspley	GDN (WM)	0.0193	0.0258	0.0221	0.0248
Audley (WM)	GDN (WM)	0.0211	0.0277	0.0240	0.0268
Austrey	GDN (WM)	0.0152	0.0216	0.0177	0.0203
Leamington	GDN (WM)	0.0107	0.0182	0.0142	0.0167
Lower Quinton	GDN (WM)	0.0090	0.0164	0.0124	0.0149
Milwich	GDN (WM)	0.0179	0.0244	0.0206	0.0233
Ross (WM)	GDN (WM)	0.0032	0.0105	0.0062	0.0085
Rugby	GDN (WM)	0.0119	0.0194	0.0155	0.0180
Shustoke	GDN (WM)	0.0165	0.0230	0.0192	0.0218
Stratford-upon-Avon	GDN (WM)	0.0092	0.0166	0.0126	0.0151
Maelor	GDN (WN)	0.0242	0.0309	0.0273	0.0301
Dowlais	GDN (WS)	0.0001	0.0057	0.0013	0.0035
Dyffryn Clydach	GDN (WS)	0.0001	0.0030	0.0001	0.0006
Gilwern	GDN (WS)	0.0001	0.0070	0.0027	0.0049
Ferny Knoll (AM Paper)	DC	0.0181	0.0246	0.0208	0.0235
Tonna (Baglan Bay)	DC	0.0001	0.0030	0.0001	0.0007
Barking (Horndon)	DC	0.0089	0.0178	0.0138	0.0163

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2015/16 (A)	2016/17 (B)	2017/18 (C)	2018/19 (D)
		Final	Indicative	Indicative	Indicative
Barrow (Black Start)	DC	0.0074	0.0137	0.0095	0.0119
Billingham ICI (Terra Billingham)	DC	0.0001	0.0043	0.0001	0.0021
Bishop Auckland (test facility)	DC	0.0003	0.0064	0.0020	0.0042
Blackness (BP Grangemouth)	DC	0.0001	0.0001	0.0001	0.0001
Saltend BPHP (BP Saltend HP)	DC	0.0001	0.0024	0.0001	0.0001
Shotwick (Bridgewater Paper)	DC	0.0256	0.0323	0.0287	0.0317
Blyborough (Brigg)	DC	0.0040	0.0079	0.0036	0.0058
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0120	0.0183	0.0143	0.0169
Brine Field (Teesside) Power Station	DC	0.0001	0.0036	0.0001	0.0013
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0217	0.0283	0.0247	0.0275
Carrington (Partington) Power Station	DC	0.0211	0.0277	0.0240	0.0268
Centrax Industrial	DC	0.0258	0.0337	0.0302	0.0331
Cockenzie Power Station	DC	0.0001	0.0001	0.0001	0.0001
Burton Point (Connahs Quay)	DC	0.0260	0.0327	0.0292	0.0321
Caldecott (Corby Power Station)	DC	0.0097	0.0160	0.0119	0.0144
Stanford Le Hope (Coryton)	DC	0.0086	0.0174	0.0134	0.0166
Coryton 2 (Thames Haven) Power Station	DC	0.0086	0.0174	0.0134	0.0166
Blyborough (Cottam)	DC	0.0029	0.0090	0.0047	0.0070
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0064	0.0152	0.0111	0.0142
Deeside	DC	0.0260	0.0327	0.0292	0.0321
Didcot PS	DC	0.0188	0.0254	0.0216	0.0243
Drakelow Power Station	DC	0.0154	0.0218	0.0179	0.0206
Enron Billingham	DC	0.0001	0.0043	0.0001	0.0021
Goole (Guardian Glass)	DC	0.0015	0.0076	0.0032	0.0055
Grain Power Station	DC	0.0064	0.0152	0.0111	0.0142
Bacton (Great Yarmouth)	DC	0.0001	0.0031	0.0001	0.0008
Hatfield Power Station	DC	0.0011	0.0072	0.0029	0.0051
Hollingsgreen (Hays Chemicals)	DC	0.0224	0.0290	0.0254	0.0282
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0257	0.0324	0.0289	0.0318
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0001	0.0031	0.0001	0.0008
Eastoft (Keadby Blackstart)	DC	0.0028	0.0089	0.0046	0.0069
Eastoft (Keadby)	DC	0.0028	0.0089	0.0046	0.0069
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0253	0.0320	0.0284	0.0313
Saddle Bow (Kings Lynn)	DC	0.0033	0.0094	0.0051	0.0074
Langage Power Station	DC	0.0291	0.0371	0.0337	0.0367
St. Neots (Little Barford)	DC	0.0106	0.0169	0.0129	0.0154
Gowkhall (Longannet)	DC	0.0001	0.0001	0.0001	0.0001
Marchwood Power Station	DC	0.0250	0.0317	0.0282	0.0311
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0065	0.0153	0.0112	0.0143
Upper Neeston (Milford Haven Refinery)	DC	0.0001	0.0001	0.0001	0.0001
Blackbridge (Pembroke PS)	DC	0.0001	0.0001	0.0001	0.0001

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2015/16 (A)	2016/17 (B)	2017/18 (C)	2018/19 (D)
		Final	Indicative	Indicative	Indicative
Peterborough (Peterborough Power Station)	DC	0.0067	0.0129	0.0088	0.0111
St. Fergus (Peterhead)	DC	0.0001	0.0001	0.0001	0.0001
Phillips Petroleum, Teeside	DC	0.0001	0.0036	0.0001	0.0013
Weston Point (Rocksavage)	DC	0.0257	0.0324	0.0289	0.0318
Glasgoforest	DC	0.0001	0.0001	0.0001	0.0001
Roosecote (Roosecote Power Station)	DC	0.0074	0.0137	0.0095	0.0119
Ryehouse	DC	0.0125	0.0188	0.0149	0.0174
Rosehill (Saltend Power Station)	DC	0.0001	0.0021	0.0001	0.0001
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0167	0.0232	0.0194	0.0221
Seabank (Seabank Power Station phase II)	DC	0.0155	0.0232	0.0193	0.0220
Abson (Seabank Power Station phase I)	DC	0.0135	0.0211	0.0172	0.0198
Sellafield Power Station	DC	0.0120	0.0183	0.0143	0.0169
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0154	0.0230	0.0192	0.0219
Harwarden (Shotton, aka Shotton Paper)	DC	0.0259	0.0326	0.0291	0.0320
Wragg Marsh (Spalding)	DC	0.0045	0.0106	0.0064	0.0087
Spalding 2 (South Holland) Power Station	DC	0.0045	0.0106	0.0064	0.0087
St. Fergus (Shell Blackstart)	DC	0.0001	0.0001	0.0001	0.0001
Stallingborough (phase 1 and 2)	DC	0.0001	0.0042	0.0001	0.0019
Staythorpe PH1 and PH2	DC	0.0062	0.0124	0.0082	0.0106
Sutton Bridge Power Station	DC	0.0048	0.0110	0.0068	0.0091
Teesside (BASF, aka BASF Teesside)	DC	0.0001	0.0036	0.0001	0.0013
Teesside Hydrogen	DC	0.0001	0.0036	0.0001	0.0013
Thornton Curtis (Killingholme)	DC	0.0001	0.0031	0.0001	0.0008
Tilbury Power Station	DC	0.0082	0.0170	0.0130	0.0162
Trafford PS	DC	0.0211	0.0277	0.0240	0.0268
Apache	DC	0.0001	0.0001	0.0001	0.0001
Seal Sands TGPP	DC	0.0001	0.0036	0.0001	0.0013
West Burton PS	DC	0.0030	0.0091	0.0048	0.0071
Willington Power Station	DC	0.0170	0.0235	0.0197	0.0223
Wyre Power Station	DC	0.0155	0.0220	0.0181	0.0207
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0001	0.0043	0.0001	0.0021
Bacton IUK	INTERCONNECTOR	0.0001	0.0031	0.0001	0.0008
Bacton BBL	INTERCONNECTOR	0.0001	0.0031	0.0001	0.0008
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0001	0.0059	0.0015	0.0037
Avonmouth Max Refill	STORAGE SITE	0.0155	0.0231	0.0193	0.0220
Bacton (Baird)	STORAGE SITE	0.0001	0.0031	0.0001	0.0008
Deborah Storage (Bacton)	STORAGE SITE	0.0001	0.0031	0.0001	0.0008
Barrow (Bains)	STORAGE SITE	0.0074	0.0137	0.0095	0.0119
Barrow (Gateway)	STORAGE SITE	0.0074	0.0137	0.0095	0.0119
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0230	0.0297	0.0261	0.0289
Caythorpe	STORAGE SITE	0.0001	0.0051	0.0007	0.0029
Cheshire (Holford)	STORAGE SITE	0.0224	0.0283	0.0247	0.0275

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2015/16 (A)	2016/17 (B)	2017/18 (C)	2018/19 (D)
		Final	Indicative	Indicative	Indicative
Dynevor Max Refill	STORAGE SITE	0.0001	0.0051	0.0007	0.0028
Rough Max Refill	STORAGE SITE	0.0001	0.0002	0.0001	0.0001
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0001	0.0016	0.0001	0.0001
Glenmavis Max Refill	STORAGE SITE	0.0001	0.0004	0.0001	0.0001
Hatfield Moor Max Refill	STORAGE SITE	0.0020	0.0080	0.0037	0.0060
Hole House Max Refill	STORAGE SITE	0.0223	0.0289	0.0253	0.0281
Hornsea Max Refill	STORAGE SITE	0.0001	0.0037	0.0001	0.0014
Partington Max Refill	STORAGE SITE	0.0211	0.0277	0.0240	0.0268
Stublach (Cheshire)	STORAGE SITE	0.0224	0.0283	0.0247	0.0274
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0001	0.0037	0.0001	0.0014
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0223	0.0289	0.0253	0.0281

Appendix 2 NTS Exit Capacity charges relating to Interconnection Points (IPs) Charges

Subject to a decision from Ofgem with regards to the implementation of MOD500 – EU Capacity Regulations – Capacity Allocation Mechanisms with Congestion Management Procedures, the following prices⁶ are applicable for the Exit Annual Yearly IP Capacity Auctions, Exit Annual Quarterly IP Capacity Auctions, Exit Rolling Monthly IP Capacity Auctions, Exit Rolling Day Ahead IP Capacity Auctions and Within Day IP Capacity Auctions.

Offtake Point	Type of Offtake	IP Exit Capacity Charge (p/kWh/day) in relevant Gas Year			
		2015/16 (A) Final	2016/17 (B) Indicative	2017/18 (C) Indicative	2018/19 (D) Indicative
Bacton IUK	INTERCONNECTOR	0.0001	0.0031	0.0001	0.0008
Bacton BBL	INTERCONNECTOR	0.0001	0.0031	0.0001	0.0008
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0001	0.0059	0.0015	0.0037

For the Ascending Clock Auctions, the NTS Large Price Step shall be the greater of 5% of the reserve price or 0.0001p/kWh/day. A Small Price Step will be one fifth of the Large Price Step.

⁶ Earliest date for implementation is applicable for gas flow days from 1 November 2015 onwards