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Dear Stuart,

Notice of NTS Exit Capacity Charges ahead of the 2010 Application window for Enduring Annual NTS Exit (Flat) Capacity

The Uniform Network Code (UNC) requires that an annual application windows for Enduring Annual NTS Exit (Flat) Capacity be held every July. Consistent with industry practice, National Grid NTS is giving two months notice of the indicative NTS Exit Capacity Charges ahead of the July 2010 application window. The charges within this notice relate to the second capacity year of Enduring Annual NTS Exit (Flat) Capacity, **2013/14**. We have also provided an update to indicative prices for the first capacity year of Enduring Annual NTS Exit (Flat) Capacity, **2012/13**.

These prices have been calculated in accordance with [Statement of Gas Transmission Charging Methodology](#) and are shown in the Appendix to this notice.

Table 1 illustrates the exit capacity price information which has been provided in this and previous notices, and what will be provided in forthcoming notices.

Table 1 – Timeline for Indicative Exit Capacity charges used within the Application windows

Gas Year	Date Of Notice				Expansion Constant (£/GWhkm)
	May-09	May-10	May-11	May-12	
2012/13	Set Indicatives for 2012/13 (A)	Update Indicatives for 2012/13 (B)	Update Indicatives for 2012/13	Actual Exit Capacity Charges for 2012/13 set through existing Exit Capacity process	2437
2013/14		Set Indicatives for 2013/14 (C)	Update Indicatives for 2013/14	Update Indicatives for 2013/14	2559
2014/15			Set Indicatives for 2014/15	Update Indicatives for 2014/15	
2015/16				Set Indicatives for 2015/16	

The expansion constant used to set charges for the July 2010 application window can also be found in Table 1. The Expansion Constants for the relevant Gas Years will now remain fixed for the purposes of setting final Exit Capacity charges. Other inputs to the charging model are, however, subject to variation according to the charging methodology.

The charging models have been updated to reflect changes in supply, demand, network, target revenue and the expansion constant. Whilst each of these parameters affects prices, this note summarises the main changes that have driven our updated view of indicative prices for 2012/13 and our current view of indicative prices for 2013/14.

Changes to indicative prices for 2012/13

The main factors affecting the updated indicative prices for 2012/13 are as follows:

- **supply and demand changes** have caused increases in charges in the North West and South West Scotland areas, whilst charges have dropped significantly in the South West of England; and
- **updated revenue forecasts** have typically increased prices by around 0.0013 p/pdkWh/day, subject to minimum prices.

Supply and demand changes

Since the publication of 2012/13 indicative charges in May 2009, there have been significant changes to our forecasts of supplies and demands. On the demand side, following the July 2009 the application window, shippers have been allocated Registered Capacity over and above exit baseline. On the supply side, updated information from the Ten Year Statement has been used, which has been balanced to demand with a revised merit order according to the arrangements described in GCM16 'Supply and Demand Balancing Rules and Supply Source Data'. Together these have resulted in the following changes:

- demand has increased at Moffat, as notified during the 2009 application window;
- supplies in Scotland and Northern England have reduced, specifically:
 - supplies from St. Fergus have decreased according to forecasts in the latest Ten Year Statement; and
 - supplies from Glenmavis and Partington have reduced to achieve a supply and demand balance;
- supplies from Milford Haven have increased, as this facility is now higher up the merit order used to balance supply to demand.

The changes to supply and demand have impacted modelled network flows and therefore exit prices. In particular, network flows from central and southern areas of England to North West England and South West Scotland have increased. Consequently, the modelled cost of network investment to support incremental demand in northern England and southern Scotland has increased, which is reflected in increased exit prices in these regions. The converse is true in South West England, which has seen reduced exit prices.

Revenue forecast changes

An increase in forecast inflation for future formulae years has led to an increase in forecast allowed revenue. This has subsequently led to an increase in target TO Exit Capacity revenue to recover through Exit Capacity charges.

Changes between updated indicative prices for 2012/13 and 2013/14

Indicative exit prices for 2013/14 are typically higher than the updated indicative prices for 2012/13, as there is a further forecast increase in target exit revenue. This is partly due to inflation increasing the TO allowed revenue. However, it is also because the 2013/14 formula year is the first full year where exit capacity charges (together with a proposed exit commodity charge) are expected to collect the TO Exit Allowed Revenue. Previously, the SO Commodity Charge had collected a proportion of this due to the treatment of revenue associated with interruptible exit capacity (i.e. deemed interruption). Further information on deemed interruption can be found in Part C of National Grid NTS's Quarterly Charging report.

There are, however, regional variations to this general trend. Most importantly, exit prices in North West England and South West Scotland continue the increasing trend outlined above;

and exit prices in South West England also rise slightly, as lower supplies from Avonmouth (and other LNG storage facilities) is required to balance supply and demand.

The Transportation Model used to create the attached charges will be sent out to registered users. This will allow you to familiarise yourself with how potential variations in inputs to the model may affect actual charges. For further information on how to receive the Transportation Model please refer to: <http://www.nationalgrid.com/uk/Gas/Charges/Tools/>

The final charges will be based on the prevailing Exit Capacity Charges for 2012/13 and 2013/14 as stated in the Transportation Statement, 1st October 2012 and 2013 respectively, which will be published with 2 months notice.

National Grid intends to discuss these prices at a future Transmission Charging Methodology Forum (TCMF). In the mean time, if you have any questions about this notice, or require any further explanation of the charges or the charging methodology used to determine these, please contact myself or Damian Clough on 01926 656416 or email Damian.Clough@uk.ngrid.com.

Yours sincerely,

Adam Brown
Revenue Manager
UK Transmission – Commercial

Appendix: NTS Exit Capacity Prices for 2012/13 and 2013/14 as of July 2010

(A)

(B)

(C)

Offtake Point	Type of Offtake	Indicative Exit Capacity Charge p/pdkWh/day 2012/13 (2009)	Updated Indicative Exit Capacity Charge p/pdkWh/day 2012/13	Indicative Exit Capacity Charge p/pdkWh/day 2013/14
Bacton	GDN (EA)	0.0001	0.0001	0.0001
Brisley	GDN (EA)	0.0001	0.0003	0.0005
Cambridge	GDN (EA)	0.0069	0.0066	0.0071
Great Wilbraham	GDN (EA)	0.0050	0.0056	0.0061
Matching Green	GDN (EA)	0.0100	0.0097	0.0104
Peterborough Eye (Tee)	GDN (EA)	0.0050	0.0056	0.0061
Roudham Heath	GDN (EA)	0.0013	0.0019	0.0022
Royston	GDN (EA)	0.0068	0.0075	0.0080
Whitwell	GDN (EA)	0.0088	0.0094	0.0101
West Winch	GDN (EA)	0.0020	0.0027	0.0030
Yelverton	GDN (EA)	0.0001	0.0001	0.0001
Alrewas (EM)	GDN (EM)	0.0128	0.0134	0.0143
Blaby	GDN (EM)	0.0093	0.0099	0.0106
Blyborough	GDN (EM)	0.0013	0.0019	0.0023
Caldecott	GDN (EM)	0.0069	0.0076	0.0081
Thornton Curtis (DN)	GDN (EM)	0.0001	0.0001	0.0001
Drointon	GDN (EM)	0.0139	0.0145	0.0155
Gosberton	GDN (EM)	0.0024	0.0030	0.0034
Kirkstead	GDN (EM)	0.0003	0.0010	0.0012
Market Harborough	GDN (EM)	0.0080	0.0087	0.0093
Silk Willoughby	GDN (EM)	0.0016	0.0022	0.0025
Sutton Bridge	GDN (EM)	0.0038	0.0044	0.0049
Tur Langton	GDN (EM)	0.0082	0.0089	0.0095
Walesby	GDN (EM)	0.0001	0.0001	0.0001
Asselby	GDN (NE)	0.0001	0.0001	0.0003
Baldersby	GDN (NE)	0.0039	0.0052	0.0057
Burley Bank	GDN (NE)	0.0032	0.0045	0.0049
Ganstead	GDN (NE)	0.0001	0.0001	0.0001
Pannal	GDN (NE)	0.0027	0.0040	0.0044
Paull	GDN (NE)	0.0001	0.0001	0.0001

Offtake Point	Type of Offtake	Indicative Exit Capacity Charge p/pdkWh/day 2012/13 (2009)	Updated Indicative Exit Capacity Charge p/pdkWh/day 2012/13	Indicative Exit Capacity Charge p/pdkWh/day 2013/14
Pickering	GDN (NE)	0.0001	0.0001	0.0015
Rawcliffe	GDN (NE)	0.0001	0.0003	0.0005
Towton	GDN (NE)	0.0010	0.0023	0.0026
Bishop Auckland	GDN (NO)	0.0034	0.0050	0.0076
Coldstream	GDN (NO)	0.0001	0.0118	0.0149
Corbridge	GDN (NO)	0.0001	0.0094	0.0124
Cowpen Bewley	GDN (NO)	0.0033	0.0030	0.0056
Elton	GDN (NO)	0.0021	0.0034	0.0061
Guyzance	GDN (NO)	0.0001	0.0120	0.0150
Humbleton	GDN (NO)	0.0001	0.0113	0.0143
Keld	GDN (NO)	0.0055	0.0120	0.0129
Little Burdon	GDN (NO)	0.0026	0.0039	0.0065
Melkinton	GDN (NO)	0.0048	0.0127	0.0136
Saltwick Pressure Controlled	GDN (NO)	0.0001	0.0152	0.0184
Saltwick Volumetric Controlled	GDN (NO)	0.0001	0.0152	0.0184
Thrintoft	GDN (NO)	0.0042	0.0055	0.0077
Towlaw	GDN (NO)	0.0054	0.0069	0.0097
Wetheral	GDN (NO)	0.0023	0.0135	0.0162
Horndon	GDN (NT)	0.0095	0.0101	0.0109
Luxborough Lane	GDN (NT)	0.0097	0.0104	0.0111
Peters Green	GDN (NT)	0.0092	0.0098	0.0105
Peters Green South Mimms	GDN (NT)	0.0092	0.0098	0.0105
Winkfield (NT)	GDN (NT)	0.0179	0.0185	0.0196
Audley (NW)	GDN (NW)	0.0174	0.0180	0.0190
Blackrod	GDN (NW)	0.0139	0.0152	0.0162
Ecclestone	GDN (NW)	0.0194	0.0200	0.0210
Holmes Chapel	GDN (NW)	0.0180	0.0193	0.0203
Lupton	GDN (NW)	0.0081	0.0094	0.0101
Malpas	GDN (NW)	0.0193	0.0199	0.0210
Mickle Trafford	GDN (NW)	0.0187	0.0193	0.0203
Partington	GDN (NW)	0.0163	0.0176	0.0191
Samlesbury	GDN (NW)	0.0125	0.0138	0.0147

Offtake Point	Type of Offtake	Indicative Exit Capacity Charge p/pdkWh/day 2012/13 (2009)	Updated Indicative Exit Capacity Charge p/pdkWh/day 2012/13	Indicative Exit Capacity Charge p/pdkWh/day 2013/14
Warburton	GDN (NW)	0.0164	0.0178	0.0189
Weston Point	GDN (NW)	0.0197	0.0202	0.0213
Aberdeen	GDN (SC)	0.0001	0.0001	0.0001
Armadale	GDN (SC)	0.0001	0.0099	0.0128
Balgray	GDN (SC)	0.0001	0.0016	0.0042
Bathgate	GDN (SC)	0.0001	0.0095	0.0124
Broxburn	GDN (SC)	0.0001	0.0110	0.0140
Careston	GDN (SC)	0.0001	0.0001	0.0020
Drum	GDN (SC)	0.0001	0.0067	0.0095
St Fergus	GDN (SC)	0.0001	0.0001	0.0001
Glenmavis	GDN (SC)	0.0001	0.0107	0.0137
Hume	GDN (SC)	0.0001	0.0128	0.0159
Kinknockie	GDN (SC)	0.0001	0.0001	0.0001
Langholm	GDN (SC)	0.0001	0.0134	0.0165
Lauderhill	GDN (SC)	0.0001	0.0144	0.0176
Lockerbie	GDN (SC)	0.0001	0.0144	0.0176
Netherhowcleugh	GDN (SC)	0.0001	0.0147	0.0178
Pitcairngreen	GDN (SC)	0.0001	0.0039	0.0066
Soutra	GDN (SC)	0.0001	0.0145	0.0177
Stranraer	GDN (SC)	0.0001	0.0154	0.0186
Mosside	GDN (SC)	0.0001	0.0001	0.0001
Farningham	GDN (SE)	0.0115	0.0120	0.0128
Farningham B	GDN (SE)	0.0115	0.0120	0.0128
Shorne	GDN (SE)	0.0105	0.0110	0.0118
Tatsfield	GDN (SE)	0.0132	0.0137	0.0146
Winkfield (SE)	GDN (SE)	0.0179	0.0185	0.0196
Braishfield A	GDN (SO)	0.0214	0.0220	0.0233
Braishfield B	GDN (SO)	0.0214	0.0220	0.0233
Crawley Down	GDN (SO)	0.0202	0.0202	0.0220
Hardwick	GDN (SO)	0.0126	0.0133	0.0141
Ipsden	GDN (SO)	0.0159	0.0165	0.0175
Ipsden 2	GDN (SO)	0.0159	0.0165	0.0175

Offtake Point	Type of Offtake	Indicative Exit Capacity Charge p/pdkWh/day 2012/13 (2009)	Updated Indicative Exit Capacity Charge p/pdkWh/day 2012/13	Indicative Exit Capacity Charge p/pdkWh/day 2013/14
Mappowder	GDN (SO)	0.0216	0.0170	0.0188
Winkfield (SO)	GDN (SO)	0.0179	0.0185	0.0196
Aylesbeare	GDN (SW)	0.0280	0.0192	0.0210
Cirencester	GDN (SW)	0.0174	0.0086	0.0099
Coffinswell	GDN (SW)	0.0306	0.0218	0.0238
Easton Grey	GDN (SW)	0.0179	0.0091	0.0105
Evesham	GDN (SW)	0.0138	0.0056	0.0068
Fiddington	GDN (SW)	0.0131	0.0044	0.0054
Ilchester	GDN (SW)	0.0237	0.0149	0.0166
Kenn (South)	GDN (SW)	0.0291	0.0203	0.0222
Littleton Drew	GDN (SW)	0.0187	0.0099	0.0113
Lyneham (Choakford)	GDN (SW)	0.0333	0.0246	0.0267
Pucklechurch	GDN (SW)	0.0196	0.0108	0.0122
Ross (SW)	GDN (SW)	0.0104	0.0016	0.0025
Seabank (DN)	GDN (SW)	0.0180	0.0092	0.0142
Alrewas (WM)	GDN (WM)	0.0128	0.0134	0.0143
Aspley	GDN (WM)	0.0158	0.0164	0.0174
Audley (WM)	GDN (WM)	0.0174	0.0180	0.0190
Austrey	GDN (WM)	0.0121	0.0122	0.0135
Leamington	GDN (WM)	0.0113	0.0082	0.0095
Lower Quinton	GDN (WM)	0.0132	0.0067	0.0079
Milwich	GDN (WM)	0.0145	0.0152	0.0161
Ross (WM)	GDN (WM)	0.0104	0.0016	0.0025
Rugby	GDN (WM)	0.0102	0.0093	0.0106
Shustoke	GDN (WM)	0.0132	0.0134	0.0148
Stratford-upon-Avon	GDN (WM)	0.0126	0.0068	0.0081
Maelor	GDN (WN)	0.0201	0.0207	0.0218
Dowlais	GDN (WS)	0.0063	0.0001	0.0001
Dyffryn Clydach	GDN (WS)	0.0042	0.0001	0.0001
Gilwern	GDN (WS)	0.0074	0.0001	0.0001
Abson (Seabank Power Station phase I)	DC - FIRM	0.0196	0.0108	0.0122
Bacton (Great Yarmouth)	DC - FIRM	0.0001	0.0001	0.0001

Offtake Point	Type of Offtake	Indicative Exit Capacity Charge p/pdkWh/day 2012/13 (2009)	Updated Indicative Exit Capacity Charge p/pdkWh/day 2012/13	Indicative Exit Capacity Charge p/pdkWh/day 2013/14
Barking (Horndon)	DC - INTERRUPTIBLE	0.0095	0.0101	0.0109
Barrow (Black Start)	DC	0.0046	0.0059	0.0064
Billingham ICI (Terra Billingham)	DC - FIRM	0.0035	0.0032	0.0058
Bishop Auckland (test facility)	DC	0.0034	0.0050	0.0076
Blackness (BP Grangemouth)	DC - FIRM	0.0001	0.0082	0.0110
Blyborough (Brigg)	DC - INTERRUPTIBLE	0.0023	0.0029	0.0033
Blyborough (Cottam)	DC - INTERRUPTIBLE	0.0013	0.0019	0.0023
Brine Field (Teesside) Power Station	DC	0.0028	0.0026	0.0051
Burton Point (Connahs Quay)	DC - INTERRUPTIBLE	0.0199	0.0205	0.0216
Caldecott (Corby Power Station)	DC - FIRM	0.0073	0.0079	0.0085
Carrington (Partington) Power Station	DC	0.0163	0.0176	0.0191
Centrax Industrial	DC	0.0303	0.0216	0.0236
Coryton 2 (Thames Haven) Power Station	DC	0.0098	0.0104	0.0111
Deeside	DC - FIRM	0.0196	0.0202	0.0212
Didcot A	DC - INTERRUPTIBLE	0.0162	0.0168	0.0179
Didcot B	DC - FIRM	0.0162	0.0168	0.0178
Drakelow Power Station	DC	0.0123	0.0129	0.0138
Eastoft (Keadby Blackstart)	DC - INTERRUPTIBLE	0.0005	0.0018	0.0021
Eastoft (Keadby)	DC - FIRM	0.0005	0.0018	0.0021
Enron Billingham	DC - INTERRUPTIBLE	0.0035	0.0032	0.0058
Epping Green (Enfield Energy, aka Brimsdown)	DC - FIRM	0.0109	0.0106	0.0114
Ferny Knoll (AM Paper)	DC - FIRM	0.0140	0.0153	0.0163
Goole (Guardian Glass)	DC - FIRM	0.0001	0.0006	0.0009
Gowkhall (Longannet)	DC - FIRM	0.0001	0.0075	0.0103
Grain Power Station	DC	0.0092	0.0097	0.0104
Harwarden (Shotton, aka Shotton Paper)	DC - FIRM	0.0199	0.0204	0.0215
Hollingsgreen (Hays Chemicals)	DC - INTERRUPTIBLE	0.0164	0.0170	0.0180
Langage Power Station	DC	0.0333	0.0246	0.0267
Marchwood Power Station	DC	0.0216	0.0216	0.0236
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC - INTERRUPTIBLE	0.0093	0.0098	0.0105

Offtake Point	Type of Offtake	Indicative Exit Capacity Charge p/pdkWh/day 2012/13 (2009)	Updated Indicative Exit Capacity Charge p/pdkWh/day 2012/13	Indicative Exit Capacity Charge p/pdkWh/day 2013/14
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC - FIRM	0.0092	0.0097	0.0104
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0001	0.0154	0.0186
Pembroke Power Station	DC	0.0001	0.0001	0.0001
Peterborough (Peterborough Power Station)	DC - INTERRUPTIBLE	0.0053	0.0060	0.0065
Phillips Petroleum, Teeside	DC	0.0028	0.0026	0.0051
Pickmere (Winnington Power, aka Brunner Mond)	DC - FIRM	0.0165	0.0171	0.0180
Rosecote (Rosecote Power Station)	DC - INTERRUPTIBLE	0.0047	0.0059	0.0064
Rosehill (Saltend Power Station)	DC - FIRM	0.0001	0.0001	0.0001
Ryehouse	DC - FIRM	0.0114	0.0111	0.0118
Saddle Bow (Kings Lynn)	DC - FIRM	0.0023	0.0029	0.0033
Saltend BPHP (BP Saltend HP)	DC - FIRM	0.0001	0.0001	0.0001
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC - FIRM	0.0129	0.0142	0.0151
Seabank (Seabank Power Station phase II)	DC - FIRM	0.0178	0.0091	0.0141
Sellafield Power Station	DC - INTERRUPTIBLE	0.0086	0.0099	0.0106
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0193	0.0199	0.0209
Spalding 2 (South Holland) Power Station	DC	0.0027	0.0033	0.0037
Shotwick (Bridgewater Paper)	DC - FIRM	0.0196	0.0201	0.0212
St. Fergus (Shell Blackstart)	DC	0.0001	0.0001	0.0001
St. Fergus (Peterhead)	DC - FIRM	0.0001	0.0001	0.0001
St. Neots (Little Barford)	DC - FIRM	0.0088	0.0094	0.0101
Stallingborough	DC - FIRM	0.0001	0.0001	0.0001
Stanford Le Hope (Coryton)	DC - FIRM	0.0098	0.0104	0.0111
Staythorpe	DC - FIRM	0.0043	0.0049	0.0053
Sutton Bridge Power Station	DC - FIRM	0.0037	0.0043	0.0047
Teesside (BASF, aka BASF Teesside)	DC - FIRM	0.0029	0.0026	0.0051
Teesside Hydrogen	DC - FIRM	0.0029	0.0026	0.0052
Terra Nitrogen (aka ICI, Terra Severnside)	DC - FIRM	0.0179	0.0091	0.0140

Offtake Point	Type of Offtake	Indicative Exit Capacity Charge p/pdkWh/day 2012/13 (2009)	Updated Indicative Exit Capacity Charge p/pdkWh/day 2012/13	Indicative Exit Capacity Charge p/pdkWh/day 2013/14
Thornton Curtis (Humber Refinery, aka Immingham)	DC - FIRM	0.0001	0.0001	0.0001
Thornton Curtis (Killingholme)	DC	0.0001	0.0001	0.0001
Tonna (Baglan Bay)	DC - FIRM	0.0039	0.0001	0.0001
Upper Neeston (Milford Haven Refinery)	DC	0.0001	0.0001	0.0001
West Burton Power Station	DC	0.0013	0.0019	0.0022
Weston Point (Castner Kelner, aka ICI Runcorn)	DC - FIRM	0.0197	0.0202	0.0213
Weston Point (Rocksavage)	DC - FIRM	0.0197	0.0202	0.0213
Wragg Marsh (Spalding)	DC - FIRM	0.0027	0.0033	0.0037
Wyre Power Station	DC	0.0117	0.0131	0.0139
Zeneca (ICI Avecia, aka 'Zenica')	DC - FIRM	0.0035	0.0032	0.0058
Bacton (Baird)	STORAGE SITE	0.0001	0.0001	0.0001
Barrow (Bains)	STORAGE SITE	0.0046	0.0059	0.0064
Barrow (Gateway)	STORAGE SITE	0.0046	0.0059	0.0064
Caythorpe	STORAGE SITE	0.0001	0.0001	0.0001
Hatfield Moor Max Refill	STORAGE SITE	0.0001	0.0011	0.0014
Holford	STORAGE SITE	0.0158	0.0164	0.0173
Hole House Max Refill	STORAGE SITE	0.0166	0.0172	0.0182
Partington Max Refill	STORAGE SITE	0.0162	0.0176	0.0191
Stublach (Cheshire)	STORAGE SITE	0.0158	0.0164	0.0173
Glenmavis Max Refill	STORAGE SITE	0.0001	0.0107	0.0137
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0199	0.0205	0.0217
Avonmouth Max Refill	STORAGE SITE	0.0178	0.0090	0.0140
Dynevor Max Refill	STORAGE SITE	0.0057	0.0001	0.0001
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0001	0.0001	0.0001
Hornsea Max Refill	STORAGE SITE	0.0001	0.0001	0.0001
Rough Max Refill	STORAGE SITE	0.0001	0.0001	0.0001
Bacton (IUK)	INTERCONNECTOR	0.0001	0.0001	0.0001
Bacton (BBL)	INTERCONNECTOR	0.0001	0.0001	0.0001

Table 3 NTS Changes in charges to previous Indicatives

		(A)	(B)	(C)
Offtake Point	Type of Offtake	Indicative Exit Capacity Charge p/pdkWh/day 2012/13 (2009)	Difference between old and new 2012/13 Exit Capacity Charges	Difference between new 2012/13 and 2013/14 Exit Capacity Charges
Bacton	GDN (EA)	0.0001	0.0000	0.0000
Brisley	GDN (EA)	0.0001	0.0002	0.0002
Cambridge	GDN (EA)	0.0069	-0.0003	0.0005
Great Wilbraham	GDN (EA)	0.0050	0.0006	0.0005
Matching Green	GDN (EA)	0.0100	-0.0003	0.0007
Peterborough Eye (Tee)	GDN (EA)	0.0050	0.0006	0.0005
Roudham Heath	GDN (EA)	0.0013	0.0006	0.0003
Royston	GDN (EA)	0.0068	0.0007	0.0005
Whitwell	GDN (EA)	0.0088	0.0006	0.0007
West Winch	GDN (EA)	0.0020	0.0007	0.0003
Yelverton	GDN (EA)	0.0001	0.0000	0.0000
Alrewas (EM)	GDN (EM)	0.0128	0.0006	0.0009
Blaby	GDN (EM)	0.0093	0.0006	0.0007
Blyborough	GDN (EM)	0.0013	0.0006	0.0004
Caldecott	GDN (EM)	0.0069	0.0007	0.0005
Thornton Curtis (DN)	GDN (EM)	0.0001	0.0000	0.0000
Drointon	GDN (EM)	0.0139	0.0006	0.0010
Gosberton	GDN (EM)	0.0024	0.0006	0.0004
Kirkstead	GDN (EM)	0.0003	0.0007	0.0002
Market Harborough	GDN (EM)	0.0080	0.0007	0.0006
Silk Willoughby	GDN (EM)	0.0016	0.0006	0.0003
Sutton Bridge	GDN (EM)	0.0038	0.0006	0.0005
Tur Langton	GDN (EM)	0.0082	0.0007	0.0006
Walesby	GDN (EM)	0.0001	0.0000	0.0000
Asselby	GDN (NE)	0.0001	0.0000	0.0002
Baldersby	GDN (NE)	0.0039	0.0013	0.0005
Burley Bank	GDN (NE)	0.0032	0.0013	0.0004
Ganstead	GDN (NE)	0.0001	0.0000	0.0000
Pannal	GDN (NE)	0.0027	0.0013	0.0004
Paull	GDN (NE)	0.0001	0.0000	0.0000

Offtake Point	Type of Offtake	Indicative Exit Capacity Charge p/pdkWh/day 2012/13 (2009)	Difference between old and new 2012/13 Exit Capacity Charges	Difference between new 2012/13 and 2013/14 Exit Capacity Charges
Pickering	GDN (NE)	0.0001	0.0000	0.0014
Rawcliffe	GDN (NE)	0.0001	0.0002	0.0002
Towton	GDN (NE)	0.0010	0.0013	0.0003
Bishop Auckland	GDN (NO)	0.0034	0.0016	0.0026
Coldstream	GDN (NO)	0.0001	0.0117	0.0031
Corbridge	GDN (NO)	0.0001	0.0093	0.0030
Cowpen Bewley	GDN (NO)	0.0033	-0.0003	0.0026
Elton	GDN (NO)	0.0021	0.0013	0.0027
Guyzance	GDN (NO)	0.0001	0.0119	0.0030
Humbleton	GDN (NO)	0.0001	0.0112	0.0030
Keld	GDN (NO)	0.0055	0.0065	0.0009
Little Burdon	GDN (NO)	0.0026	0.0013	0.0026
Melkinton	GDN (NO)	0.0048	0.0079	0.0009
Saltwick Pressure Controlled	GDN (NO)	0.0001	0.0151	0.0032
Saltwick Volumetric Controlled	GDN (NO)	0.0001	0.0151	0.0032
Thrintoft	GDN (NO)	0.0042	0.0013	0.0022
Towlaw	GDN (NO)	0.0054	0.0015	0.0028
Wetheral	GDN (NO)	0.0023	0.0112	0.0027
Horndon	GDN (NT)	0.0095	0.0006	0.0008
Luxborough Lane	GDN (NT)	0.0097	0.0007	0.0007
Peters Green	GDN (NT)	0.0092	0.0006	0.0007
Peters Green South Mimms	GDN (NT)	0.0092	0.0006	0.0007
Winkfield (NT)	GDN (NT)	0.0179	0.0006	0.0011
Audley (NW)	GDN (NW)	0.0174	0.0006	0.0010
Blackrod	GDN (NW)	0.0139	0.0013	0.0010
Ecclestone	GDN (NW)	0.0194	0.0006	0.0010
Holmes Chapel	GDN (NW)	0.0180	0.0013	0.0010
Lupton	GDN (NW)	0.0081	0.0013	0.0007
Malpas	GDN (NW)	0.0193	0.0006	0.0011
Mickle Trafford	GDN (NW)	0.0187	0.0006	0.0010
Partington	GDN (NW)	0.0163	0.0013	0.0015
Samlesbury	GDN (NW)	0.0125	0.0013	0.0009
Warburton	GDN (NW)	0.0164	0.0014	0.0011
Weston Point	GDN (NW)	0.0197	0.0005	0.0011

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Aberdeen	GDN (SC)	0.0001	0.0000	0.0000
Armadale	GDN (SC)	0.0001	0.0098	0.0029
Balgray	GDN (SC)	0.0001	0.0015	0.0026
Bathgate	GDN (SC)	0.0001	0.0094	0.0029
Broxburn	GDN (SC)	0.0001	0.0109	0.0030
Careston	GDN (SC)	0.0001	0.0000	0.0019
Drum	GDN (SC)	0.0001	0.0066	0.0028
St Fergus	GDN (SC)	0.0001	0.0000	0.0000
Glenmavis	GDN (SC)	0.0001	0.0106	0.0030
Hume	GDN (SC)	0.0001	0.0127	0.0031
Kinknockie	GDN (SC)	0.0001	0.0000	0.0000
Langholm	GDN (SC)	0.0001	0.0133	0.0031
Lauderhill	GDN (SC)	0.0001	0.0143	0.0032
Lockerbie	GDN (SC)	0.0001	0.0143	0.0032
Netherhowcleugh	GDN (SC)	0.0001	0.0146	0.0031
Pitcairngreen	GDN (SC)	0.0001	0.0038	0.0027
Soutra	GDN (SC)	0.0001	0.0144	0.0032
Stranraer	GDN (SC)	0.0001	0.0153	0.0032
Mosside	GDN (SC)	0.0001	0.0000	0.0000
Farningham	GDN (SE)	0.0115	0.0005	0.0008
Farningham B	GDN (SE)	0.0115	0.0005	0.0008
Shorne	GDN (SE)	0.0105	0.0005	0.0008
Tatsfield	GDN (SE)	0.0132	0.0005	0.0009
Winkfield (SE)	GDN (SE)	0.0179	0.0006	0.0011
Braishfield A	GDN (SO)	0.0214	0.0006	0.0013
Braishfield B	GDN (SO)	0.0214	0.0006	0.0013
Crawley Down	GDN (SO)	0.0202	0.0000	0.0018
Hardwick	GDN (SO)	0.0126	0.0007	0.0008
Ipsden	GDN (SO)	0.0159	0.0006	0.0010
Ipsden 2	GDN (SO)	0.0159	0.0006	0.0010
Mappowder	GDN (SO)	0.0216	-0.0046	0.0018
Winkfield (SO)	GDN (SO)	0.0179	0.0006	0.0011
Aylesbeare	GDN (SW)	0.0280	-0.0088	0.0018
Cirencester	GDN (SW)	0.0174	-0.0088	0.0013

Offtake Point	Type of Offtake	Indicative Exit Capacity Charge p/pdkWh/day 2012/13 (2009)	Difference between old and new 2012/13 Exit Capacity Charges	Difference between new 2012/13 and 2013/14 Exit Capacity Charges
Coffinswell	GDN (SW)	0.0306	-0.0088	0.0020
Easton Grey	GDN (SW)	0.0179	-0.0088	0.0014
Evesham	GDN (SW)	0.0138	-0.0082	0.0012
Fiddington	GDN (SW)	0.0131	-0.0087	0.0010
Ilchester	GDN (SW)	0.0237	-0.0088	0.0017
Kenn (South)	GDN (SW)	0.0291	-0.0088	0.0019
Littleton Drew	GDN (SW)	0.0187	-0.0088	0.0014
Lyneham (Choakford)	GDN (SW)	0.0333	-0.0087	0.0021
Pucklechurch	GDN (SW)	0.0196	-0.0088	0.0014
Ross (SW)	GDN (SW)	0.0104	-0.0088	0.0009
Seabank (DN)	GDN (SW)	0.0180	-0.0088	0.0050
Alrewas (WM)	GDN (WM)	0.0128	0.0006	0.0009
Aspley	GDN (WM)	0.0158	0.0006	0.0010
Audley (WM)	GDN (WM)	0.0174	0.0006	0.0010
Austrey	GDN (WM)	0.0121	0.0001	0.0013
Leamington	GDN (WM)	0.0113	-0.0031	0.0013
Lower Quinton	GDN (WM)	0.0132	-0.0065	0.0012
Milwich	GDN (WM)	0.0145	0.0007	0.0009
Ross (WM)	GDN (WM)	0.0104	-0.0088	0.0009
Rugby	GDN (WM)	0.0102	-0.0009	0.0013
Shustoke	GDN (WM)	0.0132	0.0002	0.0014
Stratford-upon-Avon	GDN (WM)	0.0126	-0.0058	0.0013
Maelor	GDN (WN)	0.0201	0.0006	0.0011
Dowlais	GDN (WS)	0.0063	-0.0062	0.0000
Dyffryn Clydach	GDN (WS)	0.0042	-0.0041	0.0000
Gilwern	GDN (WS)	0.0074	-0.0073	0.0000
Abson (Seabank Power Station phase I)	DC - FIRM	0.0196	-0.0088	0.0014
Bacton (Great Yarmouth)	DC - FIRM	0.0001	0.0000	0.0000
Barking (Horndon)	DC - INTERRUPTIBLE	0.0095	0.0006	0.0008
Barrow (Black Start)	DC	0.0046	0.0013	0.0005
Billingham ICI (Terra Billingham)	DC - FIRM	0.0035	-0.0003	0.0026
Bishop Auckland (test facility)	DC	0.0034	0.0016	0.0026
Blackness (BP Grangemouth)	DC - FIRM	0.0001	0.0081	0.0028

Offtake Point	Type of Offtake	Indicative Exit Capacity Charge p/pdkWh/day 2012/13 (2009)	Difference between old and new 2012/13 Exit Capacity Charges	Difference between new 2012/13 and 2013/14 Exit Capacity Charges
Blyborough (Brigg)	DC - INTERRUPTIBLE	0.0023	0.0006	0.0004
Blyborough (Cottam)	DC - INTERRUPTIBLE	0.0013	0.0006	0.0004
Brine Field (Teesside) Power Station	DC	0.0028	-0.0002	0.0025
Burton Point (Connaught Quay)	DC - INTERRUPTIBLE	0.0199	0.0006	0.0011
Caldecott (Corby Power Station)	DC - FIRM	0.0073	0.0006	0.0006
Carrington (Partington) Power Station	DC	0.0163	0.0013	0.0015
Centrax Industrial	DC	0.0303	-0.0087	0.0020
Coryton 2 (Thames Haven) Power Station	DC	0.0098	0.0006	0.0007
Deeside	DC - FIRM	0.0196	0.0006	0.0010
Didcot A	DC - INTERRUPTIBLE	0.0162	0.0006	0.0011
Didcot B	DC - FIRM	0.0162	0.0006	0.0010
Drakelow Power Station	DC	0.0123	0.0006	0.0009
Eastoft (Keadby Blackstart)	DC - INTERRUPTIBLE	0.0005	0.0013	0.0003
Eastoft (Keadby)	DC - FIRM	0.0005	0.0013	0.0003
Enron Billingham	DC - INTERRUPTIBLE	0.0035	-0.0003	0.0026
Epping Green (Enfield Energy, aka Brimsdown)	DC - FIRM	0.0109	-0.0003	0.0008
Ferny Knoll (AM Paper)	DC - FIRM	0.0140	0.0013	0.0010
Goole (Guardian Glass)	DC - FIRM	0.0001	0.0005	0.0003
Gowkhall (Longannet)	DC - FIRM	0.0001	0.0074	0.0028
Grain Power Station	DC	0.0092	0.0005	0.0007
Harwarden (Shotton, aka Shotton Paper)	DC - FIRM	0.0199	0.0005	0.0011
Hollingsgreen (Hays Chemicals)	DC - INTERRUPTIBLE	0.0164	0.0006	0.0010
Langage Power Station	DC	0.0333	-0.0087	0.0021
Marchwood Power Station	DC	0.0216	0.0000	0.0020
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC - INTERRUPTIBLE	0.0093	0.0005	0.0007
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC - FIRM	0.0092	0.0005	0.0007
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0001	0.0153	0.0032
Pembroke Power Station	DC	0.0001	0.0000	0.0000

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Peterborough (Peterborough Power Station)	DC - INTERRUPTIBLE	0.0053	0.0007	0.0005
Phillips Petroleum, Teeside	DC	0.0028	-0.0002	0.0025
Pickmere (Winnington Power, aka Brunner Mond)	DC - FIRM	0.0165	0.0006	0.0009
Roosecote (Roosecote Power Station)	DC - INTERRUPTIBLE	0.0047	0.0012	0.0005
Rosehill (Saltend Power Station)	DC - FIRM	0.0001	0.0000	0.0000
Ryehouse	DC - FIRM	0.0114	-0.0003	0.0007
Saddle Bow (Kings Lynn)	DC - FIRM	0.0023	0.0006	0.0004
Saltend BPHP (BP Saltend HP)	DC - FIRM	0.0001	0.0000	0.0000
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC - FIRM	0.0129	0.0013	0.0009
Seabank (Seabank Power Station phase II)	DC - FIRM	0.0178	-0.0087	0.0050
Sellafield Power Station	DC - INTERRUPTIBLE	0.0086	0.0013	0.0007
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0193	0.0006	0.0010
Spalding 2 (South Holland) Power Station	DC	0.0027	0.0006	0.0004
Shotwick (Bridgewater Paper)	DC - FIRM	0.0196	0.0005	0.0011
St. Fergus (Shell Blackstart)	DC	0.0001	0.0000	0.0000
St. Fergus (Peterhead)	DC - FIRM	0.0001	0.0000	0.0000
St. Neots (Little Barford)	DC - FIRM	0.0088	0.0006	0.0007
Stallingborough	DC - FIRM	0.0001	0.0000	0.0000
Stanford Le Hope (Coryton)	DC - FIRM	0.0098	0.0006	0.0007
Staythorpe	DC - FIRM	0.0043	0.0006	0.0004
Sutton Bridge Power Station	DC - FIRM	0.0037	0.0006	0.0004
Teesside (BASF, aka BASF Teesside)	DC - FIRM	0.0029	-0.0003	0.0025
Teesside Hydrogen	DC - FIRM	0.0029	-0.0003	0.0026
Terra Nitrogen (aka ICI, Terra Severnside)	DC - FIRM	0.0179	-0.0088	0.0049
Thornton Curtis (Humber Refinery, aka Immingham)	DC - FIRM	0.0001	0.0000	0.0000
Thornton Curtis (Killingholme)	DC	0.0001	0.0000	0.0000
Tonna (Baglan Bay)	DC - FIRM	0.0039	-0.0038	0.0000

Offtake Point	Type of Offtake	Indicative Exit Capacity Charge p/pdkWh/day 2012/13 (2009)	Difference between old and new 2012/13 Exit Capacity Charges	Difference between new 2012/13 and 2013/14 Exit Capacity Charges
Upper Neeston (Milford Haven Refinery)	DC	0.0001	0.0000	0.0000
West Burton Power Station	DC	0.0013	0.0006	0.0003
Weston Point (Castner Kelner, aka ICI Runcorn)	DC - FIRM	0.0197	0.0005	0.0011
Weston Point (Rocksavage)	DC - FIRM	0.0197	0.0005	0.0011
Wragg Marsh (Spalding)	DC - FIRM	0.0027	0.0006	0.0004
Wyre Power Station	DC	0.0117	0.0014	0.0008
Zeneca (ICI Avecia, aka 'Zenica')	DC - FIRM	0.0035	-0.0003	0.0026
Bacton (Baird)	STORAGE SITE	0.0001	0.0000	0.0000
Barrow (Bains)	STORAGE SITE	0.0046	0.0013	0.0005
Barrow (Gateway)	STORAGE SITE	0.0046	0.0013	0.0005
Caythorpe	STORAGE SITE	0.0001	0.0000	0.0000
Hatfield Moor Max Refill	STORAGE SITE	0.0001	0.0010	0.0003
Holford	STORAGE SITE	0.0158	0.0006	0.0009
Hole House Max Refill	STORAGE SITE	0.0166	0.0006	0.0010
Partington Max Refill	STORAGE SITE	0.0162	0.0014	0.0015
Stublach (Cheshire)	STORAGE SITE	0.0158	0.0006	0.0009
Glenmavis Max Refill	STORAGE SITE	0.0001	0.0106	0.0030
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0199	0.0006	0.0012
Avonmouth Max Refill	STORAGE SITE	0.0178	-0.0088	0.0050
Dynevor Max Refill	STORAGE SITE	0.0057	-0.0056	0.0000
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0001	0.0000	0.0000
Hornsea Max Refill	STORAGE SITE	0.0001	0.0000	0.0000
Rough Max Refill	STORAGE SITE	0.0001	0.0000	0.0000
Bacton (IUK)	INTERCONNECTOR	0.0001	0.0000	0.0000
Bacton (BBL)	INTERCONNECTOR	0.0001	0.0000	0.0000