

27 March 2023

Planning and Advanced Reservation of Capacity (PARCA)

NOTICE: TERMINATION OF THE PARCA IN RESPECT OF GRAIN NORTH POWER STATION

Dear Industry Colleague,

In accordance with Uniform Network Code (“UNC”), Transportation Principal Document (“TPD”), Section B – System Use and Capacity, para 1.18.1 (d), National Grid hereby publishes this notice to all interested parties.

On 16th December 2019, we issued a notice with respect to the receipt of a competent Planning & Advanced Reservation of Capacity Agreement (“PARCA”) application. The PARCA application was for National Transmission System (“NTS”) exit capacity as follows:

Application Summary

- The geographical area of the application was London, Suffolk and the South-East (Region 9 in the Gas Ten Year Statement¹). This region was South of Diss, Cambridge and east of Whitwell and comprises NTS/DN exit zones EA4, 5, NT1, 2, 3, SE1, 2.
- The amount of NTS exit capacity applied for was between 5,981,040 kWh/d & 7,310,160 kWh/d.
- The indicative capacity reservation date was 16th June 2020.
- The indicative capacity registration date was 1st March 2021.

On 30th March 2020, we issued a notice (“Grain North Power Station ExCS Informal Notice (including exit Substitution & Baseline Revision)”). The informal notice confirmed that the PARCA Phase 1 Works had been completed to meet a capacity requirement of 7,310,160 kWh/d for a capacity Registration Date of 1st March 2021.

¹ <https://www.nationalgas.com/insight-and-innovation/gas-ten-year-statement-gtys>

On 26th May 2020, we issued a notice to confirm that the PARCA application had progressed to Phase 2, and NTS exit capacity had been reserved as follows:

From 1st March 2021

- The total quantity of Enduring Annual NTS Exit (Flat) Capacity to be reserved at the NTS Exit Point, and proposed for release as Non-obligated Exit Capacity, is 7,310,160 kWh/d.

From 1st October 2021

- The quantity of Enduring Annual NTS Exit (Flat) Capacity to be reserved at the NTS Exit Point proposed to be provided for by exit capacity substitution is as follows:

<i>Recipient NTS Exit Point</i>	<i>Donor NTS Exit Points</i>	<i>Capacity Donated (kWh/d)</i>	<i>Capacity Received (kWh/d)</i>
Grain North	Shorne	2,763,893	2,620,000
	Stanford Le Hope (Coryton)	5,810,000	4,690,160

On 1st October 2020 we issued a notice to advise that the capacity Reservation has been revised following a request from the Reservation Party. Full details were as follows:

From 1st March 2021

- The total quantity of Enduring Annual NTS Exit (Flat) Capacity to be reserved at the NTS Exit Point, and proposed for release as Non-obligated Exit Capacity, is 5,981,040 kWh/d.

From 1st October 2021

- The quantity of Enduring Annual NTS Exit (Flat) Capacity to be reserved at the NTS Exit Point proposed to be provided for by exit capacity substitution is as follows:

<i>Recipient NTS Exit Point</i>	<i>Donor NTS Exit Points</i>	<i>Capacity Donated (kWh/d)</i>	<i>Capacity Received (kWh/d)</i>
Grain North	Shorne	2,763,893	2,620,000
	Stanford Le Hope (Coryton)	4,160,000	3,361,040

On 8th January 2021 we issued a notice to advise that the capacity Reservation has been revised following a further request from the Reservation Party. Full details were as follows:

From 1st May 2022

- The quantity of Enduring Annual NTS Exit (Flat) Capacity to be reserved at the NTS Exit Point proposed to be provided for by exit capacity substitution is as follows:

<i>Recipient NTS Exit Point</i>	<i>Donor NTS Exit Points</i>	<i>Capacity Donated (kWh/d)</i>	<i>Capacity Received (kWh/d)</i>
Grain North	Shorne	2,763,893	2,620,000
	Stanford Le Hope (Coryton)	4,160,000	3,361,040

On 14 April 2021, we issued notice to advise that the capacity Reservation has been revised following a further request from the Reservation Party. Full details were as follows:

From 1st April 2023

- The quantity of Enduring Annual NTS Exit (Flat) Capacity to be reserved at the NTS Exit Point proposed to be provided for by exit capacity substitution is as follows:

<i>Recipient NTS Exit Point</i>	<i>Donor NTS Exit Points</i>	<i>Capacity Donated (kWh/d)</i>	<i>Capacity Received (kWh/d)</i>
Grain North	Shorne	2,763,893	2,620,000
	Stanford Le Hope (Coryton)	4,160,000	3,361,040

We are issuing this notice to inform you the PARCA is terminated as of today, 27 March 2023. In accordance with UNC TPD, Section B, para 1.14.12 (b), therefore, the Reserved System Capacity shall cease to be Reserved System Capacity for the purposes of the UNC.

PARCA related notices and the PARCA Customer Guidance document can be found at:

<https://www.nationalgas.com/reserving-capacity-parca-and-cam>

Should you wish to discuss the contents of this notice further please contact me as per below.

Kind regards,

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