

Alsarif Satti
Ofgem
10 South Colonnade
Canary Wharf
London
E14 4PU

31 May 2023

RE: Notice of Revised Final NTS Exit (Flat) Capacity Charges effective from 1st October 2023, and Indicative NTS Exit (Flat) Capacity Charges for the 2023 Annual Application Window for Enduring Annual NTS Exit (Flat) Capacity

Dear Alsarif

This notice is issued in accordance with National Gas Transporters Licence in respect of the NTS and our obligations contained in the Uniform Network Code (UNC) in relation to changes to the transportation charges and to the annual application for Enduring Annual NTS Exit (Flat) Capacity.

The capacity charges given are calculated in accordance UNC TPD Section Y and using revenues in line with Part A of Special Condition 2.1¹ (Transportation owner revenue restriction). The revenues used in the calculations are those from the Price Control Financial Model (PCFM²) Ofgem published on the [30 May 2023](#) representing a republication from the PCFM issued in [December 2022](#).

The essence of the methodology to calculate Transmission Services Entry and Exit target revenues is to take a proportion of the revenues from the PCFM across two Regulatory periods (April to March) to calculate a revenue target for the Gas or Tariff Year (October to September) that crosses them. This, implemented as part of UNC0796, smooths some of the revenue volatility that would otherwise impact the Reserve Prices. This means that in some years tariffs may be set to over or under recover relative to the Regulatory Revenues from the PCFM in any given year.

For the Regulatory Year ending March 2024, the tariffs calculated would result in an over recovery relative to the Allowed Revenues and following the methodology it would then result in an under recovery the following year. This is the smoothing effect working through over time.

Contained in this notice are:

- i. Final NTS Exit (Flat) Capacity Charges applying from 1st October 2023.

¹ In accordance with Special Condition 2.1.4 the Authority provides [consent](#) where an over recovery in setting NTS Transportation Owner charges occurs following the applicable charging methodology in the Uniform Network Code.

² To provide indicative values for years 26/27 and 27/28 we have used the allowed revenue from the previous year +3%

- ii. Indicative NTS Exit (Flat) Capacity Charges for Annual NTS Exit (Flat) Capacity for Gas Years 2024/25 to 2027/28.

1. Final NTS Exit (Flat) Capacity Charges for 1st October 2023 (Gas Year 2023/24)

The Final NTS Exit (Flat) Capacity Charges for 1st October 2023 are detailed in column A of Appendix 1.

Daily Off-Peak NTS Exit (Flat) Capacity is priced at a 10% discount from the published reserve prices for Gas Year 2023/24 in line with UNC Section Y.

2. Indicative Exit Capacity Charges for Gas Year 2024/25 to Gas Year 2027/28

National Gas's RIIO-T2 price control took effect from 1st April 2021 and runs to 2025/26. The Indicative NTS Exit (Flat) Capacity charges for the period 2024/25 to 2025/26 have been prepared using the Price Control Financial Model (PCFM) published in May 2023.

The Indicative Exit Capacity Charges for Gas Year 2023/24 to Gas Year 2026/27 are detailed in columns B-E of Appendix 1.

3. NTS Exit Capacity charges relating to Interconnection Points (IPs)

Under the changes introduced under Capacity Allocation Mechanism (CAM) effective from 1st November 2015, Interconnection Points (IPs) have different capacity auction products, structures and timings. However, the Capacity Reserve Prices for the auctions are calculated using the same methodology as the Entry and Exit Capacity charges for non-IPs.

The NTS Exit Capacity charges relating to Interconnection Points (IPs) are detailed in Appendix 2.

The suite of values to cover the transparency on the charges and values that underpin them, in accordance with the EU Tariff Code, is to be published before the end of August 2023.

In the meantime, National Gas will be looking to host a webinar that will provide an opportunity for National Gas to talk through the charges, including the revenue values that underpin them along with an update on key changes to how specific inputs have been calculated. We will communicate more details on this in June.

If you have any questions or feedback relating to this notice, or NTS charges in general, please contact our charging team at Box.NTSGasCharges@nationalgrid.com

Yours sincerely

Chris Logue
Head of Markets

Appendix 1: NTS Exit Capacity Charges for July 2023 Application Window

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2023/24 (A)	2024/25 (B)	2025/26 (C)	2026/27 (D)	2027/28 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Bacton	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Brisley	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Cambridge	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Peterborough Eye (Tee)	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Great Wilbraham	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Matching Green	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Roudham Heath	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Royston	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
West Winch	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Whitwell	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Yelverton	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Alrewas (EM)	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Blaby	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Blyborough	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Caldecott	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Drointon	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Gosberton	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Kirkstead	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Market Harborough	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Silk Willoughby	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Sutton Bridge	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Thornton Curtis (DN)	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Tur Langton	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Walesby	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Asselby	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285
Baldersby	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285
Burley Bank	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285
Ganstead	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2023/24 (A)	2024/25 (B)	2025/26 (C)	2026/27 (D)	2027/28 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Pannal	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285
Paull	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285
Pickering	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285
Rawcliffe	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285
Towton	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285
Bishop Auckland	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Coldstream	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Corbridge	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Cowpen Bewley	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Elton	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Guyzance	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Humbleton	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Keld	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Little Burdon	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Melkintorpe	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Saltwick Pressure Controlled	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Saltwick Volumetric Controlled	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Thrintoft	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Towlaw	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Wetheral	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Horndon	GDN (NT)	0.0127	0.0286	0.0258	0.0276	0.0285
Luxborough Lane	GDN (NT)	0.0127	0.0286	0.0258	0.0276	0.0285
Peters Green	GDN (NT)	0.0127	0.0286	0.0258	0.0276	0.0285
Peters Green South Mimms	GDN (NT)	0.0127	0.0286	0.0258	0.0276	0.0285
Winkfield (NT)	GDN (NT)	0.0127	0.0286	0.0258	0.0276	0.0285
Audley (NW)	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Blackrod	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Ecclestone	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2023/24 (A)	2024/25 (B)	2025/26 (C)	2026/27 (D)	2027/28 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Holmes Chapel	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Lupton	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Malpas	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Mickle Trafford	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Partington	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Samlesbury	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Warburton	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Weston Point	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Aberdeen	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Armadale	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Balgray	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Bathgate	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Broxburn	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Burnhervie	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Careston	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Drum	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Glenmavis	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Hume	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Kinknockie	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Langholm	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Lauderhill	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Lockerbie	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Netherhowcleugh	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Pitcairngreen	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Soutra	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
St Fergus	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Stranraer	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Farningham	GDN (SE)	0.0127	0.0286	0.0258	0.0276	0.0285
Farningham B	GDN (SE)	0.0127	0.0286	0.0258	0.0276	0.0285

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2023/24 (A)	2024/25 (B)	2025/26 (C)	2026/27 (D)	2027/28 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Shorne	GDN (SE)	0.0127	0.0286	0.0258	0.0276	0.0285
Tatsfield	GDN (SE)	0.0127	0.0286	0.0258	0.0276	0.0285
Winkfield (SE)	GDN (SE)	0.0127	0.0286	0.0258	0.0276	0.0285
Braishfield A	GDN (SO)	0.0127	0.0286	0.0258	0.0276	0.0285
Braishfield B	GDN (SO)	0.0127	0.0286	0.0258	0.0276	0.0285
Crawley Down	GDN (SO)	0.0127	0.0286	0.0258	0.0276	0.0285
Hardwick	GDN (SO)	0.0127	0.0286	0.0258	0.0276	0.0285
Ipsden	GDN (SO)	0.0127	0.0286	0.0258	0.0276	0.0285
Ipsden 2	GDN (SO)	0.0127	0.0286	0.0258	0.0276	0.0285
Mappowder	GDN (SO)	0.0127	0.0286	0.0258	0.0276	0.0285
Winkfield (SO)	GDN (SO)	0.0127	0.0286	0.0258	0.0276	0.0285
Aylesbeare	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Lyneham (Choakford)	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Cirencester	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Coffinswell	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Easton Grey	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Evesham	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Fiddington	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Ilchester	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Kenn	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Littleton Drew	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Pucklechurch	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Ross (SW)	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Seabank (DN)	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Alrewas (WM)	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Aspley	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Audley (WM)	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Austrey	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Leamington	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2023/24 (A)	2024/25 (B)	2025/26 (C)	2026/27 (D)	2027/28 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Lower Quinton	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Milwich	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Ross (WM)	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Rugby	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Shustoke	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Stratford-upon-Avon	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Maelor	GDN (WN)	0.0127	0.0286	0.0258	0.0276	0.0285
Dowlais	GDN (WS)	0.0127	0.0286	0.0258	0.0276	0.0285
Dyffryn Clydach	GDN (WS)	0.0127	0.0286	0.0258	0.0276	0.0285
Gilwern	GDN (WS)	0.0127	0.0286	0.0258	0.0276	0.0285
Air Products (Teesside)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Ferny Knoll (AM Paper)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Apache (Sage Black Start)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Tonna (Baglan Bay)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Barking (Horndon)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Barrow (Black Start)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Billingham ICI (Terra Billingham)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Bishop Auckland (test facility)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Blackness (BP Grangemouth)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Kinneil CHP	DC	0.0127	0.0286	0.0258	0.0276	0.0285
BP Saltend HP	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Shotwick (Bridgewater Paper)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Blyborough (Brigg)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Brine Field (Teesside) Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2023/24 (A)	2024/25 (B)	2025/26 (C)	2026/27 (D)	2027/28 (E)
	Final	Indicative	Indicative	Indicative	Indicative	
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Carrington (Partington) Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Centrax Industrial	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Cockenzie Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Burton Point (Connahs Quay)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Caldecott (Corby Power Station)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Stanford Le Hope (Coryton)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Coryton 2 (Thames Haven) Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Blyborough (Cottam)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Deeside	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Didcot PS	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Drakelow Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Eggborough PS	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Enron Billingham	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Fordoun CNG Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Glasgowforest	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Goole (Guardian Glass)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Grain Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Grain North Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Bacton (Great Yarmouth)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Hatfield Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Hollingsgreen (Hays Chemicals)	DC	0.0127	0.0286	0.0258	0.0276	0.0285

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2023/24 (A)	2024/25 (B)	2025/26 (C)	2026/27 (D)	2027/28 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Eastoft (Keadby Blackstart)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Eastoft (Keadby)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Keadby 2	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Saddle Bow (Kings Lynn)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Langage Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
St. Neots (Little Barford)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Gowkhall (Longannet)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Marchwood Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Murrow Commissioning	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Upper Neeston (Milford Haven Refinery)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Palm Paper	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Blackbridge (Pembroke PS)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Peterborough (Peterborough Power Station)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
St. Fergus (Peterhead)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Phillips Petroleum, Teesside	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Weston Point (Rocksavage)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Roosecote (Roosecote Power Station)	DC	0.0127	0.0286	0.0258	0.0276	0.0285

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2023/24 (A)	2024/25 (B)	2025/26 (C)	2026/27 (D)	2027/28 (E)
		Final	Indicative	Indicative	Indicative	Indicative
Ryehouse	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Rosehill (Saltend Power Station)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Seabank (Seabank Power Station phase II)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Abson (Seabank Power Station phase I)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Seal Sands TGPP	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Sellafield Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Harwarden (Shotton, aka Shotton Paper)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Wragg Marsh (Spalding)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Spalding 2 (South Holland) Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
St. Fergus (Shell Blackstart)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
St. Fergus Segal	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Stallingborough (phase 1 and 2)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Staythorpe PH1 and PH2	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Sutton Bridge Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Teesside (BASF, aka BASF Teesside)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Teesside Hydrogen	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Thornton Curtis (Killingholme)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Tilbury Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Trafford Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
West Burton PS	DC	0.0127	0.0286	0.0258	0.0276	0.0285

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2023/24 (A)	2024/25 (B)	2025/26 (C)	2026/27 (D)	2027/28 (E)
	Final	Indicative	Indicative	Indicative	Indicative	
Willington Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Wyre Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Saltholme Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Grain North Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Hirwaun Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Millbrook OCGT	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Progress Power	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Avonmouth Max Refill	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Bacton (Baird)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Deborah Storage (Bacton)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Barrow (Bains)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Barrow (Gateway)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Caythorpe	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Cheshire (Holford)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Dynevour Max Refill	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Rough Max Refill	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Glenmavis Max Refill	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Hatfield Moor Max Refill	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Hole House Max Refill	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Hornsea Max Refill	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Partington Max Refill	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057

Offtake Point	Type of Offtake	Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2023/24 (A) Final	2024/25 (B) Indicative	2025/26 (C) Indicative	2026/27 (D) Indicative	2027/28 (E) Indicative
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Stublach (Cheshire)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057

Appendix 2 NTS Exit Capacity charges relating to Interconnection Points (IPs)

In accordance with CAM, effective from the 1st November 2015, the following prices are applicable for the Exit Annual Yearly IP Capacity Auctions, Exit Annual Quarterly IP Capacity Auctions, Exit Rolling Monthly IP Capacity Auctions, Exit Rolling Day Ahead IP Capacity Auctions and Within Day IP Capacity Auctions.

Offtake Point	Type of Offtake	IP Exit Capacity Charge (p/kWh/day) in relevant Gas Year				
		2023/24(A) Final	2024/25 (B) Indicative	2025/26 (C) Indicative	2026/27 (D) Indicative	2027/28 (E) Indicative
Bacton (exit) IP	INTERCONNECTOR	0.0127	0.0286	0.0258	0.0276	0.0285
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0127	0.0286	0.0258	0.0276	0.0285

For the Ascending Clock Auctions, the NTS Large Price Step shall be the greater of 5% of the reserve price or 0.0001p/kWh/day. A Small Price Step will be one fifth of the Large Price Step.