



Gas Transmission Transportation Charges

Effective from 1 October 2022

Issued 30 September 2022

nationalgrid

Contents

| | |
|---|----|
| Introduction | 2 |
| Transmission Services (Capacity) Charges | 4 |
| NTS Interconnection Point Capacity Charges | 20 |
| General Non-Transmission Services (Commodity) Charges | 37 |
| Other Charges | 36 |
| Appendix A NTS Non-Incremental Obligated Entry Capacity | 40 |
| Appendix B AMSEC Entry Capacity | 45 |
| Appendix C QSEC Entry Capacity | 42 |
| Appendix D QSEC Entry Capacity Step Prices 2020 | 43 |

Introduction

This publication sets out the transportation charges which apply from 1 October 2022 for the use of the NTS, as required by the National Grid NTS Gas Transporter Licence. This document does not override or vary any of the statutory, Licence or Uniform Network Code obligations upon National Grid NTS.

Further information on the methods and principles on which Transmission transportation charges are derived is set out in Uniform Network Code (UNC) – Transportation Principal Document, Section Y – Charging Methodologies. A copy of the UNC can be found at www.gasgovernance.co.uk/TPD.

Details of National Grid and its activities can be found on the National Grid Internet site at www.nationalgrid.com. An electronic version of this publication can be found on our web site via this link [Transportation Statement](#).

For more information on the charges set out below, please contact our Charging Team at box.NTSGasCharges@nationalgrid.com.

Changes to Charges – Indicative and Final Notices

NTS Transportation Charges are normally updated on 1 October of each year in line with our Licence obligations. When considering changes to charges, National Grid will give an estimate of such changes in an Indicative value published at least 150 days prior to implementation and a “Final Notice” published two months prior to implementation. The notices will be available on our website at the following locations, respectively [Indicative Notices](#) and [Final Notices](#).

Uniform Network Code

The Uniform Network Code (UNC) forms the contractual framework between NTS and DN Gas Transporters, and the shippers whose gas is transported. It is supported by an integrated set of computer systems called UK Link. The charges and formulae in this booklet will be used in the calculation of charges within UK Link, which are the definitive rates for billing purposes.

There are a number of areas of the UNC that impact upon the cost to shippers of using the transportation network, such as imbalance charges, scheduling charges, capacity overruns and contractual liability. For details of such charges and liabilities, reference should be made to the UNC, which is modified from time to time, and not discussed further in this document.

Units

Charges are expressed and billed as follows:

1. General Non-Transmission Services - Commodity - pence per kilowatt hour (kWh).
2. Transmission Services Exit Capacity - pence per kWh per day.
3. Transmission Services Entry Capacity - pence per kWh per day.
4. Transmission Services Revenue Recovery Charge – pence per kWh per day.
5. Fixed - pence per day.

All charge rates are rounded to 4 decimal places.

Invoicing

Invoices derived from the transportation charges shown within this publication are produced and issued by Xoserve. Xoserve is the invoicing service provider to the NTS and the Distribution

Networks (DNs). To clarify this link between pricing and invoicing, charge codes and invoice names are included in the tables in this document.

For more information on invoicing, please contact the Xoserve invoicing team via email at [.box.xoserve.transmissionbilling@xoserve.com](mailto:box.xoserve.transmissionbilling@xoserve.com).

The National Grid NTS Transportation Price Control Formulae

Transportation charges are derived in relation to price control formulae which are set by Ofgem, the gas and electricity market regulator, for the transportation of gas. These formulae determine the maximum revenue National Grid NTS can earn from the transportation of gas. Should National Grid NTS earn more or less than the maximum permitted revenue in any formula year, a compensating adjustment will be made in the relevant future year as described in the NTS Licence.

The allowed revenue for the NTS is divided into Transportation Owner (TO) and System Operator (SO) allowances. Following the implementation of UNC Modification 0678A on 28th May 2020, these allowed revenues are collected via Transportation Services and General Non-Transportation Services charges.

DN Pensions Deficit

The DN Pensions Deficit Charge is a charge levied on the Distribution Network (DN) Operators. It is designed to collect specific annual cost allowances for the part-funding of the deficit in the National Grid UK Pension Scheme. This deficit relates to the pension costs of former employees of the DNs. It is recovered via the application of a DN Pensions Deficit Charge which is levied on each of the DNs on a monthly basis in accordance with National Grid's NTS Licence and the DN's Gas Transporters Licence.

NTS Exit Reform

From 1 October 2012 the NTS Exit Capacity regime moved from its 'Transitional' to the 'Enduring' period. NTS Exit Reform changes have been approved via UNC Modification 0195AV which introduced Enduring Annual, Annual, Daily Firm and Off-Peak sales of NTS Exit Flat Capacity through Application and Auction based mechanisms. The primary business drivers for the Enduring Offtake arrangements are to provide market signals for NTS investment and to facilitate fair competition.

The terms on which the capacity is sold are set out in the UNC Section B.

Details of Exit Capacity applications and auctions can be obtained from the National Grid Capacity Auctions Team on 01926 654057 and via email at capacityauctions@nationalgrid.com.

Theft of Gas

The licensing regime places incentives on transporters, shippers and suppliers to take action in respect of suspected theft of gas. Certain costs associated with individual cases of theft are recovered through transportation charges. National Grid's NTS charges reflect these requirements, with National Grid NTS remaining cash neutral in the process.

Transmission Services Charges

NTS Capacity Charges

Transmission Services Capacity charges consist of charges for Entry and Exit. This section also includes details of the Interconnector Point (IPs) auctions. Entry and Exit Capacity charges are payable when a right to flow gas is purchased irrespective of whether or not the right is exercised.

NTS TO Entry Capacity

National Grid is obliged to make available for sale System Entry Capacity by means of six related auction mechanisms. For each of the System Entry points, Capacity is made available on a Firm and Interruptible basis. All Entry Capacity is offered on a pence per kWh per day basis, where the quantity is measured in terms of an end of day entitlement.

Firm Entry Capacity is offered in bundles of quarters, months, weeks and days.

As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Entry capacity products to determine the Reserve Prices for each auction.

Interruptible Capacity is limited to being offered on a daily basis in an auction that is conducted the day ahead of the intended day of use. The Reserve Price for Interruptible is subject to a 10% discount on the firm Capacity Reserve Price, as prescribed in the UNC.

For further information on System Entry Capacity charging please refer to **Uniform Network Code (UNC) – Transportation Principal Document, Section Y – Charging Methodologies**.

Entry and Exit Capacity Reserve prices are calculated in accordance with Section Y of the UNC. The Charging Model is made available to all users and will be published annually on the National Grid website under NTS Charging Supporting Information.

Quarterly System Entry Capacity

Entry Capacity can be obtained through the Quarterly (Firm) System Entry Capacity (QSEC) auction process up to 17 years ahead of the intended year of use. National Grid NTS has an obligation to make available a baseline quantity which is calculated in accordance with paragraph 14(5)(g) of part 2 of Special Condition 2A National Grid NTS's Licence. The baseline quantity from which National Grid NTS's obligation is derived is set out in Appendix A of the current Transmission Transportation Charging Statement. The minimum quantities to be offered in the Annual System Entry Capacity auctions, after taking into account a requirement to hold back some Capacity for short term allocation, is detailed in Appendix C of the current Transmission Transportation Charging Statement.

For each of the System Entry Points National Grid NTS has determined a baseline price and up to an additional 20 price steps for increments of Capacity that may be demanded above the baseline quantity, as set out in the Uniform Network Code (UNC) – Transportation Principal Document, Section Y – Charging Methodologies and the Entry Capacity Release (ECR) Statement. For the purposes of capacity step prices used in the QSEC Auction, these will be an additional 5% of the applicable Reserve Price or 0.0001 p/kWh/Day, whichever is the greatest, per step.

QSEC auctions take place annually in March.

NTS Entry Capacity Retention Charges

Entry Capacity Substitution (ECS) is a process by which National Grid Gas moves unsold non-incremental Obligated Entry Capacity from one Aggregated System Entry Point (ASEP) to meet the demand for incremental Obligated Entry Capacity at a different ASEP. A “retainer” as an annual product can be taken out at any ASEP with unsold Capacity. When requested ahead of the Quarterly System Entry Capacity (QSEC) auction, the retainer allows the specified volume of Capacity to be excluded from the substitution process during the QSEC or in any other QSEC auction during the next twelve months.

The costs of taking out a retainer on Entry Capacity may be refunded to the party that takes out a retainer if that Capacity is subsequently purchased by any user in subsequent QSEC or AMSEC auctions, as detailed by the Entry Capacity Substitution (ECS) Methodology Statement.

The retainer charge is given in Table 1 and is applicable to all ASEPs.

Table 1 Retainer Charge

| Invoice | Charge Code |
|----------------|--------------------|
| ADK | QUC |

| | |
|---|--|
| Charge per unit of Entry Capacity retained | 0.2922 pence per KWh of Entry Capacity retained (equates to 0.0001 p/kWh/d for 32 quarters). |
|---|--|

Monthly System Entry Capacity

National Grid NTS offers two monthly Capacity products – Monthly System Entry Capacity (Firm) (MSEC) and the Rolling Monthly (Firm) Trade & Transfer System Entry Capacity (RMTNTSEC) auction.

For each of the System Entry points MSEC is allocated by auction for a period no more than 18 months ahead of the period of use. The maximum quantities to be offered in MSEC allocations are also set out in Appendix B of the current Transmission Transportation Charging Statement. MSEC auctions offer monthly tranches of Firm Capacity and are held in respect of each Aggregate System Entry Point (ASEP). Capacity is allocated in respect of each bid in descending price order starting at the highest bid until all monthly System Entry Capacity has been allocated or all valid bids have been considered. Successful bidders are liable to pay the bid price of each accepted or part accepted bid.

Annual Monthly System Entry Capacity (AMSEC) auctions take place annually in February for Capacity from the April of that year for 18 months.

Following the final AMSEC auction in which Capacity is offered for the Capacity year any remaining quantities of Entry Capacity can be purchased in the RMTNTSEC auction. The RMTNTSEC auction is conducted within the Capacity year and facilitates trade and transfer of Entry Capacity. The quantities offered are any unsold baseline Capacity carried over from the AMSEC allocations and any Capacity surrendered during the rolling monthly surrender process. Allocations will be completed by the 3rd business day proceeding the last business day of each

calendar month. The Capacity offered and subsequently allocated will be applicable for the following month. For unsold and surrendered Capacity sold, allocations are based on a pay as bid basis but for specific allocations rules please refer to section B2.3 of the UNC.

The method that National Grid will use to facilitate the transfer of unsold, or the trade of sold, NTS Firm Entry Capacity from one ASEP to another is set out in the Entry Capacity Transfer and Trades Methodology Statement.

The lowest price that can be accepted in an MSEC allocation is the reserve price as set out in Table 4.

Weekly System Entry Capacity

Weekly NTS Entry Capacity (WSEC) is Firm NTS Entry Capacity which may be applied for and registered as held (in a given amount) by a User for each Day in a particular calendar week. A calendar week is a period of seven consecutive days commencing at 05:00 on a Monday.

A weekly capacity bid may be submitted at any time between 08:00 and 17:00 on the tenth Day before the first day or the calendar week of which the Weekly NTS Entry Capacity is applied for.

Daily System Entry Capacity

National Grid NTS offers two daily Capacity products – a Firm Daily System Entry Capacity service (DSEC) and a Daily Interruptible System Entry Capacity service (DISEC). Both services are offered through an auction process and are subject to minimum reserve prices. Successful bidders are liable to pay the bid price of each accepted or part accepted bid. Capacity is allocated, in respect of each bid, in descending price order until all Capacity has been allocated or all valid bids have been considered.

The allocation of DSEC is initiated before the gas day and is repeated at intervals through to 02:00 hours on the gas day. Shippers may have up to 20 bids on the system at any one time. DSEC availability is defined in the UNC as the amount by which System Entry Capacity exceeds Firm System Entry Capacity held by shippers plus any additional Daily NTS Entry Capacity that National Grid NTS may choose to make available for the Day.

DISEC is allocated by means of a single auction that is held on the day before the gas day. Shippers may submit up to 20 applications for this Capacity in respect of each ASEP.

DISEC consists of any unutilised Firm booked Capacity on a day. National Grid NTS determines the availability of Capacity after consideration of the daily allocation levels at each ASEP on the day before the gas day. If necessary, National Grid NTS may scale back DISEC entitlements.

Additional Discretionary Release Mechanism for NTS Entry Capacity (DRSEC)

There is an additional Capacity release mechanism which allows National Grid to invite applications for monthly (up to a maximum of 12 months) or, daily (up to a maximum of seven consecutive days) Entry Capacity outside of the existing auction mechanisms. The timing of such invitations and the quantities of Entry Capacity offered are at the sole discretion of National Grid. This would be mainly for discretionary Entry Capacity (in addition to baselines) but under certain circumstances may involve small amounts of unsold obligated Capacity. Discretionary Release System Entry Capacity (DRSEC) released via auction is subject to the prevailing MSEC reserve price and available for a period of no more than one Capacity year.

Entry Capacity Reserve Prices

All System Entry Capacity auctions are subject to reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Entry Capacity products to determine the Reserve Price for each auction.

Interruptible Entry Capacity (Daily Interruptible System Entry Capacity (DISEC)) is subject to a 10% discount on the firm Reserve Price, as prescribed in the UNC.

The invoice codes and reserve prices applicable to QSEC, MSEC and DSEC are shown in Table 2 and Table 4, respectively.

Table 2 Invoice Codes NTS Entry Capacity

| Service | Invoice | Charge Code |
|---------|---------|-------------|
| QSEC | NTE | LTC |
| MSEC | NTE | MEC |
| WSEC | NTE | DFC |
| DSEC | NTE | DFC |
| DISEC | NTE | DIC |

PARCA Entry Weighted Average Price

The calculation of the Entry PARCA Security Amount is calculated based on the weighted average price of the registered quarterly NTS Entry Capacity Reserve Prices.

These prices are used in the calculation for the PARCA Security Amount as part of the PARCA application only. The Weighted Average Capacity Prices for Entry are given in Table 3.

Table 3 Weighted Average Capacity Price for PARCA Security Amount from 1 October 2022

| | Rate p/kWh/day |
|------------------------------|----------------|
| Entry Weighted Average Price | 0.0777 |

Table 4 Entry Capacity Reserve Prices for Capacity for use from 1 October 2022

| Entry Point | Type of Entry Point | NTS Entry (Firm) Capacity Reserve Price (p/kWh/day) in relevant Gas Year | | | | |
|-------------------------|--------------------------|--|-----------------------|-----------------------|-----------------------|-----------------------|
| | | 2022/23 Final | 2023/24 Indicative | 2024/25 Indicative | 2025/26 Indicative | 2026/27 Indicative |
| Bacton | Beach Terminal | 0.0851 | 0.0620 | 0.0698 | 0.0671 | 0.0601 |
| Barrow | Beach Terminal | 0.0851 | 0.0620 | 0.0698 | 0.0671 | 0.0601 |
| Easington | Beach Terminal | 0.0851 | 0.0620 | 0.0698 | 0.0671 | 0.0601 |
| Isle of Grain | LNG Importation Terminal | 0.0851 | 0.0620 | 0.0698 | 0.0671 | 0.0601 |
| Milford Haven | LNG Importation Terminal | 0.0851 | 0.0620 | 0.0698 | 0.0671 | 0.0601 |
| St Fergus | Beach Terminal | 0.0851 | 0.0620 | 0.0698 | 0.0671 | 0.0601 |
| Teesside | Beach Terminal | 0.0851 | 0.0620 | 0.0698 | 0.0671 | 0.0601 |
| Theddlethorpe | Beach Terminal | 0.0851 | 0.0620 | 0.0698 | 0.0671 | 0.0601 |
| Burton Point | Onshore Field | 0.0851 | 0.0620 | 0.0698 | 0.0671 | 0.0601 |
| Canonbie | Onshore Field | 0.0851 | 0.0620 | 0.0698 | 0.0671 | 0.0601 |
| Hatfield Moor (onshore) | Onshore Field | 0.0851 | 0.0620 | 0.0698 | 0.0671 | 0.0601 |
| Wytch Farm | Onshore Field | 0.0851 | 0.0620 | 0.0698 | 0.0671 | 0.0601 |
| Barton Stacey | Storage Site | 0.0170 | 0.0124 | 0.0140 | 0.0134 | 0.0120 |
| Caythorpe | Storage Site | 0.0170 | 0.0124 | 0.0140 | 0.0134 | 0.0120 |
| Cheshire | Storage Site | 0.0170 | 0.0124 | 0.0140 | 0.0134 | 0.0120 |
| Dynevor Arms | Storage Site | 0.0170 | 0.0124 | 0.0140 | 0.0134 | 0.0120 |
| Fleetwood | Storage Site | 0.0170 | 0.0124 | 0.0140 | 0.0134 | 0.0120 |
| Garton | Storage Site | 0.0170 | 0.0124 | 0.0140 | 0.0134 | 0.0120 |
| Glenmavis | Storage Site | 0.0170 | 0.0124 | 0.0140 | 0.0134 | 0.0120 |
| Hatfield Moor (storage) | Storage Site | 0.0170 | 0.0124 | 0.0140 | 0.0134 | 0.0120 |
| Hole House Farm | Storage Site | 0.0170 | 0.0124 | 0.0140 | 0.0134 | 0.0120 |
| Hornsea | Storage Site | 0.0170 | 0.0124 | 0.0140 | 0.0134 | 0.0120 |
| Partington | Storage Site | 0.0170 | 0.0124 | 0.0140 | 0.0134 | 0.0120 |
| Avonmouth | Storage Site | 0.0170 | 0.0124 | 0.0140 | 0.0134 | 0.0120 |
| Murrow | Biomethane Plant | 0.0851 | 0.0620 | 0.0698 | 0.0671 | 0.0601 |

Entry Interruptible Capacity Reserve Price

Interruptible Entry Capacity is subject to a 10% discount on the firm Reserve Price, as prescribed in the UNC. Interruptible Entry Capacity Reserve Prices for October 2022 are in Table 5.

Table 5 NTS Entry interruptible Capacity Reserve price for October 2022

| Entry Point | Type of Entry Point | NTS Entry Daily Interruptible Capacity Reserve Price (p/kWh/day) in relevant Gas Year |
|-------------------------|--------------------------|---|
| | | 2022/23 Final |
| Bacton | Beach Terminal | 0.0766 |
| Barrow | Beach Terminal | 0.0766 |
| Easington | Beach Terminal | 0.0766 |
| Isle of Grain | LNG Importation Terminal | 0.0766 |
| Milford Haven | LNG Importation Terminal | 0.0766 |
| St Fergus | Beach Terminal | 0.0766 |
| Teesside | Beach Terminal | 0.0766 |
| Theddlethorpe | Beach Terminal | 0.0766 |
| Burton Point | Onshore Field | 0.0766 |
| Canonbie | Onshore Field | 0.0766 |
| Hatfield Moor (onshore) | Onshore Field | 0.0766 |
| Wytch Farm | Onshore Field | 0.0766 |
| Barton Stacey | Storage Site | 0.0153 |
| Caythorpe | Storage Site | 0.0153 |
| Cheshire | Storage Site | 0.0153 |
| Dynevor Arms | Storage Site | 0.0153 |
| Fleetwood | Storage Site | 0.0153 |
| Garton | Storage Site | 0.0153 |
| Glenmavis | Storage Site | 0.0153 |
| Hatfield Moor (storage) | Storage Site | 0.0153 |
| Hole House Farm | Storage Site | 0.0153 |
| Hornsea | Storage Site | 0.0153 |
| Partington | Storage Site | 0.0153 |
| Avonmouth | Storage Site | 0.0153 |
| Murrow | Biomethane Plant | 0.0766 |

NTS TO Exit Capacity Charges

There are four Capacity products available – Enduring Annual NTS Exit (Flat) Capacity, Annual NTS Exit (Flat) Capacity, Daily Firm NTS Exit (Flat) Capacity and Daily Off-Peak NTS Exit (Flat) Capacity. The Enduring and Enduring Annual products will be released by means of application windows, whilst the Daily Firm and Off-Peak products will be released through auctions. Details of Exit Capacity applications and auctions can be obtained from National Grid Commercial Operations on **01926 654057** and via email at capacityauctions@nationalgrid.com.

As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Exit capacity products to determine the Reserve Prices for each auction.

The Reserve Price for Off-Peak Daily Capacity, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the firm Capacity Reserve Price, as prescribed in the UNC.

The NTS TO Exit Capacity invoice codes and charges are given in Table 6 and Table 8, respectively.

Table 6 Invoice Codes NTS Exit Capacity

| Service | Invoice | Charge Code |
|-----------------|---------|-------------|
| Enduring Annual | NXC | NXA |
| Annual | NXC | NXA |
| Daily Firm | NXC | NXD |
| Daily Off-Peak | NXC | NXO |

PARCA Exit Weighted Average Price

The calculation of the Exit PARCA Security Amount is calculated based on the weighted average price of the registered annual and enduring NTS Exit (Flat) capacity for the applicable year.

These prices are used in the calculation for the PARCA Security Amount as part of the PARCA application only.

The Weighted Average Capacity Prices for Exit Capacity is given Table 7.

Table 7 Weighted Average Capacity Price for PARCA Security Amount from 1 October 2022

| | Rate p/kWh/day |
|-----------------------------|----------------|
| Exit Weighted Average Price | 0.0202 |

Table 8 NTS TO Exit (Flat) Capacity Charges from 1 October 2022, p/kWh/d

| Offtake Point | Type of Offtake | NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year | | | | |
|------------------------|-----------------|---|------------|------------|------------|------------|
| | | 2022/23 | 2023/24 | 2024/25 | 2025/26 | 2026/27 |
| | | Final | Indicative | Indicative | Indicative | Indicative |
| Bacton | GDN (EA) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Brisley | GDN (EA) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Cambridge | GDN (EA) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Peterborough Eye (Tee) | GDN (EA) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Great Wilbraham | GDN (EA) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Matching Green | GDN (EA) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Roudham Heath | GDN (EA) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Royston | GDN (EA) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| West Winch | GDN (EA) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Whitwell | GDN (EA) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Yelverton | GDN (EA) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Alrewas (EM) | GDN (EM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Blaby | GDN (EM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Blyborough | GDN (EM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Caldecott | GDN (EM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Drointon | GDN (EM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Gosberton | GDN (EM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Kirkstead | GDN (EM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Market Harborough | GDN (EM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Silk Willoughby | GDN (EM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Sutton Bridge | GDN (EM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Thornton Curtis (DN) | GDN (EM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Tur Langton | GDN (EM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Walesby | GDN (EM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Asselby | GDN (NE) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Baldersby | GDN (NE) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Burley Bank | GDN (NE) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |

| Offtake Point | Type of Offtake | NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year | | | | |
|--------------------------------|-----------------|---|------------|------------|------------|------------|
| | | 2022/23 | 2023/24 | 2024/25 | 2025/26 | 2026/27 |
| | | Final | Indicative | Indicative | Indicative | Indicative |
| Ganstead | GDN (NE) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Pannal | GDN (NE) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Paull | GDN (NE) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Pickering | GDN (NE) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Rawcliffe | GDN (NE) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Towton | GDN (NE) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Bishop Auckland | GDN (NO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Coldstream | GDN (NO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Corbridge | GDN (NO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Cowpen Bewley | GDN (NO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Elton | GDN (NO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Guyzance | GDN (NO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Humbleton | GDN (NO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Keld | GDN (NO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Little Burdon | GDN (NO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Melkintorpe | GDN (NO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Saltwick Pressure Controlled | GDN (NO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Saltwick Volumetric Controlled | GDN (NO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Thrintoft | GDN (NO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Towlaw | GDN (NO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Wetheral | GDN (NO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Horndon | GDN (NT) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Luxborough Lane | GDN (NT) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Peters Green | GDN (NT) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Peters Green South Mimms | GDN (NT) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Winkfield (NT) | GDN (NT) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Audley (NW) | GDN (NW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Blackrod | GDN (NW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |

| Offtake Point | Type of Offtake | NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year | | | | |
|-----------------|-----------------|---|------------|------------|------------|------------|
| | | 2022/23 | 2023/24 | 2024/25 | 2025/26 | 2026/27 |
| | | Final | Indicative | Indicative | Indicative | Indicative |
| Ecclestone | GDN (NW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Holmes Chapel | GDN (NW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Lupton | GDN (NW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Malpas | GDN (NW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Mickle Trafford | GDN (NW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Partington | GDN (NW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Samlesbury | GDN (NW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Warburton | GDN (NW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Weston Point | GDN (NW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Aberdeen | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Armadale | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Balgray | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Bathgate | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Broxburn | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Burnhervie | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Careston | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Drum | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Glenmavis | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Hume | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Kinknockie | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Langholm | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Lauderhill | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Lockerbie | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Netherhowcleugh | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Pitcairngreen | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Soutra | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| St Fergus | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Stranraer | GDN (SC) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |

| Offtake Point | Type of Offtake | NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year | | | | |
|---------------------|-----------------|---|------------|------------|------------|------------|
| | | 2022/23 | 2023/24 | 2024/25 | 2025/26 | 2026/27 |
| | | Final | Indicative | Indicative | Indicative | Indicative |
| Farningham | GDN (SE) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Farningham B | GDN (SE) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Shorne | GDN (SE) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Tatsfield | GDN (SE) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Winkfield (SE) | GDN (SE) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Braishfield A | GDN (SO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Braishfield B | GDN (SO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Crawley Down | GDN (SO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Hardwick | GDN (SO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Ipsden | GDN (SO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Ipsden 2 | GDN (SO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Mappowder | GDN (SO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Winkfield (SO) | GDN (SO) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Aylesbeare | GDN (SW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Lyneham (Choakford) | GDN (SW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Cirencester | GDN (SW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Coffinswell | GDN (SW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Easton Grey | GDN (SW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Evesham | GDN (SW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Fiddington | GDN (SW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Ilchester | GDN (SW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Kenn | GDN (SW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Littleton Drew | GDN (SW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Pucklechurch | GDN (SW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Ross (SW) | GDN (SW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Seabank (DN) | GDN (SW) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Alrewas (WM) | GDN (WM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Aspley | GDN (WM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |

| Offtake Point | Type of Offtake | NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year | | | | |
|--|-----------------|---|------------|------------|------------|------------|
| | | 2022/23 | 2023/24 | 2024/25 | 2025/26 | 2026/27 |
| | | Final | Indicative | Indicative | Indicative | Indicative |
| Audley (WM) | GDN (WM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Austrey | GDN (WM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Leamington | GDN (WM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Lower Quinton | GDN (WM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Milwich | GDN (WM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Ross (WM) | GDN (WM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Rugby | GDN (WM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Shustoke | GDN (WM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Stratford-upon-Avon | GDN (WM) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Maelor | GDN (WN) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Dowlais | GDN (WS) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Dyffryn Clydach | GDN (WS) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Gilwern | GDN (WS) | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Air Products (Teesside) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Ferny Knoll (AM Paper) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Apache (Sage Black Start) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Tonna (Baglan Bay) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Barking (Horndon) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Barrow (Black Start) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Billingham ICI (Terra Billingham) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Bishop Auckland (test facility) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Blackness (BP Grangemouth) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Kinneil CHP | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| BP Saltend HP | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Shotwick (Bridgewater Paper) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Blyborough (Brigg) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Epping Green (Enfield Energy, aka Brimsdown) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Brine Field (Teesside) Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |

| Offtake Point | Type of Offtake | NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year | | | | |
|--|-----------------|---|------------|------------|------------|------------|
| | | 2022/23 | 2023/24 | 2024/25 | 2025/26 | 2026/27 |
| | | Final | Indicative | Indicative | Indicative | Indicative |
| Pickmere (Winnington Power, aka Brunner Mond) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Carrington (Partington) Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Centrax Industrial | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Cockenzie Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Burton Point (Connaqs Quay) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Caldecott (Corby Power Station) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Stanford Le Hope (Coryton) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Coryton 2 (Thames Haven) Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Blyborough (Cottam) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Middle Stoke (Damhead Creek, aka Kingsnorth Power Station) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Deeside | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Didcot PS | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Drakelow Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Eggborough PS | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Enron Billingham | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Fordoun CNG Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Glasgowforest | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Goole (Guardian Glass) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Grain Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Grain North Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Bacton (Great Yarmouth) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Hatfield Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Hollingsgreen (Hays Chemicals) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Weston Point (Castner Kelner, aka ICI Runcorn) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Thornton Curtis (Humber Refinery, aka Immingham) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Eastoft (Keadby Blackstart) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Eastoft (Keadby) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |

| Offtake Point | Type of Offtake | NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year | | | | |
|---|-----------------|---|------------|------------|------------|------------|
| | | 2022/23 | 2023/24 | 2024/25 | 2025/26 | 2026/27 |
| | | Final | Indicative | Indicative | Indicative | Indicative |
| Keadby 2 | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Shellstar (aka Kemira, not Kemira CHP) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Saddle Bow (Kings Lynn) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Langage Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| St. Neots (Little Barford) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Gowkhall (Longannet) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Marchwood Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Medway (aka Isle of Grain Power Station, NOT Grain Power) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Murrow Commissioning | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Upper Neeston (Milford Haven Refinery) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Palm Paper | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Blackbridge (Pembroke PS) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Peterborough (Peterborough Power Station) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| St. Fergus (Peterhead) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Phillips Petroleum, Teesside | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Weston Point (Rocksavage) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Roosecote (Roosecote Power Station) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Ryehouse | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Rosehill (Saltend Power Station) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Sandy Lane (Blackburn CHP, aka Sappi Paper Mill) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Seabank (Seabank Power Station phase II) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Abson (Seabank Power Station phase I) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Seal Sands TGPP | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Sellafield Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Terra Nitrogen (aka ICI, Terra Severnside) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |

| Offtake Point | Type of Offtake | NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year | | | | |
|--|-----------------|---|------------|------------|------------|------------|
| | | 2022/23 | 2023/24 | 2024/25 | 2025/26 | 2026/27 |
| | | Final | Indicative | Indicative | Indicative | Indicative |
| Harwarden (Shotton, aka Shotton Paper) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Wragg Marsh (Spalding) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Spalding 2 (South Holland) Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| St. Fergus (Shell Blackstart) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| St. Fergus Segal | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Stallingborough (phase 1 and 2) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Staythorpe PH1 and PH2 | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Sutton Bridge Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Teesside (BASF, aka BASF Teesside) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Teesside Hydrogen | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Thornton Curtis (Killingholme) | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Tilbury Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Trafford Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| West Burton PS | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Willington Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Wyre Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Zeneca (ICI Avecia, aka 'Zenica') | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Saltholme Power Station | DC | 0.0218 | 0.0245 | 0.0231 | 0.0240 | 0.0245 |
| Avonmouth Max Refill | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |
| Bacton (Baird) | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |
| Deborah Storage (Bacton) | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |
| Barrow (Bains) | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |
| Barrow (Gateway) | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |
| Barton Stacey Max Refill (Humbly Grove) | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |
| Caythorpe | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |
| Cheshire (Holford) | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |
| Dynevor Max Refill | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |

| Offtake Point | Type of Offtake | NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year | | | | |
|-------------------------------------|-----------------|---|------------|------------|------------|------------|
| | | 2022/23 | 2023/24 | 2024/25 | 2025/26 | 2026/27 |
| | | Final | Indicative | Indicative | Indicative | Indicative |
| Rough Max Refill | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |
| Garton Max Refill (Aldbrough) | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |
| Glenmavis Max Refill | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |
| Hatfield Moor Max Refill | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |
| Hill Top Farm (Hole House Farm) | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |
| Hole House Max Refill | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |
| Hornsea Max Refill | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |
| Partington Max Refill | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |
| Saltfleetby Storage (Theddlethorpe) | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |
| Stublach (Cheshire) | STORAGE SITE | 0.0044 | 0.0049 | 0.0046 | 0.0048 | 0.0049 |

Exit Off-Peak Capacity Reserve Price

The Reserve Price for Off-Peak Daily Capacity, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the firm Capacity Reserve Price, as prescribed in the UNC. The Exit Off-Peak Reserve Prices are in Table 9.

Table 9 NTS Exit Off-Peak Daily Capacity Reserve price for October 2022

| Offtake Point | Type of Offtake | NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day) in relevant Gas Year |
|------------------------|-----------------|---|
| | | 2022/23 Final |
| Bacton | GDN (EA) | 0.0196 |
| Brisley | GDN (EA) | 0.0196 |
| Cambridge | GDN (EA) | 0.0196 |
| Peterborough Eye (Tee) | GDN (EA) | 0.0196 |
| Great Wilbraham | GDN (EA) | 0.0196 |
| Matching Green | GDN (EA) | 0.0196 |
| Roudham Heath | GDN (EA) | 0.0196 |
| Royston | GDN (EA) | 0.0196 |
| West Winch | GDN (EA) | 0.0196 |
| Whitwell | GDN (EA) | 0.0196 |
| Yelverton | GDN (EA) | 0.0196 |
| Alrewas (EM) | GDN (EM) | 0.0196 |
| Blaby | GDN (EM) | 0.0196 |
| Blyborough | GDN (EM) | 0.0196 |
| Caldecott | GDN (EM) | 0.0196 |
| Drointon | GDN (EM) | 0.0196 |
| Gosberton | GDN (EM) | 0.0196 |
| Kirkstead | GDN (EM) | 0.0196 |
| Market Harborough | GDN (EM) | 0.0196 |
| Silk Willoughby | GDN (EM) | 0.0196 |
| Sutton Bridge | GDN (EM) | 0.0196 |
| Thornton Curtis (DN) | GDN (EM) | 0.0196 |

| Offtake Point | Type of Offtake | NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day) in relevant Gas Year |
|--------------------------------|-----------------|---|
| | | 2022/23 Final |
| Tur Langton | GDN (EM) | 0.0196 |
| Walesby | GDN (EM) | 0.0196 |
| Asselby | GDN (NE) | 0.0196 |
| Baldersby | GDN (NE) | 0.0196 |
| Burley Bank | GDN (NE) | 0.0196 |
| Ganstead | GDN (NE) | 0.0196 |
| Pannal | GDN (NE) | 0.0196 |
| Paull | GDN (NE) | 0.0196 |
| Pickering | GDN (NE) | 0.0196 |
| Rawcliffe | GDN (NE) | 0.0196 |
| Towton | GDN (NE) | 0.0196 |
| Bishop Auckland | GDN (NO) | 0.0196 |
| Coldstream | GDN (NO) | 0.0196 |
| Corbridge | GDN (NO) | 0.0196 |
| Cowpen Bewley | GDN (NO) | 0.0196 |
| Elton | GDN (NO) | 0.0196 |
| Guyzance | GDN (NO) | 0.0196 |
| Humbleton | GDN (NO) | 0.0196 |
| Keld | GDN (NO) | 0.0196 |
| Little Burdon | GDN (NO) | 0.0196 |
| Melkinthorpe | GDN (NO) | 0.0196 |
| Saltwick Pressure Controlled | GDN (NO) | 0.0196 |
| Saltwick Volumetric Controlled | GDN (NO) | 0.0196 |
| Thrintoft | GDN (NO) | 0.0196 |
| Towlaw | GDN (NO) | 0.0196 |
| Wetheral | GDN (NO) | 0.0196 |
| Horndon | GDN (NT) | 0.0196 |

| Offtake Point | Type of Offtake | NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day) in relevant Gas Year |
|--------------------------|-----------------|---|
| | | 2022/23 Final |
| Luxborough Lane | GDN (NT) | 0.0196 |
| Peters Green | GDN (NT) | 0.0196 |
| Peters Green South Mimms | GDN (NT) | 0.0196 |
| Winkfield (NT) | GDN (NT) | 0.0196 |
| Audley (NW) | GDN (NW) | 0.0196 |
| Blackrod | GDN (NW) | 0.0196 |
| Ecclestone | GDN (NW) | 0.0196 |
| Holmes Chapel | GDN (NW) | 0.0196 |
| Lupton | GDN (NW) | 0.0196 |
| Malpas | GDN (NW) | 0.0196 |
| Mickle Trafford | GDN (NW) | 0.0196 |
| Partington | GDN (NW) | 0.0196 |
| Samlesbury | GDN (NW) | 0.0196 |
| Warburton | GDN (NW) | 0.0196 |
| Weston Point | GDN (NW) | 0.0196 |
| Aberdeen | GDN (SC) | 0.0196 |
| Armadale | GDN (SC) | 0.0196 |
| Balgray | GDN (SC) | 0.0196 |
| Bathgate | GDN (SC) | 0.0196 |
| Broxburn | GDN (SC) | 0.0196 |
| Burnhervie | GDN (SC) | 0.0196 |
| Careston | GDN (SC) | 0.0196 |
| Drum | GDN (SC) | 0.0196 |
| Glenmavis | GDN (SC) | 0.0196 |
| Hume | GDN (SC) | 0.0196 |
| Kinknockie | GDN (SC) | 0.0196 |
| Langholm | GDN (SC) | 0.0196 |

| Offtake Point | Type of Offtake | NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day) in relevant Gas Year |
|---------------------|-----------------|---|
| | | 2022/23 Final |
| Lauderhill | GDN (SC) | 0.0196 |
| Lockerbie | GDN (SC) | 0.0196 |
| Netherhowcleugh | GDN (SC) | 0.0196 |
| Pitcairngreen | GDN (SC) | 0.0196 |
| Soutra | GDN (SC) | 0.0196 |
| St Fergus | GDN (SC) | 0.0196 |
| Stranraer | GDN (SC) | 0.0196 |
| Farningham | GDN (SE) | 0.0196 |
| Farningham B | GDN (SE) | 0.0196 |
| Shorne | GDN (SE) | 0.0196 |
| Tatsfield | GDN (SE) | 0.0196 |
| Winkfield (SE) | GDN (SE) | 0.0196 |
| Braishfield A | GDN (SO) | 0.0196 |
| Braishfield B | GDN (SO) | 0.0196 |
| Crawley Down | GDN (SO) | 0.0196 |
| Hardwick | GDN (SO) | 0.0196 |
| Ipsden | GDN (SO) | 0.0196 |
| Ipsden 2 | GDN (SO) | 0.0196 |
| Mappowder | GDN (SO) | 0.0196 |
| Winkfield (SO) | GDN (SO) | 0.0196 |
| Aylesbeare | GDN (SW) | 0.0196 |
| Lyneham (Choakford) | GDN (SW) | 0.0196 |
| Cirencester | GDN (SW) | 0.0196 |
| Coffinswell | GDN (SW) | 0.0196 |
| Easton Grey | GDN (SW) | 0.0196 |
| Evesham | GDN (SW) | 0.0196 |
| Fiddington | GDN (SW) | 0.0196 |

| Offtake Point | Type of Offtake | NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day) in relevant Gas Year |
|---------------------------|-----------------|---|
| | | 2022/23 Final |
| Ilchester | GDN (SW) | 0.0196 |
| Kenn | GDN (SW) | 0.0196 |
| Littleton Drew | GDN (SW) | 0.0196 |
| Pucklechurch | GDN (SW) | 0.0196 |
| Ross (SW) | GDN (SW) | 0.0196 |
| Seabank (DN) | GDN (SW) | 0.0196 |
| Alrewas (WM) | GDN (WM) | 0.0196 |
| Aspley | GDN (WM) | 0.0196 |
| Audley (WM) | GDN (WM) | 0.0196 |
| Austrey | GDN (WM) | 0.0196 |
| Leamington | GDN (WM) | 0.0196 |
| Lower Quinton | GDN (WM) | 0.0196 |
| Milwich | GDN (WM) | 0.0196 |
| Ross (WM) | GDN (WM) | 0.0196 |
| Rugby | GDN (WM) | 0.0196 |
| Shustoke | GDN (WM) | 0.0196 |
| Stratford-upon-Avon | GDN (WM) | 0.0196 |
| Maelor | GDN (WN) | 0.0196 |
| Dowlais | GDN (WS) | 0.0196 |
| Dyffryn Clydach | GDN (WS) | 0.0196 |
| Gilwern | GDN (WS) | 0.0196 |
| Air Products (Teesside) | DC | 0.0196 |
| Ferny Knoll (AM Paper) | DC | 0.0196 |
| Apache (Sage Black Start) | DC | 0.0196 |
| Tonna (Baglan Bay) | DC | 0.0196 |
| Barking (Horndon) | DC | 0.0196 |
| Barrow (Black Start) | DC | 0.0196 |

| Offtake Point | Type of Offtake | NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day) in relevant Gas Year |
|--|-----------------|---|
| | | 2022/23 Final |
| Billingham ICI (Terra Billingham) | DC | 0.0196 |
| Bishop Auckland (test facility) | DC | 0.0196 |
| Blackness (BP Grangemouth) | DC | 0.0196 |
| Kinneil CHP | DC | 0.0196 |
| BP Saltend HP | DC | 0.0196 |
| Shotwick (Bridgewater Paper) | DC | 0.0196 |
| Blyborough (Brigg) | DC | 0.0196 |
| Epping Green (Enfield Energy, aka Brimsdown) | DC | 0.0196 |
| Brine Field (Teesside) Power Station | DC | 0.0196 |
| Pickmere (Winnington Power, aka Brunner Mond) | DC | 0.0196 |
| Carrington (Partington) Power Station | DC | 0.0196 |
| Centrax Industrial | DC | 0.0196 |
| Cockenzie Power Station | DC | 0.0196 |
| Burton Point (Connahs Quay) | DC | 0.0196 |
| Caldecott (Corby Power Station) | DC | 0.0196 |
| Stanford Le Hope (Coryton) | DC | 0.0196 |
| Coryton 2 (Thames Haven) Power Station | DC | 0.0196 |
| Blyborough (Cottam) | DC | 0.0196 |
| Middle Stoke (Damhead Creek, aka Kingsnorth Power Station) | DC | 0.0196 |
| Deeside | DC | 0.0196 |
| Didcot PS | DC | 0.0196 |
| Drakelow Power Station | DC | 0.0196 |
| Eggborough PS | DC | 0.0196 |
| Enron Billingham | DC | 0.0196 |
| Fordoun CNG Station | DC | 0.0196 |
| Glasgowforest | DC | 0.0196 |

| Offtake Point | Type of Offtake | NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day) in relevant Gas Year |
|---|-----------------|---|
| | | 2022/23 Final |
| Goole (Guardian Glass) | DC | 0.0196 |
| Grain Power Station | DC | 0.0196 |
| Grain North Power Station | DC | 0.0196 |
| Bacton (Great Yarmouth) | DC | 0.0196 |
| Hatfield Power Station | DC | 0.0196 |
| Hollingsgreen (Hays Chemicals) | DC | 0.0196 |
| Weston Point (Castner Kelner, aka ICI Runcorn) | DC | 0.0196 |
| Thornton Curtis (Humber Refinery, aka Immingham) | DC | 0.0196 |
| Eastoft (Keadby Blackstart) | DC | 0.0196 |
| Eastoft (Keadby) | DC | 0.0196 |
| Keadby 2 | DC | 0.0196 |
| Shellstar (aka Kemira, not Kemira CHP) | DC | 0.0196 |
| Saddle Bow (Kings Lynn) | DC | 0.0196 |
| Langage Power Station | DC | 0.0196 |
| St. Neots (Little Barford) | DC | 0.0196 |
| Gowkhall (Longannet) | DC | 0.0196 |
| Marchwood Power Station | DC | 0.0196 |
| Medway (aka Isle of Grain Power Station, NOT Grain Power) | DC | 0.0196 |
| Murrow Commissioning | DC | 0.0196 |
| Upper Neeston (Milford Haven Refinery) | DC | 0.0196 |
| Palm Paper | DC | 0.0196 |
| Blackbridge (Pembroke PS) | DC | 0.0196 |
| Peterborough (Peterborough Power Station) | DC | 0.0196 |
| St. Fergus (Peterhead) | DC | 0.0196 |
| Phillips Petroleum, Teesside | DC | 0.0196 |

| Offtake Point | Type of Offtake | NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day) in relevant Gas Year |
|--|-----------------|---|
| | | 2022/23 Final |
| Weston Point (Rocksavage) | DC | 0.0196 |
| Roosecote (Roosecote Power Station) | DC | 0.0196 |
| Ryehouse | DC | 0.0196 |
| Rosehill (Saltend Power Station) | DC | 0.0196 |
| Sandy Lane (Blackburn CHP, aka Sappi Paper Mill) | DC | 0.0196 |
| Seabank (Seabank Power Station phase II) | DC | 0.0196 |
| Abson (Seabank Power Station phase I) | DC | 0.0196 |
| Seal Sands TGPP | DC | 0.0196 |
| Sellafield Power Station | DC | 0.0196 |
| Terra Nitrogen (aka ICI, Terra Severnside) | DC | 0.0196 |
| Harwarden (Shotton, aka Shotton Paper) | DC | 0.0196 |
| Wragg Marsh (Spalding) | DC | 0.0196 |
| Spalding 2 (South Holland) Power Station | DC | 0.0196 |
| St. Fergus (Shell Blackstart) | DC | 0.0196 |
| St. Fergus Segal | DC | 0.0196 |
| Stallingborough (phase 1 and 2) | DC | 0.0196 |
| Staythorpe PH1 and PH2 | DC | 0.0196 |
| Sutton Bridge Power Station | DC | 0.0196 |
| Teesside (BASF, aka BASF Teesside) | DC | 0.0196 |
| Teesside Hydrogen | DC | 0.0196 |
| Thornton Curtis (Killingholme) | DC | 0.0196 |
| Tilbury Power Station | DC | 0.0196 |
| Trafford Power Station | DC | 0.0196 |
| West Burton PS | DC | 0.0196 |
| Willington Power Station | DC | 0.0196 |

| Offtake Point | Type of Offtake | NTS Exit Off-Peak Daily Capacity Reserve Price (p/kWh/day) in relevant Gas Year |
|---|-----------------|---|
| | | 2022/23 Final |
| Wyre Power Station | DC | 0.0196 |
| Zeneca (ICI Avecia, aka 'Zenica') | DC | 0.0196 |
| Saltholme Power Station | DC | 0.0196 |
| Avonmouth Max Refill | STORAGE SITE | 0.0040 |
| Bacton (Baird) | STORAGE SITE | 0.0040 |
| Deborah Storage (Bacton) | STORAGE SITE | 0.0040 |
| Barrow (Bains) | STORAGE SITE | 0.0040 |
| Barrow (Gateway) | STORAGE SITE | 0.0040 |
| Barton Stacey Max Refill (Humbly Grove) | STORAGE SITE | 0.0040 |
| Caythorpe | STORAGE SITE | 0.0040 |
| Cheshire (Holford) | STORAGE SITE | 0.0040 |
| Dynevor Max Refill | STORAGE SITE | 0.0040 |
| Rough Max Refill | STORAGE SITE | 0.0040 |
| Garton Max Refill (Aldbrough) | STORAGE SITE | 0.0040 |
| Glenmavis Max Refill | STORAGE SITE | 0.0040 |
| Hatfield Moor Max Refill | STORAGE SITE | 0.0040 |
| Hill Top Farm (Hole House Farm) | STORAGE SITE | 0.0040 |
| Hole House Max Refill | STORAGE SITE | 0.0040 |
| Hornsea Max Refill | STORAGE SITE | 0.0040 |
| Partington Max Refill | STORAGE SITE | 0.0040 |
| Saltfleetby Storage (Theddlethorpe) | STORAGE SITE | 0.0040 |
| Stublach (Cheshire) | STORAGE SITE | 0.0040 |

Revenue Recovery Capacity Charges

UNC Modification 0678A introduced the Revenue Recovery Charge as a mechanism to manage any under or over recovery of revenues at Entry and Exit within the Gas Year. These Capacity charges will be applied to the Fully Adjusted Capacity at all points, apart from that capacity classified as Existing Contracts.

The Revenue Recovery Charge Invoice Codes and the Capacity Charge at Entry Points and the Revenue Recovery Charge at Exit Points that will be effective from 1st October 2022 can be found in Tables 10 and 11.

These charges have been calculated in accordance with the arrangements as set out in Section Y of the UNC, and can be revised before or within the Gas Year.

Table 10 Invoice Codes

| Service | Invoice | Charge Code |
|-------------------|---------|-------------|
| RRC Entry Chg | NTE | RRC |
| RRC Entry Adj Chg | NTE | ARR |
| RRC Exit Chg | NXC | RRX |
| RRC Exit Adj Chg | NXC | ARX |

Table 11 Revenue Recovery Charge at Entry & Exit effective from 1 October 2022.

| Revenue Recovery Charge | Effective From ¹ | Revenue Recovery Charge (p/kWh/day) |
|-------------------------|-----------------------------|-------------------------------------|
| Entry RRC | 1 October 2022 | 0.0000 |
| Exit RRC | 1 October 2022 | 0.0000 |

Conditional Discount for Avoiding Inefficient Bypass of the NTS

UNC Modification 0728B was approved on the 27 April 2021 with an implementation date of 1 October 2021 and introduces a discount to the firm Entry and Exit Capacity charges for eligible sites, products and routes. Further information on this can be found on the Joint Office of Gas transporters website under UNC Modifications.

¹ The Revenue Recovery Charges at Entry and Exit can be updated more than once in any given Gas Year.

NTS Interconnection Point Capacity Charges

From 1 November 2015 there are new UNC terms which are applicable for Interconnection Points (IPs). For both Entry and Exit Capacity there are a number of new auctions as specified in European Interconnection Document (EID) Section B – Capacity.

NTS Interconnection Point (IP) Capacity

There are two different types of auctions, as specified in EID Section B:

- Ascending Clock Auctions, which are for the Annual Yearly, Annual Quarterly and Rolling Monthly
- Uniform Price Auctions, which are for the Rolling Day Ahead and Within Day

All auctions have reserve prices which are applicable for the specific auction.

For the Ascending Clock Auctions there is also an applicable Large Price Step which is the greater of 5% of the applicable reserve price or 0.0001 p/kWh/day. Each small price step is 1/5th of an applicable Large Price Step.

Entry Interconnection Point (IP) Auctions

NTS IP Entry Annual Yearly and Entry Annual Quarterly Capacity

NTS IP Entry Annual Yearly auctions take place in July and the Entry Annual Quarterly Capacity auctions take place in on the first Mondays of August, November, February and May. The Reserve prices are given in Table 12.

Table 12 Reserve Prices Interconnection Points (IPs) for the Entry Annual Yearly and Annual Quarterly auctions, Pence per kWh per day

| Interconnector Points (IPs) | 1 Oct 22 to 30 Sep 23 |
|-----------------------------|-----------------------|
| Bacton IP | 0.0851 |

NTS IP Entry Rolling Monthly Capacity

Table 13 Reserve Prices Interconnection Points (IPs) for the Entry Rolling Monthly auctions, Pence per kWh per day

| Interconnector Points (IPs) | 1 Oct 22 to 30 Sep 23 |
|------------------------------------|-----------------------|
| Bacton IP | 0.0851 |
| Moffat Interconnector ² | 0.0851 |

² The Moffat reserve price is for use in overrun calculations only, no Firm Capacity will be released.

NTS IP Entry Rolling Day Ahead and Within Day Capacity

Table 14 Reserve Prices Interconnection Points (IPs) for the Entry Rolling Day Ahead and within day auctions, Pence per kWh per day

| EU Interconnector Points (IPs) | 1 Oct 22 to 30 Sep 23 |
|---------------------------------------|------------------------------|
| Bacton IP | 0.0851 |
| Moffat Interconnector | 0.0851 |

The Reserve Price for the IP Entry Interruptible Capacity auction, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the Firm IP Entry Capacity Reserve Price, as prescribed in the UNC.

Table 15 Reserve Prices Interconnection Points (IPs) for Interruptible Capacity, Pence per kWh per day

| EU Interconnector Points (IPs) | 1 Oct 22 to 30 Sep 23 |
|---------------------------------------|------------------------------|
| Bacton IP | 0.0766 |
| Moffat Interconnector | 0.0766 |

Table 16 Invoice Codes IP Entry Capacity

| | | |
|-----|------------------------|-----|
| IPY | IP LONG TERM FIRM | NTE |
| IPQ | IP QUARTERLY FIRM | NTE |
| IPM | IP MONTHLY FIRM | NTE |
| IPD | IP DAILY FIRM | NTE |
| IPI | IP DAILY INTERRUPTIBLE | NTE |

Exit Interconnection Point (IP) Auctions

NTS IP Exit Annual Yearly and Exit Annual Quarterly Capacity

The IP Exit Annual Yearly auctions take place in July and Exit Annual Quarterly auctions take place on the first Monday of August, November, February and May for Capacity from the following October to September.

All auctions have reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all IP Exit capacity products to determine the Reserve Prices for each auction.

The Reserve Prices for IP Exit Annual Yearly and Annual Quarterly Auction are given in Table 17. Reserve Prices for IP Exit Annual Quarterly Auction are given in Table 18.

Table 17 Reserve Prices, Interconnection Points (IPs) for the Annual Yearly auctions, Pence per kWh per day

| Interconnector Points (IPs) | 1 Oct 22 to 30 Sep 23 |
|------------------------------------|------------------------------|
| Bacton (exit) IP | 0.0218 |
| Moffat Interconnector | 0.0218 |

Table 18 Reserve Prices, Interconnection Points (IPs) for the Annual Quarterly auctions, Pence per kWh per day

| Interconnector Points (IPs) | 1 Oct 22 to 30 Sep 23 |
|------------------------------------|------------------------------|
| Bacton (exit) IP | 0.0218 |
| Moffat Interconnector | 0.0218 |

NTS IP Exit Rolling Monthly, Exit Rolling Day Ahead, Exit Within Day Capacity

Reserve Prices for the Exit Rolling Monthly, Exit Rolling Day Ahead, Exit Within Day Capacity are given in Table 19.

Table 19 Reserve Prices, Interconnection Points (IPs) for the Exit Rolling Monthly, Day Ahead and Within Day auctions, Pence per kWh per day

| EU Interconnector Points (IPs) | 1 Oct 22 to 30 Sep 23 |
|---------------------------------------|------------------------------|
| Bacton (exit) IP | 0.0218 |
| Moffat Interconnector | 0.0218 |

The Reserve Price for the Exit IP Interruptible Capacity Auction is subject to a 10% discount on the Firm IP Exit Capacity Reserve Prices, as prescribed in the UNC. The Exit IP Interruptible Capacity Reserve prices are in Table 20.

Table 20 NTS IP Interruptible Exit Capacity Reserve Price, October 2022, Pence per kWh per day

| Offtake Point | | NTS IP Interruptible Exit Capacity Reserve Price (p/kWh/day) in relevant Gas Year |
|-------------------------------|----------------------------------|---|
| | | 2022/23 Final |
| Bacton (exit) IP | INTERCONNECTOR | 0.0196 |
| Moffat (Irish Interconnector) | INTERCONNECTOR - FIRM, EXIT ONLY | 0.0196 |

Details of Exit Capacity applications and auctions can be obtained from National Grid Capacity Auctions on 01926 654058 and via email at capcityauctions@nationalgrid.com.

Table 21 Invoice Codes IP Exit Capacity

| Service | Invoice | Charge Code |
|-----------------|---------|-------------|
| Annual Firm | NXC | EIL |
| Rolling Monthly | NXC | EIR |
| Daily | NXC | EID |

General Non-Transmission Services Charges

General Non-Transmission Services Charges are payable on gas allocated to shippers at Exit and Entry. General Non-Transmission Services Charges on gas flows at NTS Storage facilities, other than on the amount of gas utilised as part of the operation of any NTS Storage facility, known as storage “own use” gas are zero. The General Non-Transmission Services charges are uniform rates, independent of Entry or Exit points.

The rates are in Table 22 below.

Table 22 General Non-Transmission Services Charges from October 2022

| Invoice | Charge Code |
|---------|-------------|
| ECO | ECS |

| | Pence per kWh |
|---------------------------------|---------------|
| Non-Transmission Services Entry | 0.0343 |

| Invoice | Charge Code |
|---------|-------------|
| COM | NCO |

| | Pence per kWh |
|--------------------------------|---------------|
| Non-Transmission Services Exit | 0.0343 |

NTS Optional Commodity Charge

Following the implementation of UNC Modification 0678A on 22nd May 2020, The NTS Optional Commodity charge (known as the shorthaul rate) is no longer available from 1st October 2020.

Compression Charge

An additional charge is payable where gas is delivered into the National Grid NTS system at a lower pressure than that required, reflecting the need for additional compression. For gas delivered at the North Sea Midstream Partners (NSMP) sub-terminal at St. Fergus, a compression charge is payable at the rate identified in Table 23.

Table 23 St. Fergus Compression Charge from October 2022

| Invoice | Charge Code |
|----------------|--------------------|
| CPN | 900 |

| | Pence per kWh |
|--------------------|----------------------|
| Compression | 0.0514 |

Other Charges

Other Charges include DN Pension Deficit charges, metering charges and administration charges at Connected System Exit Points, Shared Supply Meter Points and Interconnectors.

DN Pension Deficit Charge

The share of the pension deficit cost allowance associated with former employees of the DNs is recovered via the DN Pension Deficit Charges levied on each of the DNs on a monthly basis. The monthly charges for the financial year 2022/23 are shown in Table 24 DN Pension Deficit Charge below.

Table 24 DN Pension Deficit Charge

| Invoice | Charge Code | |
|---------------------------|--------------------------|----------------------|
| DNP | N23 | |
| DN | Monthly Charge, £ | Per Annum, £m |
| East of England | - | - |
| London | - | - |
| North West | - | - |
| West Midlands | - | - |
| North of England | 0 | 0 |
| Scotland | 0 | 0 |
| South of England | 0 | 0 |
| Wales and the West | 0 | 0 |

Metering Charges

Table 25 shows a schedule of National Grid NTS's metering charges to apply from October 2022. National Grid NTS provides metering charges for those services that it is obliged to offer under its Gas Transporter Licence coupled with those services that are currently offered for historical / legacy purposes i.e. where a Datalogger or Converter has been fitted at an NTS Site or there is a maintenance requirement for an NTS High Pressure Meter Installation.

Table 25 Annual Rental Charges**High Pressure Metering Installations (>7 barg)**

| Capacity (scmh) | < 10,192 | >=10,192 | >=14,906 | >=25,878 | >=36,866 | >=63,524 |
|----------------------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| | | <14,906 | <25,878 | <36,866 | <63,524 | |
| £ per annum Maintenance | £16,804.82 | £17,830.67 | £20,166.74 | £20,989.76 | £23,042.78 | £29,763.37 |
| Pence per day Maintenance | 4,604.0608 | 4,885.1159 | 5,525.1331 | 5,750.6185 | 6,313.0915 | 8,154.3479 |

Rotary and Turbine meters

| Capacity (scmh) | Rotary >=792<1,358 | Turbine <283 |
|----------------------------------|---------------------------------|------------------------|
| £ per annum Maintenance | £422.11 | £1,015.20 |
| Pence per day Maintenance | 115.6459 | 278.1377 |

Volume converters (Correctors)

| | Pence per day | £ per annum |
|---------------------|----------------------|--------------------|
| Provision | 54.5380 | £199.06 |
| Installation | 21.9849 | £80.24 |
| Maintenance | 49.5528 | £180.87 |

Charges are only applied only where a Volume Converter has been installed. Any requests for a Volume Converter to be fitted will be treated in accordance with National Grid's GT Licence and will be quoted on an individual basis.

Dataloggers

| | Pence per day | £ per annum |
|---------------------|----------------------|--------------------|
| Provision | 13.5654 | £49.51 |
| Installation | 60.5181 | £220.89 |
| Maintenance | 91.5418 | £334.13 |

The above charges are only applied where a Datalogger has been installed.

Connected System Exit Points (CSEPs)

Please note that CSEP administration charge ceased to apply on 1 June 2017 at the implementation of Xoserve's UKLink replacement (Project Nexus).

Shared Supply Meter Point Allocation Arrangements

National Grid NTS offers an allocation service for daily metered supply points with AQs of more than 58,600 MWh per annum. This allows up to four (six for VLDMCs) shippers / suppliers to supply gas through a shared supply meter point.

The allocation of daily gas flows between the shippers / suppliers can be done either by an appointed agent or by National Grid NTS.

The administration charges which relate to these arrangements are shown in Table 26. Individual charges depend on the type of allocation service nominated and whether the site is telemetered or non-telemetered.

Table 26 Shared Supply Meter Point Administration Charges (£ per shipper per supply point)

| Invoice | Charge Code |
|---------|-------------|
| CAZ | 884 |

| Agent Service | Telemetered | Non-telemetered |
|---------------------------------|-------------|-----------------|
| Set-up charge | £107.00 | £183.00 |
| Shipper-shipper transfer charge | £126.00 | £210.00 |
| Daily charge | £2.55 | £2.96 |
| National Grid NTS Service | Telemetered | Non-telemetered |
| Set-up charge | £107.00 | £202.00 |
| Shipper-shipper transfer charge | £126.00 | £210.00 |
| Daily charge | £2.55 | £3.05 |

Allocation Arrangements at Interconnectors

The allocation charges that apply at interconnectors (GB-Ireland and UK-Continent) and apply for each supply point are shown in Table 27. Allocating daily gas flows between shippers / suppliers can be done either by an appointed agent or by National Grid NTS. The same set up charge applies in either case. The daily charge depends on whether the service is provided through an agent or not.

Table 27 Allocation Charges at Interconnectors

| Invoice | Charge Code |
|---------|-------------|
| CAZ | 884 |

| | Set up charge per shipper | Daily charge per shipper |
|---------------------------|---------------------------|--------------------------|
| Agent service | £141.70 | £0.00 |
| National Grid NTS service | £141.70 | £0.00 |

Administration Charges at Moffat

The following administration charges apply only to the GB-Ireland interconnector at Moffat. The charges, which vary if the service is provided via an agent or National Grid NTS, are detailed in Table 28 below.

Table 28 Administration Charges for Moffat

| Invoice | Charge Code |
|----------------|--------------------|
| CAZ | 884 |

| | Daily charge per shipper |
|----------------------------------|---------------------------------|
| Agent service | £0.00 |
| National Grid NTS service | £0.00 |

The charges, with or without an agent, cover the operation of the flow control valve. In addition, the National Grid NTS service provides the Exit Flow Profile Notice (EPN). In the event that the appointed agent fails to provide an EPN to national Grid NTS, the following additional charge will apply: EPN Default Charge per shipper per event is **£0.00**.

Appendix A NTS Non-Incremental Obligated Entry Capacity

Non-incremental Obligated Entry Capacity is the sum of the Licence Baseline Capacity adjusted for substitution and legacy TO Entry Capacity, and are as detailed in Appendix 1 of Special Condition 9.13 Capacity Requests, Baseline Capacity and Capacity Substitution of the National Grid Gas plc Gas transporter Licence.

Appendix B AMSEC Entry Capacity

Obligated System Entry Capacity offered in Annual System Entry Capacity auctions is determined in accordance with National Grid NTS's Transporters Licence.

National Grid will conduct the MSEC auctions and will publish the quantity of System Entry Capacity being offered for each month in the Capacity Period in respect of each Aggregate System Entry Point along with reserve prices in an invitation letter to the community. The letter will also be sent by E-Mail and fax (business hours operational list) and will be posted on the National Grid web site under Gas/Operational Data/Capacity Auctions.

Appendix C QSEC Entry Capacity

Obligated System Entry Capacity to be offered in the next Annual System Entry Capacity auctions is determined in accordance with National Grid NTS's Transporters Licence. For periods that are subject to a QSEC allocation, then supply can be further expanded in accordance with National Grid NTS's ECR statement.

National Grid will conduct the QSEC auctions and will publish the quantity of System Entry Capacity being offered for each month in the Capacity Period in respect of each Aggregate System Entry Point along with reserve prices in an invitation letter to the community. The letter will also be sent by E-Mail and fax (business hours operational list) and will be posted on the National Grid web site under Gas/Operational Data/Capacity Auctions.

Appendix D QSEC Entry Capacity Steps

Table 32 below covers the number of steps and the step size for each level of incremental Capacity for use in the auction of Quarterly System Entry Capacity (QSEC). For the purposes of capacity step prices used in the QSEC Auction, these will be an additional 5% of the applicable Reserve Price or 0.00001 p/kWh/d, whichever is the greatest.

Table 32 QSEC Entry Capacity Steps

| Entry Point | | No. of Steps | Step Size |
|-------------------------|--------------------------|--------------|-----------|
| Bacton | Beach Terminal | 20 | 2.5% |
| Barrow | Beach Terminal | 20 | 2.5% |
| Easington | Beach Terminal | 20 | 2.5% |
| Isle of Grain | LNG Importation Terminal | 20 | 2.5% |
| Milford Haven | LNG Importation Terminal | 20 | 2.5% |
| St Fergus | Beach Terminal | 20 | 2.5% |
| Teesside | Beach Terminal | 20 | 2.5% |
| Theddlethorpe | Beach Terminal | 20 | 2.5% |
| Burton Point | Onshore Field | 5 | 10% |
| Canonbie | Onshore Field | 20 | 2.5% |
| Hatfield Moor (onshore) | Onshore Field | 5 | 10% |
| Wytch Farm | Onshore Field | 5 | 10% |
| Barton Stacey | Storage Site | 6 | 8.7% |
| Caythorpe | Storage Site | 5 | 10% |
| Cheshire | Storage Site | 20 | 2.5% |
| Dynevor Arms | Storage Site | 5 | 10% |
| Fleetwood | Storage Site | 20 | 2.5% |
| Garton | Storage Site | 20 | 2.5% |
| Glenmavis | Storage Site | 5 | 10% |
| Hatfield Moor (storage) | Storage Site | 5 | 10% |
| Hole House Farm | Storage Site | 10 | 5.1% |
| Hornsea | Storage Site | 8 | 6.4% |
| Partington | Storage Site | 7 | 7.4% |
| Avonmouth | Storage Site | 6 | 8.4% |
| Murrow | Biomethane Plant | 20 | 2.5% |

For further information please contact
the charging team at

Box.NTSGasCharges@nationalgrid.com

National Grid plc
National Grid House,
Warwick Technology Park,
Gallows Hill, Warwick.
CV34 6DA United Kingdom
Registered in England and Wales
No. 4031152

nationalgrid.com