

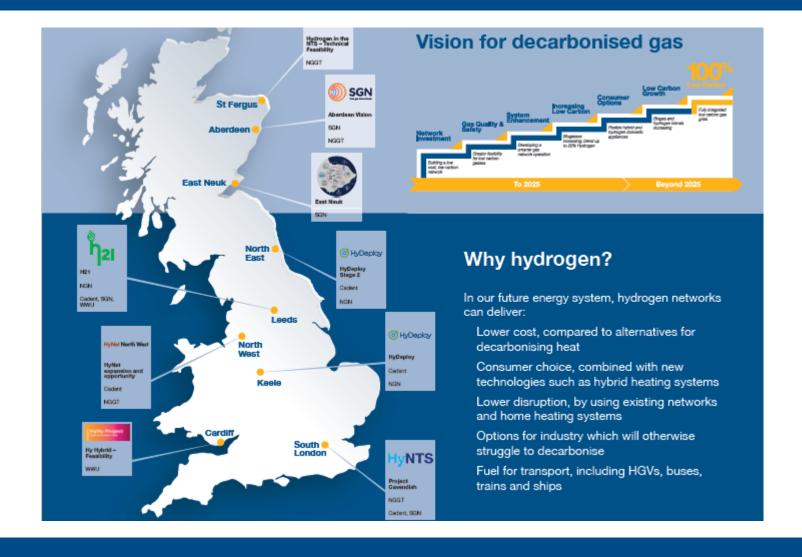
Energy Networks Association

A Pathway for Decarbonising the Gas Network

24 February 2020

Network hydrogen projects underway



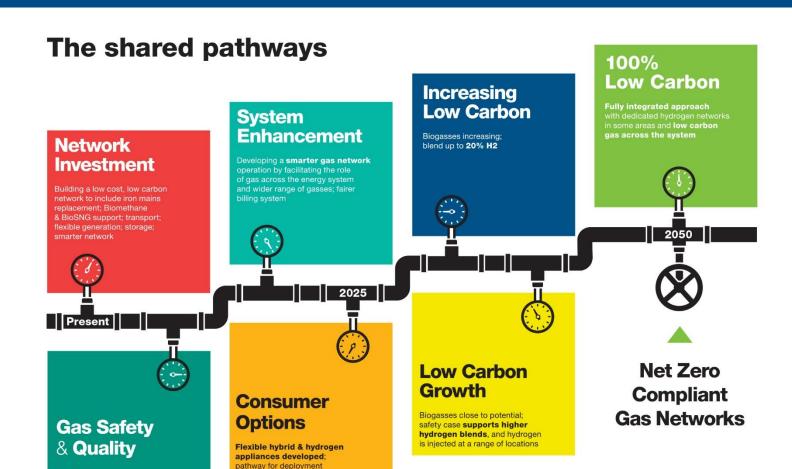


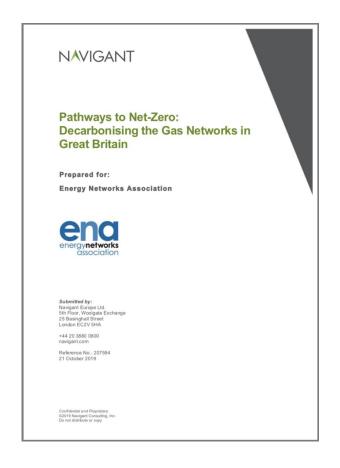
Gas Quality rules provide

greater flexibility to reduce costs and carbon, while maintaining safe operation and future regulation

ENA's Gas Decarbonisation Pathways Project







A balanced combination of Great Britain's energy system low carbon gases and electricity and reach net-zero emissions





Blue hydrogen 149 TWh





Thermal gasification 121 TWh



Anaerobic digestion 57 TWh



Biomethane: Power-to-Gas

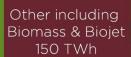


Hydrogen 236 TWh





259 TWh











Industry 184 TWh



























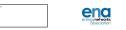








How the gas sector can contribute step-by-step to the decarbonisation of Great Britain's energy system



Preparing for Transition

Strategic, technical and policy planning to enable low carbon gases to play a significant role in GB's transition to net-zero, while maintaining safe and reliable operation

Facilitating Connections

More anaerobic digestion (AD) biomethane plants connected to the gas grid

Preparations accelerate for first hydrogen projects

Ramp up energy efficiency improvements throughout GB

Expanding Supply

First hydrogen projects integrated with carbon capture, utilisation & storage (CCUS) and anchored by baseload consumers, likely from industry and transport.

Continuing scale-up of biomethane supply

Expanding the Demand Base

Hydrogen use extends to commercial and residential consumers near the first hydrogen projects, initially via low blends (up to 20%) but developing into 100% hydrogen clusters

Consumers in other regions continue to receive natural gas, with rising blends of biomethane

Increasing Low Carbon Gases

Hydrogen clusters spread and connect to become extensive hydrogen zones, enabled by an evolving, carefully managed National Transmission System (NTS)

Greater volumes and diversification of low carbon gas supply as more production methods mature technically and economically

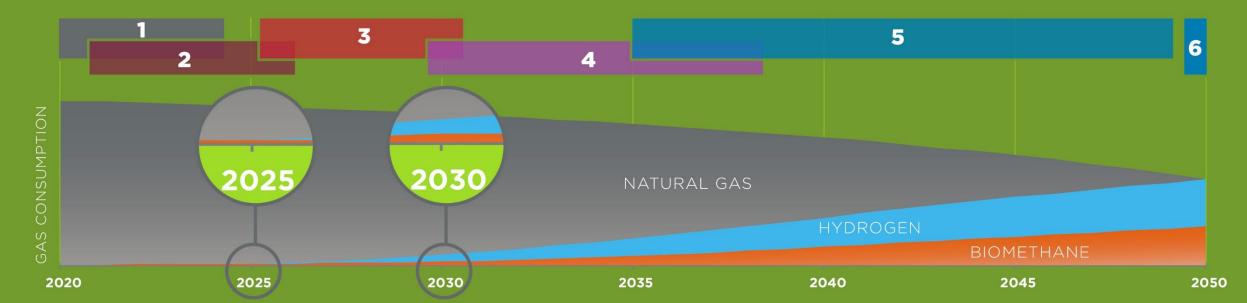
100% Low Carbon Gases

Low carbon gases fully integrated across the GB energy system, with distinct regional solutions

All gas end-users are supplied with hydrogen and/or biomethane, the principal type varying by region

Natural gas no longer used, unless abated with CCUS for blue hydrogen production

Net-zero energy system achieved in 2050



Thank you



Find out more at:

www.energynetworks.org/gas/futures

Get in touch: matthew.hindle@energynetworks.org

