



Gas Operational Forum September

Meeting Minutes

19 September 2019

nationalgrid

Meeting Summary

Meeting Date: 19/09/2019

Location: Radisson Grafton, Euston

Start Time: 09:30

National Grid and Xoserve Attendees

Company	Name and attendance Y/N
National Grid	Karen Thompson (KT) N Martin Cahill (MC) Y Jen Randall (JR) Y
National Grid	Mark Rixon (MR) Y Omar Choudry (OC) Y Mike Wassell (MW) Y
National Grid	Josh Bates (JB) Y Carol Carlin (CC) Y Jenny Phillips (JP) Y
Xoserve	Andy Simpson (AS) Y

*Additional National Grid attendees present in audience during the presentations and breaks

Meeting Agenda

Agenda Item	Key Points	Action Ref
Operational Overview	<ul style="list-style-type: none">Slight increase in LDZ/domestic demand this year, as last summer was warmer than usual.Interconnector export has been slightly higher, with all other demands fairly consistentLNG has made up a larger proportion of the supply, but with much higher levels in the first half of the summer, dropping to low levels in the second halfVery low requirement for compression over the last few weeks, while LNG has picked up again during the Langede outageStorage stocks at the highest levels seen for the last few years. This combined with an oversupply have led to very low gas prices – 19p on the 4th September (lowest price for 10 years)	
ICE Endex	<ul style="list-style-type: none">Strong year-on-year growth on ICE TTF and JKM LNG marketsICE OCM trading participants and memberships stable year-on-yearAnnual volume decline in overall OCM volumes aligns with market wide reduction of NBP volume, whereas monthly average volume traded in 2019 has stabilisedFull Trayport integration available for the OCM	
Operational Data Enhancements	<ul style="list-style-type: none">New prevailing view screens have been drafted, and are available onlineThere will be a consultation period over the next few weeks to collate industry feedback, and assess any further changes which could potentially be madeExample screens can be viewed at: https://datacommunity.nationalgridgas.com/	
Emergency Exercise, MN & GDW review	<ul style="list-style-type: none">Exercise Arctic will take place on the 2nd and 3rd of OctoberIndustry briefing note is available at: https://www.nationalgridgas.com/safety-and-emergencies/network-gas-supply-emergencies-ngse	

	<ul style="list-style-type: none"> • GDW has changed name to GBN (Gas Balancing Notification). This is following confusion caused to the market when a GDW was issued on 1st March 2018 • ANS will be issued when D-1 forecast demand exceeds 95% of expected available supply • New methodology to be used for calculating expected available LNG as part of Margins Notice – expected to reduce the predicted availability of LNG 	
Updates/ Signposting	<ul style="list-style-type: none"> • Data Centre Programme will require a short system outage impacting on Opening Linepack, Demand and PCLP. These data items will be provided by ANS • Action: NG to confirm date of outage • GB EU Charging Project implemented changes to MIPI on the 8th September for booking incremental capacity at Bacton and Moffat. New capacity vs Nominations report also delivered for GEMINI • GEMINI Re-platforming planned for July 2020, with existing functionality replicated in a cloud based solution 	
RIIO T2 GEMINI Strategy	<ul style="list-style-type: none"> • 5 Options under consideration for investment in GEMINI to meet long term needs: Sustain, Hosting Modernity, Enhanced Solution, Re-write (off-the-shelf products), Re-write (bespoke application) • Minded to option is enhanced solution (details available in online slide pack) 	<p>1</p> <p>2</p>
RIIO T2: Incentives & Network Capability	<ul style="list-style-type: none"> • Current National Grid Incentives are Constraint Management, Residual Balancing, NTS Shrinkage, Demand Forecasting, Maintenance, Greenhouse Gas emissions, Information Provision and UAG (both reputational). These set NG income based on performance in these areas • Proposal for T2 is to introduce a new environmental incentive, with some changes to how existing incentives are applied • Network Capability work stream assessing how we measure capability of the network, understand what our stakeholders want to do, and demonstrate our business plan links to this • Metrics designed to assess capability by region, and used to assess investment plans for assets • Action: For any further RIIO T2 feedback, please provide to: Box.OperationalLiasion@nationalgrid.com 	<p>3</p>

Meeting Actions

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Summary of Actions

Action Reference	Action	Responsible	Expected Closure
1	Provide Clarity on review of FWACV services	NG	October 19
2	Confirm System Outage date for Data Centre	NG	October 19
3	Provide any further feedback on GEMINI, Incentives and Network Capability RIIO T2 proposals to .box.operationalliaison@nationalgrid.com	Industry	November 19